| DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE OPERATOR  7  | NEW MEXICO OIL CON   | ISERVATION COMMISSION  | Form C-103 Supersedes C-102 and C Effective 1-  5a. Indicate Ty State  5. State Oil & C   | Old<br>C-103<br>A-65<br>pe of Lease<br>Fee.  |
|--|--|--|---|--|
| SUNDRY   | NOTICES AND REPORTS OF ONE OF PLUGON FOR PERMIT -" (FORM C-101) FOR SE   | N WELLS<br>BACK TO A DIFFERENT RESERVE   | DIR.  |  |
| 1. OIL GAS WELL WELL WELL  | OTHER-   | UCH PROPOSALS.)  | 7. Unit Agreeme   | ent Name   |
| 2. Name of Operator PAN AMERICAN PETROLEUM   | ***************************************  |  | 8. Farm or Leas   | se Name<br>a Gas Unit "A"  |
| 3. Address of Operator   |  |  | 9. Well No.   | 2  |
| P. O. Box 480, Farmingt  |  |  | 10. Field and P   |  |
| UNIT LETTER  | 50 FEET FROM THE South   | LINE AND   | FEET FROM Basin   | )akota<br>   |
| THE West LINE, SECTION   |  | RANGE  | NМРМ.   |  |
|  | 15. Elevation (Show whethe   | T DF, RT, GR, etc.) 595 (RDB)  | 12. County San Juan   |  |
| OTHER  | CHANGE PLANS   | CASING TEST AND CEMENT J   | Well Histor   |  |
| The above well was spurat that depth with 225 sac after waiting on cement to resumed drilling.  Well was drilled to a doment comment containing 6% gel a sing 2% calcium shloride. Well was drilled to a total laws drilled to a total was drilled to a tota | ided on 3-11-65 and drinks eement containing a sted casing with 1200 settled casing with 1200 septh of 2354'. 7-5/8' and 2 pounds Tuf Plug p Coment circulated to a Reduced hole sise to a cotal depth of 6660 and sented first stage with a by 100 sacks neat containing a Plug followed by 25 set 0K.  6560-84 with 2 shots p 0.8% potassium chlorideressure 1900 psi, averaged at 6540 and tested, whots per foot. Frace and complete to the best case is true and complete to the best case and case and case and complete to the best case and case a | calcium ehloric<br>calcium ehloric<br>psi. Test CK. E<br>casing was set a<br>per sack and follow<br>surface. After was<br>6-3/4" and resumed<br>14-1/2" casing was<br>150 sacks coment<br>ment. Comented set<br>50-50 Posmix, 25 a<br>acks neat coment.<br>per foot. Fracked<br>a, 2-1/2 pounds J-<br>age treating press<br>i with 3500 psi. | ie. Coment circulateduced hole size in that depth with meed by 150 sacks diting on coment to drilling.  Is set at that depth is containing 6% gelleond stage with 20 cells foot After waiting on these perforations of these perforations with 30,000 (Continued on | casing was set ated to surface to 9-7/8" and 450 sacks sement contains ested casing the with stage 2 pounds 5 sacks meat Strata Crete cement tested ons with 38,000 ons and 40,000 rage injection ted Graneres gallons water Reverse Side) |
| T. H. HULLINGSWOR  | TH   | KLULIY []  |   | 11 12, 1965  |
| Original Signed Emery  | C. Arnois  | APR 1 3 1965   | <b>*</b>  | 1 3 1965   |
| CONDITIONS OF APPROVAL, IF ANY:  |  | DIST. 3  | •   |  |

treated as above and containing 30,000 pounds sand. Breakdown pressure 2000 pai. Average treating pressure 3400 pai. Average triection rate 45 BPM, Drilled out bridge plug and flowed well to elean up. 2-3/8" tubing landed at 6480 and well completed April 4, 1965 as shut in Basin Dakota Field Development Well, Preliminary test 4300 MCPD.

