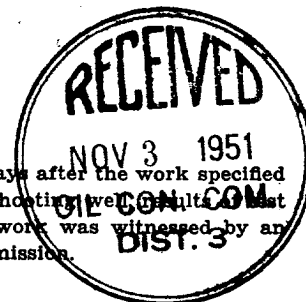


NEW MEXICO OIL CONSERVATION COMMISSION

MISCELLANEOUS REPORTS ON WELLS



Submit this report in triplicate to the Oil Conservation Commission District Office within ten days after the work specified is completed. It should be signed and filed as a report on beginning drilling operations, results of shooting well, results of test of casing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below.

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL	X	REPORT ON PULLING OR OTHERWISE ALTERING CASING	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON DEEPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL			

November 1, 1951
Date

Farmington, New Mexico
Place

Following is a report on the work done and the results obtained under the heading noted above at the.....

Stanolind Oil and Gas Company Jacques Gas Unit #3 Well No. 1 in the
Company or Operator Lease
NE 1/4 SW 1/4 of Sec. 4, T. 29 N, R. 9 W, N. M. P. M.,
Blanco-La Plata Pool San Juan County.

The dates of this work were as follows: see below

Notice of intention to do the work was (was not) submitted on Form C-102 on....., 19.....
and approval of the proposed plan was (was not) obtained. (Cross out incorrect words.)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Well was drilled to a total depth of 4600 feet with rotary tools. Natural test on Cliffhouse and Menefee pays with pitot tube, 139 MCF per 24 hours. Shot Menefee formation 3966 to 4390 feet with 424 quarts Hercules Slow detonating explosive October 16, 1951. Cleaned out hole using gas and reverse circulation. Measured 261 MCF per 24 hours with pitot tube. This test included Menefee pay after stimulation and Cliffhouse natural. Shot Point Lookout formation with 656 quarts of Hercules Slow detonating explosive from 4390 to total depth October 9, 1951. Well cleaned out with gas and reverse circulation to total depth. 2" tubing landed at 4224 feet. Well shut in 144 hours. Shut in casing pressure 1101. Shut in tubing pressure 1085. After 6 hour blow down well measured 2350 MCF per 24 hours through 2" outlet with pitot tube October 28, 1951. Well shut in for pipe line connection.

Witnessed by A. W. Gibson Stanolind Oil and Gas Co. Farm. Boss
Name Company

APPROVED:
OIL CONSERVATION COMMISSION

Al Green

Name

Title

Oil and Gas Inspector Dist. #3.

Date

19.....

NOV 5 1951

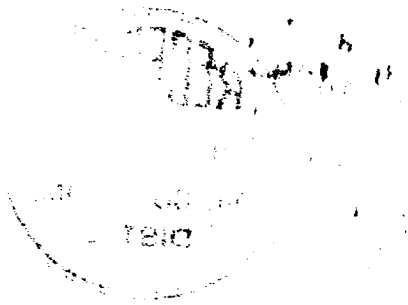
I hereby swear or affirm that the information given above is true and correct.

Name S. J. Green

Position Production Foreman

Representing Stanolind Oil and Gas Company
Company or Operator

Address Box 487, Farmington, New Mexico



It is necessary that Form C-104 be approved before this form can be approved and an initial allowable be assigned to any completed oil or gas well.

NEW MEXICO OIL CONSERVATION COMMISSION

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT OIL



Company or Operator **Stanclind Oil and Gas Company** Lease **Jagoe Gas Unit #2**
 Address **Box 487, Farmington, New Mexico** **Box 591, Tulsa, Oklahoma.**
(Local or Field Office) (Principal Place of Business)
 Unit **K** Wells No. **1** Sec. **4** T. **29** R. **9** Pool **Elmwood-LaPlata** County **San Juan**
 Kind of Lease **Patented Land** Location of Tanks **None**
 Transporter **El Paso Natural Gas Company** Address of Transporter **Farmington, New Mexico**
(Local or Field Office)
El Paso, Texas. **gas** Percent of oil to be transported **100%** Other transporters authorized
(Principal Place of Business)
 to transport oil from this unit are **None** %
 REMARKS:

The undersigned certifies that the rules and regulations of the Oil Conservation Commission have been complied with except as noted above and that gathering agent is authorized to transport the percentage of oil produced from the above described property and that this authorization will be valid until further notice to the transporter named herein or until cancelled by the Oil Conservation Commission of New Mexico.

