#### NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

## REQUEST FOR (GAS) ALLOWABLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

				Farmington (Place)	New MaxLeo	Wovember 13, 199 (Date)
				BLE FOR A WELL I		-
	O11 and		pany Jaques	(Lease)	No, in	<b>CE</b> 1/4 <b>SW</b> 1/4,
•				• •	Blamec-La Pla	ta Pool
(Unit)	,					
Sel	Juan		County. Date Spi	udded <b>Sept. 9, 1</b>	Date Complete	d October 8, 1951
Pleas	e indicate l	ocation:				
			Elevation. 53	Total	Depth	, P.B
	+			•		rm. Hess Verde
			Casing Perfo	rations: None		or
•		.	Depth to Cas	sing shoe of Prod. Strin	3600	
			Natural Prod	. Test		BOPD
			based on	bbls. C	Oil inF	HrsMins.
30	rtion 4		- Test after aci	id or shot		<b>B</b> OPD
•	and Cement	-	Rased on	bbls C	Oil in F	IrsMins.
Size	Feet	Sax				r. pitot tube test
<b>≻5/8</b> *	248	200				10-27-51)
-3/4"	3807	125				
			Date first C.F.	THE TANKS of gas to	Transmission system:	Hovember 3, 1951
			Transporter	taking Oil or Gas:	Cl Paso Matural C	as Co
marks:	Form C-	no ulec	Jamery 16, 1	950, approved Ja	muary 16, 1952	/ QLL
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						011 3 3
I hereb					to the best of my know	vledge.
pproved	Z	w.	<i>J</i> , 1	9 J- Stanol	Company or Op	erator)
			001/11/10/10 <sup>1</sup>	n /	19 bolt	
OI	L CONSEI	RVATION	COMMISSION	Ву:	(Signature	)
	E me	ru C	- Amola	Title Ti	eld Superintenden	•
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tle	•••••			•	. E. R. Holt	
				Address	ox 437, Farmingto	m, New Mexico

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# NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

### MISCELLANEOUS REPORTS ON WELLS

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

		Below	
REPORT ON BEGINNING DRILLING OPERATIONS	REPORT ON RESULT OF TEST OF CASING SHUT-OFF		
REPORT ON RESULT OF PLUGGING WELL	REPORT ON RECOMPLETION OPERATION	REPORT ON (Other)	
	July 26, 1956	Farmington, Nor H	ext.co
Following is a report on the work	done and the results obtained under the heading		Place)
•	The state of the s		<u>n</u> t
(Company or Ope	erator)	(Lease)	
Iron Drilling Company (Contractor	, Well No	in the	of Sec
г. <b>29-1</b> , г. <b>9-1</b> , ммрм.,	ence-Measverde Pool,	San Jean	County
The Dates of this work were as folows:	6/28/56 thru \$/16/56		•••••
Notice of intention to do the work (was	submitted on Form C-102 on	Jane 28	19 <b>56</b>
		(Cross out incorrect words)	·
and approval of the proposed plan (was)	(west not) obtained.		
DETAI	LED ACCOUNT OF WORK DONE AND RES	ULTS OBTAINED	
bing was pulled and clear	loved to the above location and a locat operations with gas were sto	arted on July 2, 1956.	Well was
thing was pulled and clear leaned out to April feet. Ith 270 sacks community as ment at 1500 pounds press presented with two jet she 12-30, April-90, April-27, 5,000 gallens water and 50 ate was 49.5 barrels per a 124-36, Al00-07, A070-80, and-water fracked with 25, 500 pounds. Average inject	next operations with gas were sto A 5" liner was set at 4561 feet, it. Cleaned ext top of liner, the around top of liner. Drille its per feet 4562-67, 4572-77, 45 4280-66, 4234-50, 4171-60. Then 1,000 pounds gand. Fermetion broducts. Well was then perforated 4021-50, 3935-60, 3914-26, 3830-000 pounds send and 25,000 galle iten rate was 66.5 barrols per minimum.	arted on July 2, 1956.  top of liner 3649 fer hen equeeze comented w ad out coment to 4600  516-22, 4490-98, 4465-  se perferations were f  ske at 1750 pounds, av  i with two jts shots p  -70. These perferation  ms water. Formation	Well was st, commits ith 80 sach feet and 80, 442-47 rasked with srage inject as were the RELE
thing was pulled and clear leaned out to April feet. Ith 270 sacks coment AS green erferated with two jet she Al2-90, A964-90, A316-27, 5,000 gallens water and 50 ate was A9.5 barrels per a 124-36, A100-07, A070-60, and-water fracked with 25, 500 pounds. Average inject reliminary test after work	next operations with gas were sto A 5" limer was set at 4561 feet, al. Gleaned cut top of liner, the per feet 4562-67, 4572-77, 45 4260-66, 4234-50, 4171-60. Then 1,000 pounds sand. Fermetion broducts. Well was then perforated 4021-50, 3935-60, 3914-28, 3690-000 pounds sand and 25,000 galletien rate was 66.5 barrels per mission rate was 66.5 ba	arted on July 2, 1956.  top of liner 3649 for the squeeze comented word out coment to 4600 516-22, 4490-96, 4465-  se perforations were force at 1750 pounds, avided two jub shots properties water. Formation limits.	Well was ot, comente ith 80 sach foot and 80, 4442-47 racked with erage inject er foot as were the broker ELE
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thing was pulled and clear leaned out to April feet. Ith 270 sacks coment AS as seent at 1500 pounds press refereted with two jet she 12-30, A34-90, A316-27, 5,000 gallens water and 50 ate was 47.5 barrels per a 124-36, A100-07, A070-60, and-water fracked with 25, 00 pounds. Average inject reliminary test after work Witnessed by J. R. Stockton (Name)  Approved:	A 5" liner was set at 4581 feet  A 5" liner was top of liner, the  A 280-66, A234-50, A171-60. The	arted on July 2, 1956.  top of liner 3649 fer an equence comment to 4600 516-22, 4490-98, 4465-  se perferations were force at 1750 pounds, average with two 548 shots perforation in the second water. Formation limits.  S COMPANY Farm 18  (Title)  that the information given above is knowledge.	Well was st, commits st, commits st, commits st, complet structure
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#### NEW MEXICO OIL CONSERVATION COMMISSION