## NEW MEXICO OIL CONSERVATION COMMISSION MULTI-POINT BACK PRESSURE TEST FOR GAS WELL

Form C-122 Revised 12-1-55

| ool<br><b>Beein</b>                |                             |                | Fon      | nation                 |                        |                   | County  | у                |                                       |
|------------------------------------|-----------------------------|----------------|----------|------------------------|------------------------|-------------------|---|------------------|---------------------------------------|
| itial                              |                             | Annual         |          | Special                | Bhota                  | <del>-,</del>     | Date of Test  | See Ju           |                                       |
| npony                              |                             | <u> </u>       | Lea      | se                     |                        |                   | Well N  | 4-11-65          | <u> </u>                              |
|                                    | CAN PUTE                    | Catha Coas     | CRATTON  | Arribe                 | lete Ges I             |                   | "ett IV   | 3                |                                       |
| it <b>K</b>                        | Sec.                        | 5 Twp          | 2911     | Range                  | 90                     | Purchaser         |   |                  |                                       |
| sing 4-1/2                         | Wt.                         | I.D.           | A 466    | Set at                 |                        | Perf. 650         | D4-08   | То               |                                       |
| bing                               | Wt.                         | I.D.           | 4.052    | Set at                 | -                      | Perf.             | 77-85   | To 634           | 0-84                                  |
| 2-3/8                              |                             | .7             | 1.995    | i                      | 30                     | l'                | 143   |                  | 1449                                  |
| Francis Pay:                       | 6477                        | То             | L L      | 6531                   | .700                   | GL                | 4572  | Bar. Press.      | 12                                    |
|                                    | Co                          | sing           | Tub      | ing                    |                        | Type W            |   | Braden head — G. |                                       |
| ducing Through:<br>e of Completion | ······                      | Packer         |          |                        | <del></del>            | ervoir Temp.      | Sing  | le               |                                       |
| 4-4-65                             |                             |                | Hone     |                        |                        |                   |   |                  |                                       |
|                                    |                             |                |          | OBSERV                 | ED DATA                |                   | Type of Taps  |                  |                                       |
| sted Through:                      | P                           | rover          | Chok     | ke 🛣                   | Meter                  |                   |   |                  |                                       |
| (Prover)                           | (Choke)                     | OW DATA Press. | Diff.    | Temp.                  | TUBING                 | G DATA Temp.      | CASIN<br>Press.   | G DATA Temp.     | DURATIO<br>OF FLOV                    |
| ). (Line)<br>Size                  | (Orifice)<br>Size           | psig.          | h w      | °F.                    | psig.                  | °F.               | psig.   | °F.              | HR.                                   |
| 7 Days                             | .730                        | 436            |          |                        | 2129<br>436            | 400 00            | 2139  | 440              |                                       |
|                                    |                             |                |          |                        |                        |                   |   | - 685            | . 3 RF.                               |
| . 1                                | <u> </u>                    |                |          |                        |                        | _                 |   |                  |                                       |
|                                    |                             |                |          |                        |                        |                   |   |                  |                                       |
| Coefficie                          | ent                         | <del>/</del>   | Pressure | Flow T                 |                        | Gravity           | Compress  | s. Bate of       | Flow Q-MCF F                          |
| (24 Hou                            |                             | h w f          | psia     | Fact<br>F <sub>1</sub> |                        | Factor<br>F<br>g  | Factor<br>F<br>pv   | )                | 15.025 psia                           |
| 12,3650                            |                             |                | 448      | 3,                     | . 0000                 | 9238              | 1.057   |                  | 621                                   |
|                                    |                             |                |          |                        |                        |                   |   |                  |                                       |
|                                    |                             |                |          |                        |                        |                   | i   |                  |                                       |
| ·                                  | <del></del>                 |                | PI       | RESSURE CA             | ALCULATIO              | NS                | ···· <del>·</del>   |                  | · · · · · · · · · · · · · · · · · · · |
| s Liquid Hyd                       | rocarbon Rat                | rio            |          | cf/bbl.                | Specific Gra           | vity Separa       | tor Gas   |                  | -,                                    |
|                                    | id Hydrocarb                | ons            |          | deg.                   | Specific Gra<br>Pc     | yity Flowin<br>p2 | ng Fluid  | 4.563.661        |                                       |
| avity of Liqu                      |                             | _(1 0 ) _      |          |                        |                        |                   |   |                  |                                       |
| as Liquid Hyd<br>avity of Liqu     |                             |                |          | 2 1                    |                        | P 2               | P <sub>C</sub> <sup>2</sup> - P <sub>w</sub> <sup>2</sup> | Cal              | Р <b>w</b><br>Р с                     |
| P<br>w                             |                             | FQ             | (F Q)    | 2                      | 2 /, -8\               | 1 2               | 1 'C 'W   | I F I            | Ρ.                                    |
| . P<br>w<br>P <sub>t</sub> psia    | P <sub>t</sub> <sup>2</sup> | F Q            | (FQ)     | (F <sub>c</sub> Q)     | 2 (1-e-s)              | w                 | 1 "   | Pw               |                                       |
| P<br>W<br>P <sub>t</sub> psia      |                             |                | (F Q)    | (F <sub>c</sub> Q)     | 2 (1-e-S)              | w                 | 3,539,737   |                  | M                                     |
| P w Pt psia                        |                             |                | (F Q)    | (F <sub>c</sub> Q)     | 2 (1-e <sup>-s</sup> ) | w                 | 1 "   |                  | VED/                                  |
| P w Pt psia                        |                             |                | (F Q)    | (F <sub>c</sub> Q)     | 2 (1-e-s)              | w                 | 1 "   |                  | 1965                                  |
| P w Pt psia                        | Pt 2                        | C              | (FQ)     | (F <sub>c</sub> Q)     | 1,0                    | 536,144           | 3,559,757   | RECEI<br>APR 2   | 1965<br>N. COM.                       |
| P <sub>t</sub> psia                | Pt 2 Pt                     | 633            | (FQ)     | (F <sub>c</sub> Q)     | 2 (1-e <sup>-s</sup> ) | 536,144           | 3,559,757   | RECEI<br>APR 2   | VED                                   |
| BSOLUTE PO                         | Pt 2                        | 651            | (FQ)     | (F <sub>c</sub> Q)     | 1,0                    | .73               | 3,330,731   | RECEI<br>APR 2   | 1965<br>N. COM.                       |

