

FORMATION RECORD

FROM-	TO-	TOTAL FEET	FORMATION
0	1925	1925	Massive beds of conglomerate sandstone separated by thin streaks of shale.
1925	2075	150	Coarse conglomerate sandstone. Top of Alamo 1925.
2075	2715	640	Bentonite shales w/ thin lenses sandstone Top of Artland 2075
2715	3073	358	Interbedded sand shale & coal top fruitland 2715
3073	3135	62	bed. to coarse sandstone top pictured cliff 3073
3135	4665	1530	shale top Lewis 3135.
4665	4830	165	sandstone w/ shale streaks top cliffhouse 4665
4830	5255	425	interbedded sand shale & coal top Kenesee 4830
5255	5470	185	sandstone top Pointlookout 5255
5470	5470	30	sandy shale top of Kenesee 5470

FORMATION RECORD

H. C. Lee, Driller
L. H. Boddy, Driller

EMPLOYEES

The production for the first 24 hours was 19
emulsion; % water; and % sediment.
If gas well, give per 24 hours 2310
Rock pressure, lbs. per sq. in. 1017
Gallons gasoline per 1,000 cu. ft. of gas
Gravity, B6.
barrels of fluid of which % was oil; 19
Put to producing well 51-11/24/51, 19

DATES

Rotary tools were used from 0 feet to 4660 feet, and from 4660 feet to 5470 feet
Cable tools were used from 4660 feet to 5470 feet, and from 5470 feet to 5470 feet

TOOLS USED

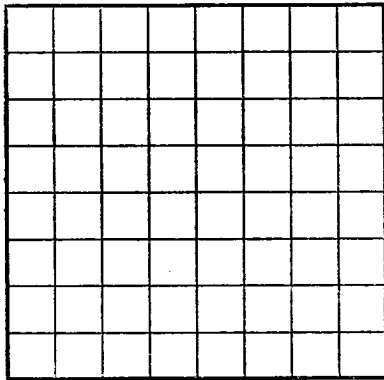
Size	Shells used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
475.	1 1/2 in	3ND	1260	11-9-51	4765-5470	

SHOOTING RECORD

Size None

Form 9-380

U. S. LAND OFFICE Santa Fe
SERIAL NUMBER 078201
LEASE OR PERMIT TO PROSPECT _____



LOCATE WELL CORRECTLY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company Delhi Oil Corporation Address 1314 Wood St. - Dallas, Texas
Lessor or Tract Florance Field Blanco State New Mexico
Well No. 2-21 Sec. 1 T. 29 R. 9 Meridian NMPM County San Juan
Location 1650ft. {N.} of S Line and 990ft. {E.} of W Line of Sec. 1 Elevation 6435 DF
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed J. B. Howell Title Superintendent

Date 1/24/52

The summary on this page is for the condition of the well at above date.

Commenced drilling 7/27/51, 19____ Finished drilling 11/7/51

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 4655 to 4830 G No. 4, from _____ to _____
No. 2, from 5255 to 5440 G No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from None to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

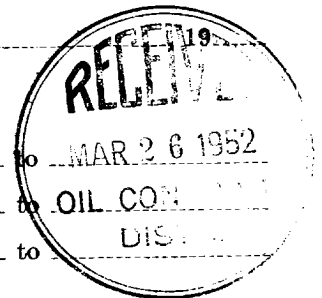
CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
10-3/4"	49.50	8 PT	Hallib.	222	None				Surface
7"	28	8 PT	Hallib.	1,693	Reamer				
1.9"	2.75	10 PT	Hallib.	1,072	Reamer				

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
10-3/4"	231	200	Hallib.	brlg. #/water	
7"	4667	200	do	9.5	
1.9"	4957	None			

PLUGS AND ADAPTERS



MARK