

New Mexico Oil Conservation Commission
Official Well Test Sheet



Date of Open Flow--11/23/51

WELL	LOCATION	PRODUCING FORMATION	TOTAL DEPTH
Florance-Federal No. 21	Sec. 1 T-29N R-9W	Mesaverde	5469 ft.

Shut in casing head pressure, 72 hours	- - - - -	1017 psi.
Shut in tubing pressure, 72 hours	- - - - -	1015 psi.
Rock pressure, psi.	- - - - -	Unavailable at this time
Time Well opened	- - - - -	12:00
Time Well gauged	- - - - -	6:00
Total time open	- - - - -	6 hours
Size of casing	- - - - -	7 inch
Size of tubing	- - - - -	1.9 inch
Size of test nipple	- - - - -	2 inch
Type gauge used	- - - - -	Spring
Impact pressure	- - - - -	10 psi
Side static pressure	- - - - -	Not Used
Initial potential, MCF in 24 hours	- - - - -	2,310

Tested by A. R. Gibson

Title Petroleum Engineer

Witnessed by A. R. Gibson

Title Member-San Juan Basin Operators Engineering
Sub-Committee