NEW MEXICO OIL CONSERVATION COMMISSION

NOTICE OF INTENTION TO DRILL

If changes in the proposed plan are considered advisable, a copy of this notice showing such changes

See Rules 101 and 1104.

the sender. Submit this notice in triplicate. One copy will be returned following approval.

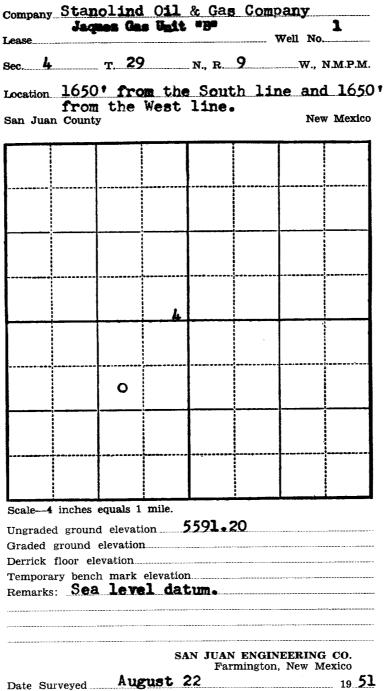
***		Fast	ington, New M	August 30	August 30, 1951		
Notice her	reby is given th	nat it is our intention	to commence the di	rilling of a well to	be known as	·····	
Stanolind	Otl and C	as Company Ja	cmes Ges Unit	well :	Noi	n NR/A SM/A	
-60		ny or Operator	-	Lease	San Jana	•	
of Sec	, T	· -			line and 1650		
]	N				and and	teet Hom	
		-	e of the above secti ation from section l		ng directions)		
					Assignment No		
			_		Assignment 110,		
		=		•			
			-				
		The lessee is	Stanolin	d 011 and Gas	Co.		
	40 ACRES	Address	ox 591, Tules	, Oklahoma	•••••		
LOCATE WEL	L CORRECTLY	We propose to	drill well with drill	ing equipment as fo	ollows:		
Rotary t	cols from	surface to pro	pesed total d	epth of 5100.			
	•				d Regulations of the (
We propose to	use the follow	ving strings of casing	and to land or cen	ent them as indica	itea:		
Size of Hole	Size of Casing	Weight Per Foot	New or Second Hand	Depth	Landed or Cemented	Sacks Cement	
12-1/4*	9-5/8*	36# 32.3#	Herr Herr	} 450	Cemetted	300 sacks	
8-3/4*	7*	20# 23#	New Yes	} 4800	Cemented	150 seeks	
If changes in	the above ular	as become advisable v	we will notify you b	efore cementing or	landing easing. We e	stimate that the	
		nd should occur at a d					
Additional inf							
Annual Sa		EEO Co.	rt (Ground Lev	m1)			
ALASSE TO	wel elevat	17081 3334 700	in falteres ser	44,			
Copies of	location	plate and elev	ntion survey	attached.			
Approved	AUG 3 1 19	51	, 19				
except as	follows:		 .			_	
•			81	anolind Ull	and Gas Company company or Operator	<i></i>	
			By	20.	Seem -		
			وحد	on Product	ion Roman		
OIL	CONSERVATI	ON COMMISSION,		communications re	_		
ву	mu		A Committee of the Comm	_	r, Jr.		
Title	and Gas In	spector Dist. #3	Addre	ss Box 487,	Farmington, Men	r Mexico	

AUG 3 1 1951 OIL COH. COM. DIST. 3

Company Stanolind Oil	L & Gas Company	DIST. 3
Lease Jagues Gas Uni	Well No.	
Sec. 4 T. 29 N.	, R 9 W. N.M.P.M.	
from the West	ne South line and 1650' line.	
San Juan County	New Mexico	
1650'		
, le sá		N
Scale—4 inches equals 1 mile		
of actual surveys made by me	re plat was prepared from field notes or under my supervision and that the the best of my knowledge and belief.	
Seal:	Registered Professional Cha Engineer and Land Surveyor. N.	rles J. Finklea Mex. Reg. No. 1302

Surveyed August 22 , 19.51

Elevation Survey



AUG 3 1 1951 OIL CON. COM. DIST. 3

OIL CONSERVATION COMMISSION

		4-16-55	
STANGLIND ON AND GAS COMPANY Laques Gas Unit	18"		
Operator Lease		Well No.	

