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of 7/30/53

OIL CONSERVAT	ION COMMIS	SION				
AZTEC DISTRICT OFFICE						
No. Copies Received 5						
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Operator	2					
Santa Fe	1					
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Transporter		-				
File		-				

## OIL CONSERVATION COMMISSION Santa Fe, New Mexico

## REQUEST FOR (QMAIL-(GAS) ALLOWABLE

It is necessary that this form be submitted by the operator before an initial allowable will be assigned to any completed oil or gas well. Form C-110 (Certificate of Compliance and Authorization to Transport 0il) will not be approved until Form C-104 is filed with the Commission. Form C-104 is to be submitted in triplicate to the office to which Form C-101 was sent. Two copies will be retained there and the other submitted to the Proration Office, Hobbs, New Mexico. The allowable will be assigned effective 7:00 a.m. on date of completion, provided completion report is filed during month of completion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 P.B. at 60° Fahrenheit.

Formington, Sur	r Sunios		101 10° 1233	
Plac	ee		Date	
WE ARE HEREBY REQUESTING A	N ALLOWARLE FOR A	WELL KNOWN AS	:	
	- 4-			
Company or Operation		Well No.		1/4
				_
section, T	R. , N.M.P.	M. Flance	Pool	County
,				an kan kan
Please indicate location:	Elevation 405	Spudded_	1/27/2 Completed	11/13/31
	Total Boath	<b>10</b> p.	В	
	Top Gas Pay_	To	p Water Pay	I I I POPP
	Infilat Productio	M Tear I muh-	110	GAS PER DAY
	Based on Bb	ols. Oil in	Hrs	
4	Method of Test (F	Pitot, gauge,	prover, meter run)	:
	Size of choke in	inches	2"	
990' x	Tubing (Size)	Lo7	~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~	leet
	Pressures: Tubin	2015	Casing	17
1650			Gravity	
	Gas/Oll Ratio	Casino Per	forations:	
			TOTA COLOTTO	
Unit letter:			Show of Oil, Gas	a and water
	Acid Record:			
Casing > Cementing Record	Gals			
Size Feet Sax	Gals			
10-3/4 231 200	Gals		65 /	
	Shooting Records Ots	5 5170	S/	
7 5667 800	Qts			
	Qts			
	4,00		S/	<u> </u>
·	Natural Production	on Test:	Pumping	Flowing
	Test after acid	or shot:	Pumping	Flowing
.L				
Please indicate below For	mation Tops (in con	formance with	geographical sect	ion of state)
Southeast	ern New Mexico		Northwestern Ne	w Mexico
**************************************			on Ode Alema	
T. Anhy			T. Ojo Alamo_ T. Kirtland-Fruit	
T. Salt			T. Farmington	
B. Salt			T. Pictured Cliff	
T. Yates			T. Cliff House	
T. 7 Rivers	<b>-</b> · · · · · · · · · · · · · · · · · · ·		T. Menefee	
T. Grayburg			T. Point Lookout	
T. San Andres			T. Mancos	
T. Glorieta			T. Dakota	
T. Drinkard	-		T. Morrison	

\_\_\_\_ T• .......

T. Drinkard \_\_\_