## TABULATION OF DEVIATION TESTS

PAN AMERICAN PETROLEUM CORPORATION

| ARCHILETA | ALG     | THITT | MAM     | MA           | 2  |
|-----------|---------|-------|---------|--------------|----|
|           | 1 + 4.7 |       | 77 A 77 | <b>B</b> 13. | ٠, |

| ****************** | ,          |
|--------------------|------------|
| DEPTH              | DEVIATION  |
| 670 1              | 1/2 °      |
| 1066               | 3/4        |
| 1328               | 1/2        |
| 1767               | 3/4        |
| 1892               | 3/4        |
| 2350               | 2-1/2      |
| 2765               | 1-1/4      |
| 3165               | 1-         |
| 3600               | 1-         |
| 4030               | 3/4<br>1/2 |
| 4430<br>4845       | 1/2        |
| 5250               | 1-1/4      |
| 5650               | 1-1/2      |
| 6050               | 3-1/4      |
| 64.55              | 4-1/4      |
| 6660               | 4          |
|                    |            |

## AFFIDAVIT

THIS IS TO CERTIFY that to the best of my knowledge the above tabulation details the deviation test taken on PAN AMERICAN PETROLEUM CORPORATION'S Archuleta Gas Unit "A" No. 3 located in the NE/A SE/A Section 5, T-29-N, B-9-W, San Juan County, New Mexico.

Signed Found & Holling Al.

Petroleum Engineer

THE STATE OF NEW MEXICO)

SS.
COUNTY OF SAN JUAN

BEFORE ME, the undersigned authority, on this day personally appeared Frenk H. Hollingsorth known to me to be Petroleum Engineer for Pan American Petroleum Corporation and to be the person whose name is subscribed to the above statement, who, being by me duly sworn on oath, states that he has knowledge of the facts stated herein and that said statement is true and correct.

SUBSCRIBED AND SWORN TO before me, a Notary Public in and for said County and State this 12th. day of \_\_\_\_\_\_\_\_,1965.

Notary Public

My Commission Expires February 23, 1969.

