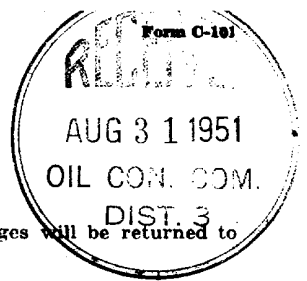


NEW MEXICO OIL CONSERVATION COMMISSION

NOTICE OF INTENTION TO DRILL

See Rules 101 and 1104.

If changes in the proposed plan are considered advisable, a copy of this notice showing such changes will be returned to the sender. Submit this notice in triplicate. One copy will be returned following approval.



Farmington, New Mexico
Place

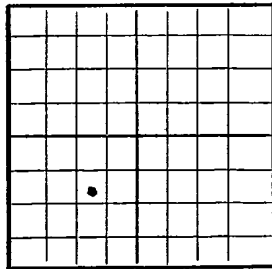
August 30, 1951
Date

Notice hereby is given that it is our intention to commence the drilling of a well to be known as.....

Stanolind Oil and Gas Company Jacques Gas Unit "B" well No. **1** in **NE 1/4 SW 1/4**
Company or Operator Lease
of Sec. **4**, T. **-29-N**, R. **-9-W**, N. M., P. M. **Blanco-La Plata**, **San Juan** County.

The well is **1650** feet from (E) (S.) line and **1650** feet from (E) (W.) line of the above section.

(Give location from section lines. Cross out wrong directions.)



AREA 640 ACRES

LOCATE WELL CORRECTLY

If state land the oil and gas lease is No. Assignment No.

If patented land the owner is **Fred Jacques**

Address **Blanco, New Mexico**

If government land the permittee is

Address

The lessee is **Stanolind Oil and Gas Co.**

Address **Box 591, Tulsa, Oklahoma**

We propose to drill well with drilling equipment as follows:

Rotary tools from surface to proposed total depth of 5100.

The status of a bond for this well in conformance with Rule 101 of the General Rules and Regulations of the Commission is as follows: **On file with Commission.**

We propose to use the following strings of casing and to land or cement them as indicated:

Size of Hole	Size of Casing	Weight Per Foot	New or Second Hand	Depth	Landed or Cemented	Sacks Cement
12-1/4"	9-5/8"	36# 32.3#	New New	490	Cemented	300 sacks
8-3/4"	7"	20# 23#	New New	4800	Cemented	150 sacks

If changes in the above plans become advisable we will notify you before cementing or landing casing. We estimate that the first productive oil or gas sand should occur at a depth of about **4800** feet.

Additional information:

Ground level elevation: 5591 feet (Ground Level)

Copies of location plats and elevation survey attached.

Approved **AUG 31 1951**, 19.....

except as follows:

OIL CONSERVATION COMMISSION,
By **Al Spear**
Title **Oil and Gas Inspector Dist. #3.**

Stanolind Oil and Gas Company
Company or Operator
By **L. O. Spear, Jr.**
Position **Production Foreman**

Send communications regarding well to:

Name **L. O. Spear, Jr.**
Address **Box 487, Farmington, New Mexico**

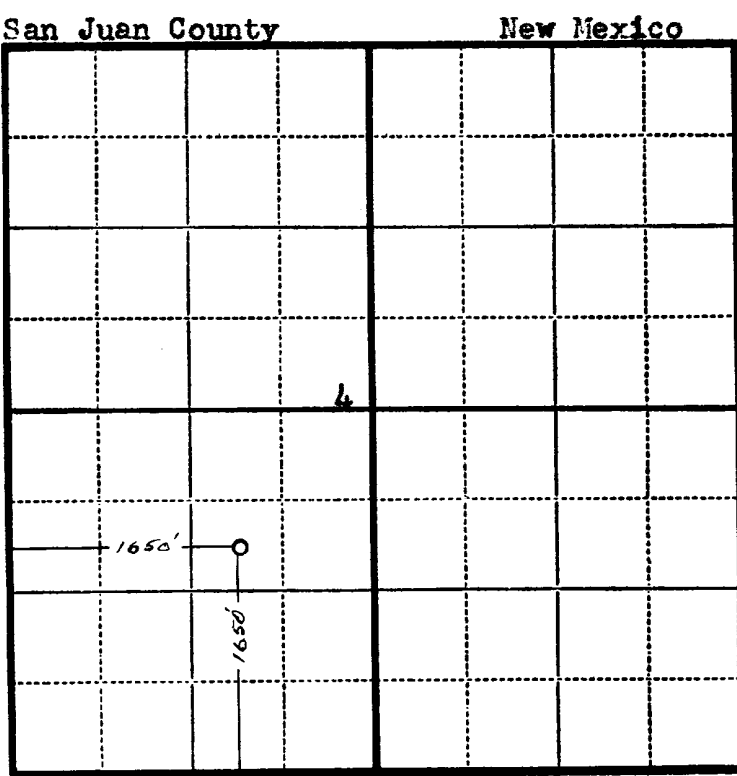


Company Stanolind Oil & Gas Company

Lease Jacques Gas Unit "B" Well No. 1

Sec. 4 T. 29 N., R. 9 W., N.M.P.M.