Name of Producing Formation Mesaverde Pool Blanca-Misoue ide

No. Acres Dedicated to the Well 320,52 Indicate land status and show ownership. SECTION W/2 4 TOWNSHIP

I hereby certify that the information given above is true and complete to the best of my knowledge.

Position Field Engineer
Representing TANCI NO O'L AND GAS COMPANY

Address Formington, N. M.

(over)

OIL CONSERVAT		
AZTEC DIS	TRICT OFFIC	E
No. Copies Rece	ived 3	
DIS	IC attori	
	ಗಣ. _ ನರದಚಾಹಕಾತ್ರ	
Operator		,
Santa Fe	1	
Proration Ciffice		
State Land Office		
U. S. G. S.	İ	
Transporter		
File	1	

.

Standing Oil & Gas Hayes Gas Hait B one Well No.

Name of Producing Formation Mesa verde Pool Blanco Mesa verde

No. Acres Dedicated to the Well 32/32

Indicate land status and show ownership

Indicate land status and show owners 2 SECTIONTOWNSH		RANGE_9W
F. L. Likins and Agnes J. Likins W. L. Hare and Losnie Hare W. L. Hare and Losnie Hare Ricardo Jaques and Maria Jaques Wright Patman and J. D. Hancock, et al R. E. Beamon and Alma Beamon Ralph A. and Murrell Johnston William G. and Eula May Johnston Dee Forehand and Cecile Forehand F. L. Likins and Agnes Likins C. H. Nye and Linda Nye H. G. Brooks and Rita Brooks D. M. J. Brooks and Lela Brooks Della W. Coon, et al W. L. Hare and Losnie Hare	9.94 .995 .995 34.335 32.305 9.94 24.85 12.425 12.425 4.97 139.805 10.1825 .6364 9.5461 4.4925 8.985 316.83	
Unleased Interest	4.49 321.32	
		PRELLI 1955 DIL 1

I hereby certify that the information given above is true and complete to the best of my knowledge.

Position Field Engl.
Representing Standlind Oile Gas
Address Farming ton

(over)

	OIL CONSERVA	eimmos noiti	8101
	AZTEC DIS	TRICT OFFICE	
•	No. Copies Reco	elved 3	
,	DIST	TIBUTION	==
		NO. FURNISHED	
	Operator		
	Santa Fe	/	
	Proration Office		
	State Land Office		
	U. S. G. S.	/	
	Transporter		
	File		

NEW MEXICO OIL CONSERVATION COMMISSION

MISCELLANEOUS REPORTS ON WELLS

SEP 2 8 1951 OIL CON. COM.

Submit this report in triplicate to the Oil Conservation Commission District Office within ten days after the work is completed. It should be signed and filed as a report on beginning drilling operations, results of shooting well results of test of casing shut off, result of plugging of well, and other important operations, even though the work was withered by agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

	Indicate nature of	f report by checking bel	low.	
REPORT ON BEGINNING DR OPERATIONS	ILLING	REPORT ON	REPAIRING WELL	
REPORT ON RESULT OF SHO CHEMICAL TREATMENT	OOTING OR OF WELL		PULLING OR OTHERWIS	E
REPORT ON RESULT OF TE	ST OF CASING	REPORT ON	DEEPENING WELL	
REPORT ON RESULT OF PL	JGGING OF WELL			
	S		Farmington,	
Following is a report on the wor				
Company o	r Operator	Lease	Well No	
			R. 9-1 1	
Blanco-la Plata	Pool	See June		County.
The dates of this work were as	follows: September	10, 1951 to Sept.	ember 12, 1951	
Notice of intention to do the wo				
and approval of the proposed pl				
	ILED ACCOUNT OF WO			
99m m11 m	s spedded at 4:30	A.M. September	9, 1951.	
with 200 sacks failed to circu Recemented thro culated to surf casing with 100 of solid assent	of coment. Plug of late to surface. ugh 1" pipe with ! has at 8:00 A.M.,	Top of sement was 50 sacks sement of September 12, 19 hes. He drep in casing with 500	ed at 258 feet and , September 10, 195 is located 42 feet f miside of pipe. Ce 951. After 16 hours pressure. Drilled lbs for 30 minutes.	rom enrice ment dir- tested 226 feet
Witnessed by A. W. Mitnessed	Name Stano	lind Oil and Gas Company	Company	ATR BOSS
Ul Guer	ON COMMISSION Name	is true and corre	or affirm that the informati	ion given above
Oil and Gas Inspect	Title	Position		- Course
SFP28	3 1951 19	Representing	Company or Operator	
Date	10	Address	187, Farmington, Re	A VEXTOS