APR 13 1965 OIL CON. COM. DIST. 3

•

| SANTA FE   | ——————————————————————————————————————                   |  | Form C-193 Supersedes Old                  |
|--|--|--|--|
| SUNDRY NOTICES AND REPORTS ON WELLS  OPERATOR  SUNDRY NOTICES AND REPORTS ON WELLS  OPERATOR  ON NOTICE THIS STATE CAPTURE TO SECURITY OF SECURT OF SECURITY OF SECURT OF SECURITY OF SECURT OF SECU |  | NEW MEYICO OIL CONSERVATION COMMISSION   | C-102 and C-103                            |
| SUNDRY NOTICES AND REPORTS ON WELLS  SUNDRY NOTICES AND REPORTS ON WELLS  SUNDRY NOTICES AND REPORTS ON WELLS  ON NOT USE THIS SUNDRY NOTICES AND REPORTS ON WELLS  OTHER  PARAMETRICAL PETROLEUM CORPORATION  1. Address of Cyclestic  PARAMETRICAL PROPERTY OF PROPERTY OF PARAMETRICAL PROPERTY OF PARAMETRICA |  | MEN MEXICO OIL CONSERVATION COMMISSION   | Effective 1-1-65                           |
| SUNDRY NOTICES AND REPORTS ON WELLS  SUNDRY NOTICES AND REPORTS ON WELLS  SUNDRY NOTICES AND REPORTS ON WELLS  OTHER  OTH | U.S.G.S.   |  | 5a. Indicate Type of Lease                 |
| SUNDRY NOTICES AND REPORTS ON WELLS  ON NOT USE THIS FORM FOR MORPHAND TO SAIL OF TO SAIL OF THE STATE OF THE | LAND OFFICE  |  | · · · · · · · · · · · ·                    |
| PAN AMERICAN PETROLEUM CORPORATION  PAN AMERICAN PETROLEUM CORPORATION  1. Address of Congress of Cong | OPERATOR   |  |  |
| PAN AMERICAN PETROLEUM CORPORATION  PAN AMERICAN PETROLEUM CORPORATION  1. Address of Congress of Cong |  |  |  |
| PAN AMERICAN PETROLEUM CORPORATION  PAN AMERICAN PETROLEUM CORPORATION  1. Address of Congress of Cong | SUNDRY (DO NOT USE THIS FORM FOR PROPO) USE "APPLICATION | NOTICES AND REPORTS ON WELLS SALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. |  |
| PAR AMERICAN PETROLEUN CORPORATION  PAR AMERICAN PETROLEUN CORPORATION  P. O. Box 450, Farmington, New Mexice  LOCATION OF WILL  LOCATION OF WILL  LINE AND TEST FROM THE SOUTH LINE AND 1610  PRET FROM  NEMETICAL WORK  CHECK APPROPRIATE BOX TO Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO:  PLUS AND ABANDON CHANGE PLANS  OTHER REMEDIAL WORK  TEMPERABLITY ABANDON  OTHER REPORT OF Completed Operations (Clearly state all persinent details, and give persinent dates, including estimated date of starting any propose work) SEE RULE 103.  This is to report the following Potential Test:  Petential Test April 11, 1965. Plowed 5421 MOFFD through 3/4" choke after 3 hours flow. Absolute open flow potential 6553 MOFFD. Shut in casing pressure after 7 Days, 2129 psig.   | 1.   |  | 7, Unit Agreement Name                     |
| P. D. SER ASO, Farmington, New Mexice  1. List of the line, section 5  TOWNSHIP LINE, SECTION 5  TOWNSHIP 29-H NAME  Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO:  PRINCE NAME OF PLUE AND ABANDON CHANGE PLUE AND ABANDON CHANGE PLUE (ASING PLUE ASING PLUE ASING CAMERIC PARK)  TEMPORABLLY ABANDON CHANGE PLUE (103.  This is to report the following Potential Test:  Potential Test April 11, 1965. Flowed 5421 MOFFD through 3/4" choke after 3 hours flow. Absolute open flow potential 6553 MOFFD. Shut in casing pressure after 7 Days, 2129 psig.  | 2. Name of Operator                                      |  | 8. Farm or Lease Name                      |
| P. D. SER ASO, Farmington, New Mexice  1. List of the line, section 5  TOWNSHIP LINE, SECTION 5  TOWNSHIP 29-H NAME  Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO:  PRINCE NAME OF PLUE AND ABANDON CHANGE PLUE AND ABANDON CHANGE PLUE (ASING PLUE ASING PLUE ASING CAMERIC PARK)  TEMPORABLLY ABANDON CHANGE PLUE (103.  This is to report the following Potential Test:  Potential Test April 11, 1965. Flowed 5421 MOFFD through 3/4" choke after 3 hours flow. Absolute open flow potential 6553 MOFFD. Shut in casing pressure after 7 Days, 2129 psig.  | PAN AMERICAN PETROLEUM                                   | CORPORATION  | Archuleta Ges Ibit #A                      |