Location 1650' from the South line and 1650'
from the West line.



Scale—4 inches equals 1 mile.

This is to certify that the above plat was prepared from field notes of actual surveys made by me or under my supervision and that the same are true and correct to the best of my knowledge and belief.

Charles J. Finklea

Seal: Registered Professional **Charles J. Finklea**
Engineer and Land Surveyor. N. Mex. Reg. No. 1302

Surveyed August 22, 1951

Elevation Survey



Company Stanolind Oil & Gas Company

Jaguar Gas Unit "B"

1

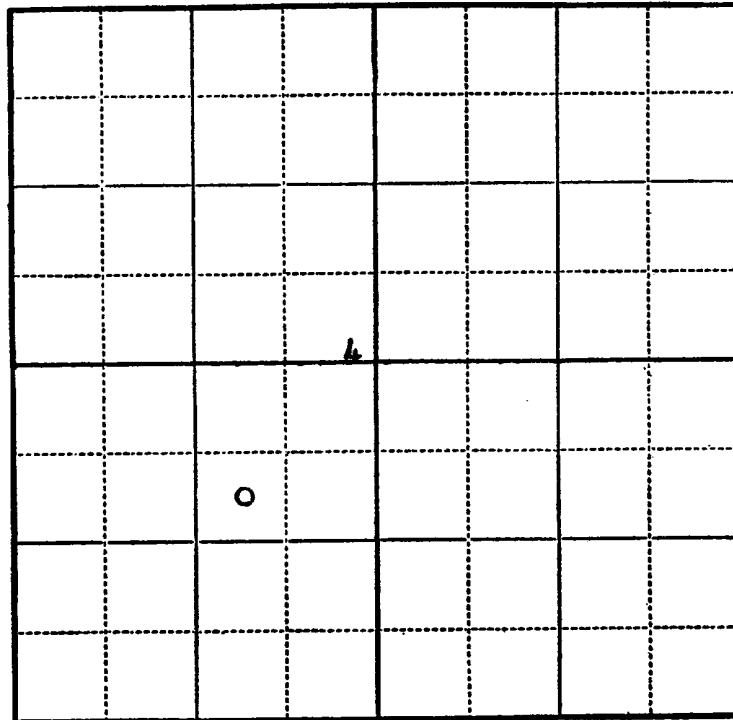
Lease _____ Well No. _____

Sec. 4 T. 29 N., R. 9 W., N.M.P.M.

Location 1650' from the South line and 1650'
from the West line.

San Juan County

New Mexico



Scale—4 inches equals 1 mile.

Ungraded ground elevation 5591.20

Graded ground elevation _____

Derrick floor elevation _____

Temporary bench mark elevation _____

Remarks: Sea level datum.

SAN JUAN ENGINEERING CO.
Farmington, New Mexico

Date Surveyed August 22 19 51

NEW MEXICO
OIL CONSERVATION COMMISSION

Gas Well Plat

Date 4-16-55

STANOLIND OIL AND GAS COMPANY Jagüez Gas Unit "B"
Operator Lease Well No. 1

Name of Producing Formation Mesa Verde Pool Blanca-Mesa Verde

No. Acres Dedicated to the Well 320.52

Indicate land status and show ownership.

SECTION W/2 4 TOWNSHIP 29 N RANGE 9 W
Patented

Patented

320.52 Acres

RECEIVED
APR 15 1955
OIL CON. COM.
DIST. 3

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name L. E. Fuller Jr
Position Field Engineer
Representing STANOLIND OIL AND GAS COMPANY
Address Farmington, N. M.

(over)

OIL CONSERVATION COMMISSION		
AZTEC DISTRICT OFFICE		
No. Copies Received <u>3</u>		
DISTRIBUTION		
	NO. APPROVED	
Operator		
Santa Fe	1	
Proration Office		
State Land Office		
U. S. G. S.	1	
Transporter		
File	1	/

OIL CONSERVATION COMMISSION

Date 11-1-54

Stanolind Oil & Gas Lease & Gas Unit B one
Operator Lease Well No.