Executed this the **16th** day of **January**, 195 **2**

Stanclind Oil and Gas Company
(Company or Operator)

By **L. O. Spurr, Jr.**
 Title **Production Foreman**

Approved: **JAN 18 1952**, 195

OIL CONSERVATION COMMISSION

By **Al. Guen**

Oil and Gas Inspector Dist. #3.

(See Instructions on Reverse Side)

INSTRUCTIONS

Form C-110

This form shall be executed and filed in quadruplicate with the District Office of the Oil Conservation Commission, covering each unit from which oil or gas is produced. A separate certificate shall be filed for each transporter authorized to transport oil or gas from a unit. After said certificate has been approved by the Oil Conservation Commission, one copy shall be forwarded to the transporter, one copy returned to the producer, and two copies retained by the Oil Conservation Commission.

A new certificate shall be filed to cover each change in operating ownership and each change in the transporter, except that in the case of a temporary change in the transporter involving less than the allowable production for one proration period, the operator shall in lieu of filing a new certificate, notify the Oil Conservation Commission District Office, and the transporter authorized by certificate on-file with the Commission, by letter of the estimated amount of oil or gas to be moved by the transporter temporarily moving oil or gas from the unit and the name of such temporary transporter and a copy of such notice shall also be furnished such temporary transporter. Such temporary transporter shall not move any more oil or gas than the estimated amount shown in said notice.

This certificate when properly executed and approved by the Oil Conservation Commission shall constitute a permit for pipe line connection and authorization to transport oil or gas from the property named therein and shall remain in full force and effect until

- (a) Operating ownership changes
- (b) The transporter is changed or
- (c) The permit is cancelled by the Commission.

If any of the rules and regulations of the Oil Conservation Commission have not been complied with at the same time this report is filed, explain fully under the heading "REMARKS."

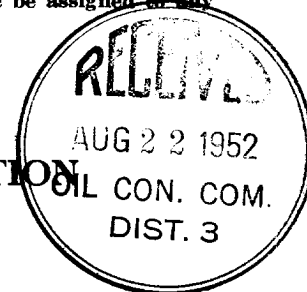
In all cases where this certificate is filed to cover a change in operating ownership or a change in the transporter designated to move oil or gas, show under "REMARKS" the previous owner or operator and the transporter previously authorized to transport oil or gas.

A separate report shall be filed to cover each producing unit as designated by the Oil Conservation Commission.

It is necessary that Form C-104 be approved before this form can be approved and an initial allowable be assigned to any completed oil or gas well.

NEW MEXICO OIL CONSERVATION COMMISSION

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT OIL



Company or Operator Stanolind Oil and Gas Company Lease Jaguar Gas Unit #3
 Address Box 487, Farmington, New Mexico Box 921, Tulsa, Oklahoma
(Local or Field Office) (Principal Place of Business)
 Unit E Wells No. 1 Sec. 4 T 29-N R 9-W Pool Blanco-La Plata County San Juan
 Kind of Lease Patent Location of Tanks NE/4, Section 4
 Transporter Mulse Refineries, Inc. Address of Transporter Pyramid, New Mexico
(Local or Field Office)
Roswell, New Mexico Percent of oil to be transported 100% Other transporters authorized
(Principal Place of Business)
 to transport oil from this unit are None %

REMARKS:

The undersigned certifies that the rules and regulations of the Oil Conservation Commission have been complied with except as noted above and that gathering agent is authorized to transport the percentage of oil produced from the above described property and that this authorization will be valid until further notice to the transporter named herein or until cancelled by the Oil Conservation Commission of New Mexico.

Executed this the 20th day of August, 1952

Stanolind Oil and Gas Company
(Company or Operator)

By E. H. Holt
 Title Field Superintendent

Approved: AUG 22 1952, 1952

OIL CONSERVATION COMMISSION

By Al Gruer

Oil and Gas Inspector Dist. #3.

(See Instructions on Reverse Side)

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Form C-110

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OIL CONSERVATION COMMISSION	
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Santa Fe	1
Proration Office	
State Land Office	
U. S. G. S.	
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File	1