| West LIME, SECTION 5 TOWNSHIP 29-W NAME.  South LINE AND 1610 PET FROM THE Boath Delects  Township 29-W NAME.  15. Elevation (Show whether DF, RT, GR, etc.)  Span Juan  Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK  CHANGE PLANS  CHANGE PLANS  CHANGE PLANS  OTHER  This is to report the following Potential Test:  Potential Test April 11, 1965. Flored 5421 NCFPD through 3/A* choke after 3 hours  flow. Absolute open flow potential 6553 NCFPD. Shut in casing pressure after 7 Days,  29-W NAME.  Basin Delects  Basin  | 3. Address of Operator                                   |  |  |
| West LIME, SECTION 5 TOWNSHIP 29-W NAME.  South LINE AND 1610 PET FROM THE Boath Delects  Township 29-W NAME.  15. Elevation (Show whether DF, RT, GR, etc.)  Span Juan  Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK  CHANGE PLANS  CHANGE PLANS  CHANGE PLANS  OTHER  This is to report the following Potential Test:  Potential Test April 11, 1965. Flored 5421 NCFPD through 3/A* choke after 3 hours  flow. Absolute open flow potential 6553 NCFPD. Shut in casing pressure after 7 Days,  29-W NAME.  Basin Delects  Basin  | P. O. Box 480. Farming                                   | ton. New Mexice  | 3  |
| The West Line, Section 5 Township 29-W NAMES 9-W NAMES 12, Country 5583 (QL)  15. Elevation (Show whether DF, RT, GR, etc.) 12, Country 5583 (QL)  Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:  SUBSEQUENT REPORT OF:  ALTERING CASING PLUS AND ABANDON   CHANGE PLANS   COMMENCE ORILLING OFNS.   CASING TEST AND CEMENT JOB OTHER Report of Potential Test   COMMENCE ORILLING OFNS.   CASING TEST AND CEMENT JOB OTHER REPORT OF Potential Test   COMMENCE ORILLING OFNS.   CASING TEST AND CEMENT JOB OTHER REPORT OF Potential Test   COMMENCE ORILLING OFNS.   CASING TEST AND CEMENT JOB OTHER REPORT OF Potential Test   COMMENCE ORILLING OFNS.   CASING TEST AND CEMENT JOB OTHER REPORT OF Potential Test   COMMENCE ORILLING OFNS.   CASING TEST AND CEMENT JOB OTHER REPORT OF Potential Test   COMMENCE ORILLING OFNS.   CASING TEST AND CEMENT JOB OTHER REPORT OF Potential Test   COMMENCE ORILLING OFNS.   CASING TEST AND CEMENT JOB OTHER REPORT OF POTENTIAL TEST.   CASING TEST AND CEMENT JOB OTHER REPORT OF POTENTIAL TEST   CASING TEST AND CEMENT JOB OTHER REPORT OF POTENTIAL TEST.   CASING TEST AND CEMENT JOB OTHER REPORT OF POTENTIAL TEST   CASING TEST AND CEMENT JOB OTHER REPORT OF POTENTIAL TEST   CASING TEST AND CEMENT JOB OTHER REPORT OF POTENTIAL TEST   CASING TEST AND CEMENT JOB OTHER POTENTIAL TEST   CASING TEST AND CEMENT JOB OTHER POTENTIAL TEST   CASING TEST AND CEMENT JOB OTHER POTENTIAL TEST AND CEMENT JOB OTHER POTENTIAL TEST   CASING TEST AND CEMENT JOB OTHER POTENTIAL TEST AND CEMENT JOB OTHER POTENTIAL TEST AND CEMENT JOB OTH | 4. Location of Well                                      |  | 10. Field and Pool, or Wildcat             |
| Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:  PENFORM REMEDIAL WORK CHANGE PLANS  CHANGE PLANS  TEMPORABILT ABANDON OTHER  7. PROPRISE FRONGED OF COMpleted Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any propose work) SEE RULE 1703.  This is to report the following Potential Test:  Potential Test April 11, 1965. Flored 54.21 MCFPD through 3/A* choke after 3 hours flow. Absolute open flow potential 6553 MCFPD. Shut in casing pressure after 7 Days, 2129 paig.  | UNIT LETTER  | 50 FEET FROM THE South LINE AND 1610 FEET  | Basin Dakota                               |
| Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO:  SUBSEQUENT REPORT OF:  REMEDIAL WORK  TEMPORARILY ABANDON  THE POLIC OR ALTER CASING  OTHER  TO DESCRIBE Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any propose work) SEE RULE 1703.  This is to report the following Potential Test:  Potential Test April 11, 1965. Plowed 5421 MCFPD through 3/4" choke after 3 hours flow, Absolute open flow potential 6553 MCFPD. Shut in casing pressure after 7 Days, 2129 paig.   |  |  |  |
| Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO:  SUBSEQUENT REPORT OF:  REMEDIAL WORK  TEMPORARILY ABANDON  THE POLIC OR ALTER CASING  OTHER  TO DESCRIBE Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any propose work) SEE RULE 1703.  This is to report the following Potential Test:  Potential Test April 11, 1965. Plowed 5421 MCFPD through 3/4" choke after 3 hours flow, Absolute open flow potential 6553 MCFPD. Shut in casing pressure after 7 Days, 2129 paig.   | THE WOSE LINE, SECTION_                                  | 5 TOWNSHIP 29-W RANGE 9-W  | MPM.                                       |
| Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO:  SUBSEQUENT REPORT OF:  REMEDIAL WORK  TEMPORARILY ABANDON  THEMPORARILY ABANDON  CHANGE PLANS  COMMERCE DRILLING OPPS.  CASHING PLOS AND CHANGE OF PLUG AND ABANDONMENT  CHANGE PLANS  COMMERCE DRILLING OPPS.  CASHING PLANS  CASHING PL | mmmmm  |  |  |
| Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK  TEMPORARILY ABANDON  PILLO AN ALTER CASING  OTHER  7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any propose work) SEE RULE 1103.  This is to report the following Potential Test:  Petential Test April 11, 1965. Flored 5421 MCFPD through 3/4" choke after 3 hours flow. Absolute open flow potential 6553 MCFPD. Shut in casing pressure after 7 Days, 2129 paig.  |  |  |  |
| PERFORM REMEDIAL WORK  TEMPORARILY ABANDON  OTHER  OTHER  7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed to the following Potential Test:  Petential Test April 11, 1965. Flowed 5421 MCFPD through 3/4* choke after 3 hours flow. Absolute open flow potential 6553 MCFPD. Shut in casing pressure after 7 Days, 2129 paig.   |  |  |  |
| This is to report the following Potential Test:  Petential Test April 11, 1965. Flowed 5421 MCFPD through 3/4" choke after 3 hours flow. Absolute open flow potential 6553 MCFPD. Shut in casing pressure after 7 Days, 2129 psig.  RECEIVED  MAY 5 1965  MAY 5 1965  MAY 5 1965   | PULL OR ALTER CASING                                     | CHANGE PLANS CASING TEST AND CEMENT JOB  |  |
| This is to report the following Potential Test:  Petential Test April 11, 1965. Flowed 5421 MCFPD through 3/4" choke after 3 hours flow. Absolute open flow potential 6553 MCFPD. Shut in casing pressure after 7 Days, 2129 psig.  RECEIVED  MAY 5 1965  MAY 5 1965  MAY 5 1965   |  |  |  |
|  |  |  |  |
| 3. I hereby certify that the information above is true and complete to the best of my knowledge and belief.  | flow. Absolute open fl                                   | low potential 6553 MCFPD. Shut in casing p   | oke after 3 hours<br>ressure after 7 Days, |
|  | flow. Absolute open fl                                   | low potential 6553 MCFPD. Shut in casing p   | ressure after 7 Days,                      |

Supervisor Dist. # 3

DATE MAY 5

1965

Original Signed Emery C. Arnold