NEW MEXICO OIL CONSERVATION COMMISSION

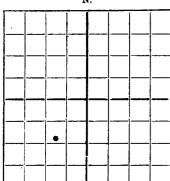
MISCELLANEOUS REPORTS ON WELLS

RECEIVED OCT 1 3 1951

Submit this report in triplicate to the Oil Conservation Commission District Office within ten day after the work specified is completed. It should be signed and filed as a report on beginning drilling operations, results of shooting well, results of test of casing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

of casing shut off, result of plugging of well, and oth agent of the Commission. See additional instructions	er importa s in the R	nt operations, ever ules and Regulation	ns of the Commission.	Witnessed My
		rt by checking belo		
REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON I	REPAIRING WELL	
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL		REPORT ON I	PULLING OR OTHER G CASING	WISE
REPORT ON RESULT OF TEST OF CASING SHUT-OFF	x	REPORT ON I	DEEPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL				
October 10,	1951	Date	armington, New 1	Place
Following is a report on the work done and the results	s obtained 1	under the heading n	oted above at the	
Stanolind Oil and Gas Company Jac Company or Operator	mes Ces	Unit B Lease	Well No	in the
NE/A SN/A of Sec. A		., т29-й	, R -9-W	, N. M. P. M.,
Blanco-La Plata Pool S	an Juan			County.
The dates of this work were as follows: September Notice of intention to do the work (was not) sub and approval of the proposed plan was (was not) obta DETAILED ACCOUNT OF On September 25, 1951, 7° casing Plug down at 3:15 P. M., September 2:	omitted on lined. (Cros F WORK I	Form C-102 ons out incorrect word DONE AND RESU	ds.) LTS OBTAINED foot with 125 sa	cks cement.
Plug down at 3:15 P.M., September 2: and water shut-off were tested at 1: pressure. Fifty feet of solid eesse off again tested at 1000 lbs for 30 were resumed.		And Tied in her	ttom of pipe and	water shut-
Witnessed by A. W. Glbson, Same	Stanolin	d Oil and Gas	. Company,	Farm Boss
APPROVED: OIL CONSERVATION COMMISSION Nam	 1e	I hereby swear is true and corr	or affirm that the information	rmation given above
Oil and Gas Inspector Dist. #3.		2.00.20	7 o. Africa	_ ر ر
Oli and das inspector bist. # o.	le	PositionP	dustion Foreman	77 Gas Company

Santa Fe, New Mexico



WELL RECORD

NOV 1 6 1951 OIL CON. COM. DIST. 3

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its reper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE.

