

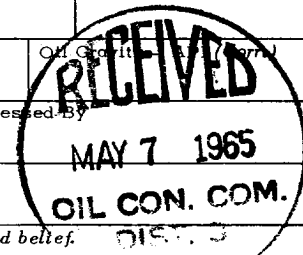
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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL						7. Unit Agreement Name	
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐						8. Farm or Lease Name	
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐						Jaquez Gas Unit "B"	
2. Name of Operator						9. Well No.	
PAN AMERICAN PETROLEUM CORPORATION						3	
3. Address of Operator						10. Field and Pool, or Wildcat	
P. O. Box 480, Farmington, New Mexico						Basin Dakota	
4. Location of Well							
UNIT LETTER K LOCATED 1575 FEET FROM THE South LINE AND 1850 FEET FROM						12. County	
THE West LINE OF SEC. 4 TWP. 29-N RGE. 9-W NMPM						San Juan	
15. Date Spudded		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)		18. Elevations (DF, RKB, RT, GR, etc.)	
3-19-65		3-28-65		4-15-65		5602 (RDB)	
19. Elev. Casinghead		-					
20. Total Depth		21. Plug Back T.D.		22. If Multiple Compl., How Many		23. Intervals Drilled By	
6705		6668				Rotary Tools 0-6705	
24. Producing Interval(s), of this completion - Top, Bottom, Name						25. Was Directional Survey Made	
Graneros Dakota Main Dakota 6526-6620 6620-6650						No	
26. Type Electric and Other Logs Run						27. Was Well Cored	
Gamma Ray - Density w/Caliper						No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED		
10-3/4"	48#	275	13-3/4"	250 Sacks	None		
7-5/8"	24#	2355	9-7/8"	600 Sacks	None		
4-1/2"	10.5#	6705	6-3/4"	500 Sacks	None		
29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	6535	
31. Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
6622-48 with 2 shots per foot				DEPTH INTERVAL			
6530-46 with 3 shots per foot				6622-48			
				AMOUNT AND KIND MATERIAL USED			
				45,180 gallons water and			
				40,000 pounds sand			
				6530-46			
				32,700 gallons water and			
				30,000 pounds sand			
33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
		Flow				Shut In	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
4-15-65	3	3/4"			312		
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Off Gas Ratio (7 days)	
200	650			2500			
34. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	
To be sold to El Paso Natural Gas Company							
35. List of Attachments							
None							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
ORIGINAL SIGNED BY Fred J. Nabors, District Engineer F. H. HOLLINGSWORTH SIGNED _____ TITLE _____ DATE May 5, 1965							



INSTRUCTIONS

This form is to be filled with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filled in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Northwestern New Mexico

Southeastern New Mexico

T. Any	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Qizte
T. Glorieta	T. McKee	T. Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T. T. Granite
T. Blinberry	T. Gr. Wash	T. Morrison	T. T. Granite
T. Tubb	T. Granite	T. Todillo	T. T. Granite
T. Drinkard	T. Delaware Sand	T. Entrada	T. T. Granite
T. Abo	T. Bone Springs	T. Wingate	T. T. Granite
T. Wolfcamp	T. Chinle	T. Permian	T. T. Granite
T. Penn.	T. Penn.	T. Penn. "A"	T. T. Granite
T. Cisco (Bough C)	T. Penn.	T. Penn. "A"	T. T. Granite

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	2165	2165	Surface Sand and Shale	85	2165	85	Plowed Cliffs
2165	2250	85	Plowed Cliffs	1550	2250	85	Leds Shale
2250	3800	1550	Leds Shale	864	3800	864	Mesa Verde
3800	4664	864	Mesa Verde	974	4664	974	Kanab
4664	5638	974	Kanab	452	5638	452	Gallup
5638	6090	452	Gallup	328	6090	328	Base Gallup
6090	6418	328	Base Gallup	58	6418	58	Greenhorn
6418	6476	58	Greenhorn	50	6476	58	Graneros Shale
6476	6526	50	Graneros Shale	94	6526	94	Graneros Dakota
6526	6620	94	Graneros Dakota	85	6620	85	Main Dakota
6620	6705	85	Main Dakota				