The Submut 5 Copies
Submut 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION DISTRICT II P.O. Drawer DD. Artesia, NM 88210

P.O. Box 2088

Santa Fe, New Mexico 87504-2088												
DISTRICT III		Sa	inta l'e,	, New	Me:	xico 8/30	94-2088					
1000 Rio Brazos Rd., Aztec, NM 87410	REQ						AUTHORI					
Operator		TOTHA	ANSPO	JHIC)IL	AND NA	TURAL G		API No.			
ANOCO PRODUCTION COMPANY						3004508670				00		
P.O. BOX 800, DENVER,	COLORA	DO 802	01									
Reason(s) for Filing (Check proper box) New Well		Change is	Transno	orter of:		Oth	et (Please expl	ain)				
Recompletion	Oil		Dry Ga									
Change in Operator	Casinghe	ad Gas	Conden	sate X	<u> </u>	. <u> </u>						
If change of operator give name and address of previous operator							·					
II. DESCRIPTION OF WELL	AND LE				_							
ARCHULETA GAS COM A	Well No.				ing Formation SAVERDE (PRORATED GA			Kind of Lease State, Federal or Fee Lease No				
Location K		1510				FSL		510		FWL		
Unit Letter	- :	at .	_ Feet Fr	om The		Lin	e and		et From The	·	Line	
Section 05 Township	29	N	Range	9W	¥ ————————————————————————————————————	, N	MPM,	SAN	JUAN		County	
III. DESIGNATION OF TRAN	SPORTI	ER OF O	IL AN	D NAT	ΓUR	AL GAS						
Name of Authorized Transporter of Oil or Condensate X						Address (Give address to which approved copy of this form is to be sent)						
MERIDIAN OIL INC. Name of Authorized Transporter of Casinghead Gas or Dry Gas X						3535 EAST 30TH STREET, FARMINGTON, CO 87401 Address (Give address to which approved copy of this form is to be sent)						
Name of Authorized Transporter of Casinghead Gas or Dry Gas X EL PASO NATURAL GAS COMPANY											·u)	
If well produces oil or liquids, give location of tanks.	s oil or liquids, Unit Soc. Twp. Rge. Is gas actual				BOX 1492, EL PASO, TX 79978 ally connected? When ?							
f this production is commingled with that f	rom any ot	her lease or	pool, giv	e commi	inglin	ng order num	ber:	<u>1</u>				
IV. COMPLETION DATA		Oil Well		Gas Well	<u> </u>	New Well	Workover	Deepen	Plug Dack	Suma Pac'u	Diff Res'v	
Designate Type of Completion -	· (X)	J		Jak Well	_i		L	Deepen	ring track	Sallie Kes v	I Resv	
Date Spudded	Date Con	ipl. Ready to	o Prod.			Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					-	Top Oil/Gas Pay			Tubing Depth			
Perforations									Depth Casing Shoe			
Lepin Casing Since												
TUBING, CASING AND HOLE SIZE CASING & TUBING SIZE						CEMENTI	NG RECOR DEPTH SET	D	SACKS CEMENT			
HOLE SIZE	CASING & TUBING SIZE					DEFIN SEI			OAGRO GEMENT			
				_								
					-							
V. TEST DATA AND REQUES				, ,	,						- 1	
OIL WELL (Test must be after re Date First New Oil Run To Tank	Date of To		ој года о	ni ana m			thod (Flow, pu			or juit 24 nour	<u>.,</u>	
1 1 1 2				***		Caria Dana			Choke Size			
ngth of Test Tubing Pressure					ľ	Casing Pressure			P F I	VF	ก	
Actual Prod. During Test	Oil - Bbls.				7	Water - Bbls.			CM MEF			
CARWELL	L				L				UL 21	990 -		
GAS WELL ACTUAL PICE TEST - MCF/D	Length of	Tost				Bbls. Conden	sate/MMCF	011	CON	ond had		
						AT THE STATE	, . 	Oil	andist. 3			
esting Method (pitot, back pr.)	Tubing Pressure (Shut-in)				ľ	Casing Press.	ire (Strut-Itt)		Cloke wize			
VI. OPERATOR CERTIFICATE OF COMPLIANCE											• •	
I hereby certify that the rules and regulations of the Oil Conservation						OIL CONSERVATION DIVISION						
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.						Poto Approved JUL 2 1990						
11/1/11						Date Approved						
D. H. Whiley						By Bill Chang						
Signature Doug W. Whaley, Staff Admin. Supervisor						Title		PERVISO	RDISTR	ICT /3		
Printed Name Title June 25, 1990 303-830-4280												
Date			phone No		- 11							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.