Standillad Oil and Gae Company represent force 1985 Unit 199 Count of the Land Count		E WELL CO	ES RRECTLY									
THE LAGO SECURITY WITHOUT PRESENTED BY AND AND CONTROL OF MICHAEL STORE SECURITY WITHOUT PRESENTED BY AND ADDRESS OF MICHAEL SECURITY WITH					Company	or Operato	or Low	_		220000		
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me of drilling contractor Gardner Srees, Dralling Corp. Address. 1708 Republic Matter Nation above sea level at top of casing	Less	ee is	Stanoline	1 011 and	l Gas Cor	RP4AY		·····,	Address	Bex 5	91, Tul e	e, Okla
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2. from 10 No. 5, from 10 No. 5, from 10 No. 8, from 10 No. 10 No. 1 10 No					OIL SAN	ds or	ZONE	s				
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PRODUCTION ut to producing October 26	ter '	72 hour t	•		tion survey	re Ware I	naña	uhmit	report o	n congrete	and topds	
PRODUCTION ut to producing October 26	Nor drill-s	72 hour l	r special tes	sts or deviat	T	ools us	ED					
barrels of fluid of which % was oil; mulsion: % water; and % sediment. Gravity, Be gas well, cu. ft. per 24 hours 2,350,000 Gallons gasoline per 1,000 cu. ft. of gas ock pressure, lbs. per sq. in 1062 EMPLOYEES John Campbell Driller Joff Campbell Driller	drill-s	72 hour lestem or other	r special tes	or deviat	Teet to	ools us	EDf	eet, an	d from_	· · · · · · · · · · · · · · · · · · ·	feet_to	1
gas well, cu. ft. per 24 hours 2,350,000 Gallons gasoline per 1,000 cu. ft. of gas ock pressure, lbs. per sq. in. 1082 EMPLOYEES John Gampbell Driller Jeff Copeland Driller	drill-s	72 hour stem or other cools were use	ed from	ets or deviat	Ticet to	ACC	SED f	eet, an	d from_	· · · · · · · · · · · · · · · · · · ·	feet_to	1
gas well, cu. ft. per 24 hours 2,350,000 Gallons gasoline per 1,000 cu. ft. of gas ock pressure, lbs. per sq. in. 1082 EMPLOYEES John Campbell Driller Jeff Copeland Driller	drill-sotary table to	72 hour stem or other cools were used to be cooled by the	ed from	or deviat	Teet to	600 LS US	SED f	eet, an	d from_ d from_		_feet_to	f
ock pressure, lbs. per sq. in 1982 EMPLOYEES John Campbell Driller Joff Copeland Drill	drill-s otary t able to ut to p	72 hour stem or othe cools were use producing duction of t	ed from October the first 24	ots or deviated to the state of	feet to	RODUCT	SED f f ION	eet, an eet, an	d from_ d from_ of which_		feet tofeet to	1
John Campbell Driller Joff Copeland Driller	drill-s cotary t able to ut to p he pro-	72 hour stem or other cools were use cools were use cools were use cools duction of t	ed from	o deviated to deviate the devi	reet to	RODUCT bar sediment	f f f f f f f f f f f f f f f f f f f	eet, an eet, an fluid o vity, B	d from d from		_feet to	f
John Campbell Driller Joff Copeland Drill	drill-sotary to able to the promulsion of gas w	stem or other cools were used to be cooled by the cooled b	ed from	o deviated to the second secon	feet to	RODUCT bar sediment.	f f f f f f f f f f f f f f f f f f f	eet, an eet, an fluid o vity, B	d from d from		_feet to	
	drill-sociary to able to the promulsion of gas w	stem or other cools were used to be cooled by the cooled b	ed from	o deviated to the second secon	feet to	RODUCT bar sediment.	f f f f f f f f f f f f f f f f f f f	eet, an eet, an fluid o vity, B	d from d from		_feet to	
B. W. Nelson , Driller ,, Driller	derill-state to the promulsion of gas w	stem or other cools were used or oducing duction of the cut of the	ed from	26 hours was; and	reet to	RODUCT Sample Sale MPLOYE	f f f f f f f f f f f f f	eet, an eet, an fluid o vity, B asoline	d from_d from_of which_per 1,00	00 cu. ft. (feet to	
	derill-state to the promulsion of gas w	72 hour stem or other cools were use producing duction of the cell, cu. ft. pr essure, lbs.	ed from	26 hours was ; and 2,350,0		RODUCT bar sediment Gal MPLOYE	f f f f f f f f f f f f f f f f f f f	eet, an eet, an fluid o	d from d from of which e per 1,00	00 cu. ft. o	_feet to	

Name _

Position - Production Pores

Representing Stanolind Oil and Gas Company or Operator.

FROM	то	THICKNESS IN FEET	FORMATION
0 3 600	3800 3966	3800 166	Shale, sand and coal Sand (Top Cliffhouse 3800)
3966	4406	432	Shale with send stringers (Tep Memores 3973)
1708	4510	102	Sand (Top Cliffhouse 4406)
4510	4600	90	Shale with sandy shale
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