Name of Producing Formation Mesa Verde Pool Blanco Mesa Verde

No. Acres Dedicated to the Well 321.32

Indicate land status and show ownership

W/2 SECTION 7 TOWNSHIP 28 N RANGE 9 W

F. L. Likins and Agnes J. Likins	9.94	
W. L. Hare and Losnie Hare	.995	
W. L. Hare and Losnie Hare	.995	
Ricardo Jaquez and Maria Jaquez	34.335	
Wright Patman and Merle Patman	32.305	
J. D. Hancock, et al	9.94	
R. E. Beamon and Alma Beamon	24.85	
Ralph A. and Murrell Johnston	12.425	
William G. and Eula May Johnston	12.425	
Dee Forehand and Cecile Forehand	4.97	
F. L. Likins and Agnes Likins	139.805	
C. H. Nye and Linda Nye	10.1825	
H. G. Brooks and Rita Brooks	.6364	
D. M. J. Brooks and Lela Brooks	9.5461	
Della W. Coon, et al	4.4925	
W. L. Hare and Losnie Hare	8.985	
	<u>316.83</u>	
Unleased Interest	4.49	
	<u>321.32</u>	



I hereby certify that the information given above is true and complete to the best of my knowledge.

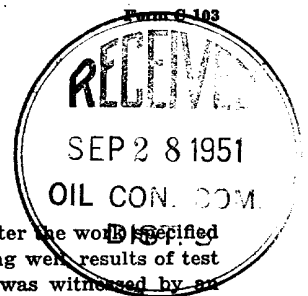
Name C. G. Fuller
Position Field Eng.
Representing Stanolind Oil & Gas
Address Farmington

(over)

OIL CONSERVATION COMMISSION		
AZTEC DISTRICT OFFICE		
No. Copies Received		3
DISTRIBUTION		
	NO. FURNISHED	
Operator		
Santa Fe	/	
Proration Office		
State Land Office		
U. S. G. S.	/	
Transporter		
File	/	/

NEW MEXICO OIL CONSERVATION COMMISSION

MISCELLANEOUS REPORTS ON WELLS



Submit this report in triplicate to the Oil Conservation Commission District Office within ten days after the work specified is completed. It should be signed and filed as a report on beginning drilling operations, results of shooting well, results of test of casing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below.

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL		REPORT ON PULLING OR OTHERWISE ALTERING CASING	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF	X	REPORT ON DEEPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL			

September 27, 1951

Date

Farmington, New Mexico

Place

Following is a report on the work done and the results obtained under the heading noted above at the

Stanolind Oil and Gas Company James Gas Unit B Well No. 1 in the
Company or Operator Lease
NE/4 SW/4 of Sec. 4, T. 29-N, R. 9-W, N. M. P. M.,
Blanco-La Plata Pool San Juan County.

The dates of this work were as follows: September 10, 1951 to September 12, 1951

Notice of intention to do the work ~~was~~ (was not) submitted on Form C-102 on _____, 19____, and approval of the proposed plan was (was not) obtained. (Cross out incorrect words.)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

The well was spudded at 4:30 A.M., September 9, 1951.

On September 10, 1951, 9-5/8" casing was landed at 258 feet and cemented with 200 sacks of cement. Plug down at 7:00 P.M., September 10, 1951. Cement failed to circulate to surface. Top of cement was located 42 feet from surface. Recemented through 1" pipe with 50 sacks cement outside of pipe. Cement circulated to surface at 8:00 A.M., September 12, 1951. After 16 hours tested casing with 1000 lbs for 30 minutes. No drop in pressure. Drilled 226 feet of solid cement and tested below casing with 500 lbs for 30 minutes. No drop in pressure. Drilling operations were resumed.

Witnessed by A. W. Gibson Stanolind Oil and Gas Company Farm Boss
Name Company Title

APPROVED:
OIL CONSERVATION COMMISSION

Oil and Gas Inspector Dist. #3.

SEP 28 1951

Date

I hereby swear or affirm that the information given above is true and correct.

Name L. O. Spurgeon

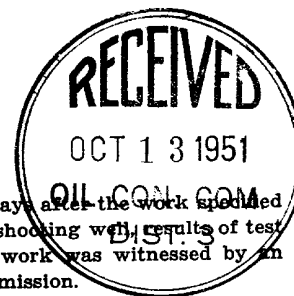
Position Production Foreman

Representing Stanolind Oil and Gas Company
Company or Operator

Address Box 487, Farmington, New Mexico

NEW MEXICO OIL CONSERVATION COMMISSION

MISCELLANEOUS REPORTS ON WELLS



Submit this report in triplicate to the Oil Conservation Commission District Office within ten days after the work specified is completed. It should be signed and filed as a report on beginning drilling operations, results of shooting well, results of test of casing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below.

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL		REPORT ON PULLING OR OTHERWISE ALTERING CASING	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF	X	REPORT ON DEEPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL			

October 10, 1951

Farmington, New Mexico

Date

Place

Following is a report on the work done and the results obtained under the heading noted above at the

Stanolind Oil and Gas Company **Jacques Gas Unit B** Well No. 1 in the
Company or Operator Lease
NE/4 SW/4 of Sec. A, T. -29-N, R. -9-W, N. M. P. M.,
Blanco-La Plata Pool **San Juan** County.