SANTA FE, NEW MEXICO

### MISCELLANEOUS NOTICES

Submit this notice in triplicate to the Oil Conservation Commission or its proper agent before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

#### Indicate nature of notice by checking below:

NOTICE OF INTENTION TO SHOOT OR

NOTICE OF INTENTION TO TEST CASING

		_
NOTICE OF INTENTION TO CHANGE PLANS	NOTICE OF INTENTION TO PULL OR OTHERWISE ALTER CASING	
NOTICE OF INTENTION TO REPAIR WELL	NOTICE OF INTENTION TO PLUG WELL	
NOTICE OF INTENTION TO DEEPEN WELL		_
Farmington, New M	Place June 28, 1956 Date	***************************************
OIL CONSERVATION COMMISSION, Santa Fe, New Mexico		
Gentlemen:		
Following is a notice of intention to do certain work as		
Stanolind Oil and Gas Company Jacq Company or Operator Lease	ses Gas Unit B' Well No. 1 in	5W/
of Sec. A, T. 29-X., R. 9-X.	NMPM Blance-Messyards	T
San Juan County.	The state of the s	E
•	ROPOSED PLAN OF WORK	
	es and regulations of the commission	
e to reapir, the above well in the follow	ring menner: l) move in & rig up wor	KOYO!
bing & cleanout to TD with gas, if tubi		
ibing & cleanant to TU With Fig. If topi	RE GERREE DO PORTVEYDO IN A ENDYE ELD	
many a designation of the company Small and designation	of the second of	
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procedure will be initiated without del	ay - a) ran free point indicator & ou	t of
procedure will be initiated without delak point. b) pull on tubing with drill po	my - a) run free point indicator & ex ipe & jars thereby applying most effe	t off etim
procedure will be initiated without delik point, b) pull on tubing with drill point stuck point. c) should above measures	my - a) run free peint indicator & eu lpe & jars thereby applying mest effe fail to dislodge tubing & sufficient	t off etim roce
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# NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

## (Form C-104) [Revised 7/1/52)

## REQUEST FOR (CAS) ALLOWABLE



This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

			Farmington, New Mexico July 26, 1 (Place) (Date)
WE ARE	HEREBY	REQUESTING AS COMP	NG AN ALLOWABLE FOR A WELL KNOWN AS:
, 0	ompany or c	Sperator)	'ANY Jaques GasUnit BI, Well No. 1 , in NE 1/4 SW
			, T29-N , R. 9-W , NMPM., Blanco-Mesaverde
Sı	n Juan		County Date Specified 6/28/56 Date Completed 7/16/56
	se indicate		
D	С	B A	Elevation 5306 Total Depth 4625 , P.B. 460
E	F	G H	Top mit/gas pay 3800 Name of Prod. Form Mesaverde
			Casing Perforations:
L	K	J I	Depth to Casing shoe of Prod. String
M	N	O P	Natural Prod. Test
	"   '	O P	based on
LL.	Section		
Casine		4	Test after acid or shot.
Size	Feet	Sax	Based on bbls. Oil in Hrs.
9-5/8*	2481	200	Gas Well Potential
8-3/4H	3807 1	125	Size choke in inches
5#	931'	370	Date first oil run to tanks or gas to Transmission system: 11.27.135
2-3/8*	4551		Transporter taking Giror Gas: Kl. Paso Natural Gas Company DIST. 3
Remarks:			5" OD 15# 4.408" ID liner, 4545! of 2-3/8" OD 4.7# 1.9950 ED
•	and one	6 perfer	ated tubing nipple.
T hazal	nı cartifu t	hat the inform	matical miner about it two and complete to the best of my knowledge
Approved		nat the infor	mation given above is true and complete to the best of my knowledge.  STANCLING OIL AND GAS COMPA
	e*		Company of Operator)
OI	L CONSE	RVATION (	COMMISSION By: (Signature)
By:	Luc	us el	lived Title Field Superintendent
Cial Oil	and Gas	Inspector D	Send Communications regarding well to:
ı itle		<i>L</i>	Name Mr. L. O. Speer, Jr.
			Box 487 - Farmington, N. M.

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