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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator PAN AMERICAN PETROLEUM CORPORATION	8. Farm or Lease Name Jaquez Gas Unit "B"
3. Address of Operator P. O. Box 480, Farmington, New Mexico	9. Well No. 3
4. Location of Well UNIT LETTER K , 1575 FEET FROM THE South LINE AND 1850 FEET FROM THE West LINE, SECTION 4 TOWNSHIP 29N RANGE 9W NMPM.	10. Field and Pool, or Wildcat Basin Dakota
15. Elevation (Show whether DF, RT, GR, etc.) 5602 (RDB)	12. County San Juan

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Well History

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

The above well was spudded on 3-19-65 and drilled to a depth of 275'. 10-3/4" casing was set at 265' with 250 sacks cement containing 2% Calcium Chloride. Cement circulated to surface. After waiting on cement tested casing with 600 psi. Test ok. Reduced hole size to 9-7/8" and resumed drilling.

Well was drilled to a depth of 2355 and 7-5/8" casing was set at that depth with 450 sacks cement containing 6% gel, 2 pounds tuf plug per sack followed by 150 sacks cement containing 2% Calcium Chloride. Cement circulated to surface. After waiting on cement tested casing with 900 psi. Test ok. Reduced hole size to 6-3/4" and resumed drilling.

Well was drilled to a total depth of 6705 and 4-1/2" casing was set at that depth with stage tool set at 4758. Cemented first stage with 150 sacks cement containing .6% gel, 2 pounds tuf plug per sack followed by 100 sacks neat cement. Cemented second stage with 25 sacks cement followed by 200 sacks mixed 50-50 Type C Pozmix "S", 1 cubic foot strata crete 6 per sack, 1 pound tuf plug per sack, 2% gel followed by 25 sacks neat cement. After waiting on cement tested casing with 3500 psi. Test ok.

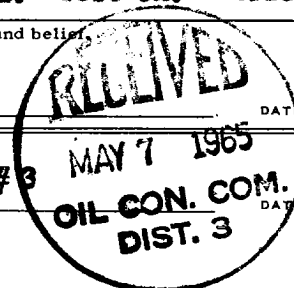
Perforated Main Dakota 6622-48 with 2 shots per foot. Fracked these perforations with 45,180 gallons water containing 1% Calcium Chloride and 7 pounds J-2 per 1000 gallons and 40,000 pounds sand. Breakdown pressure 1100 psi. Average treating pressure 3400 psi. Average injection rate 34.6 BPM. Bridge plug set at 6600 and tested with 3500 psi. Test ok. Perforated Graneros 6530-

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

(Over)

Fred L. Nabors - District Engineer

SIGNED	ORIGINAL SIGNED BY F. H. HOLLINGSWORTH	TITLE	DATE
Original Signed Emery C. Arnold		Supervisor Dist. #3	May 4, 1965
APPROVED BY		TITLE	DATE
CONDITIONS OF APPROVAL, IF ANY:			MAY 7 1965



(Continued from other side)
46 with 3 shots per foot. Fracked these perforations with 32,700 gallons water treated as above and containing 30,000 pounds sand. Breakdown pressure 1100 psi. Average treating pressure 3400 psi. Average injection rate 39 BPM. Drilled out bridge plug and flowed well to clean up.
2-3/8" Tubing was landed at 6535 and well completed 4-15-65 as Shut In Basin Dakota Field Develop-
ment Well. Preliminary test 2500 MCFD.