The dates of this work were as follows: September 25th - September 28th, 1951

Notice of intention to do the work ~~was~~ (was not) submitted on Form C-102 on _____, 19____,
 and approval of the proposed plan was (was not) obtained. (Cross out incorrect words.)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

On September 25, 1951, 7" casing was landed at 3800 feet with 125 sacks cement. Plug down at 3:15 P.M., September 25, 1951. At 7:15 P.M., September 28, 1951, casing and water shut-off were tested at 1000 lbs pump pressure for 30 minutes. No drop in pressure. Fifty feet of solid cement was drilled in bottom of pipe and water shut-off again tested at 1000 lbs for 30 minutes. No drop in pressure. Drilling operations were resumed.

Witnessed by A. W. Gibson, Stanolind Oil and Gas Company, Farm Boss
Name Company Title

APPROVED:
 OIL CONSERVATION COMMISSION

Oil and Gas Inspector Dist. #3

OCT 13 1951

Date

I hereby swear or affirm that the information given above is true and correct.

Name

Position

Representing

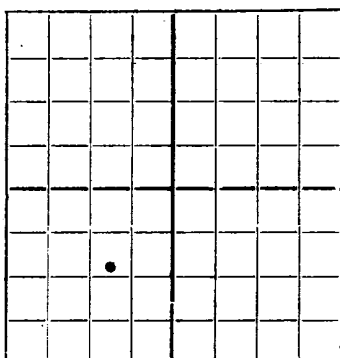
Company or Operator

Address

N.

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

AREA 640 ACRES
LOCATE WELL CORRECTLY

WELL RECORD



Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE.

Stanolind Oil and Gas Company **Jacques Gas Unit "B"**
Company or Operator Lease
Well No. **1** in **NE/4 SW/4** of Sec. **4**, T. **29-N**
R. **9-N**, N. M. P. M., **Blanco-La Plata** Field, **San Juan** County.
Well is **1650** feet **north** of the **South** line and **1650** feet **east** of the **West** line of **Section 4**.
If State land the oil and gas lease is No. _____ Assignment No. _____
If patented land the owner is **Fred Chavez**, Address **Blanco, New Mexico**
If Government land the permittee is _____, Address _____
The Lessee is **Stanolind Oil and Gas Company**, Address **Box 591, Tulsa, Oklahoma**
Drilling commenced **September 9** 19 **51** Drilling was completed **October 8** 19 **51**
Name of drilling contractor **Gardner Bros. Drilling Corp.**, Address **1708 Republic National Bank Bldg., Dallas, Texas**
Elevation above sea level at top of casing **5591** feet.
The information given is to be kept confidential until **not confidential** 19 _____

OIL SANDS OR ZONES

No. 1, from **3800** to **4510 (G)** No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet. _____
No. 2, from _____ to _____ feet. _____
No. 3, from _____ to _____ feet. _____
No. 4, from _____ to _____ feet. _____

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED FROM	TO	PURPOSE
9-5/8"	32.3	8	National	248	Guide Shoe				
7"	20	8	J&L	3807	Cement Plug				
3"	4.7	8	J&L	4234			4208	4224	

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
13-3/4	9-5/8	258	200	Displacement		
8-3/4	7"	3800	125	"		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth Set _____
Adapters—Material _____ Size _____

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
Dump	Shot	Hercules slow detonating	780 qts	10/6/51	3966-4390	4390
"	"	"	656	10/9/51	4394-4600	4600

Results of shooting or chemical treatment **3966' to 4390' shot with 780 qts SNG and cleaned out. No appreciable increase in gas production. Section 4394 to 4600 drilled and shot with 656 quarts SNG. After cleaning out to total depth, well tested 2350 MCF/24 hours after 72 hour build up and 6 hour blow down.**

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from **0** feet to **4600** feet, and from _____ feet to _____ feet.
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

PRODUCTION

Put to producing **October 26** 19 **51**
The production of the first 24 hours was _____ barrels of fluid of which _____ % was oil; _____ % emulsion; _____ % water; and _____ % sediment. Gravity, Be _____
If gas well, cu. ft. per 24 hours **2,350,000** Gallons gasoline per 1,000 cu. ft. of gas _____
Rock pressure, lbs. per sq. in. **1082**

EMPLOYEES

John Campbell, Driller **Jeff Copeland**, Driller
B. W. Nelson, Driller _____, Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Farmington, New Mexico, November 13, 1951

Name **T. O. Jones**Position **Production Foreman**Representing **Stanolind Oil and Gas Company**
Company or Operator.

