

AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

Stanolind Oil and Gas Company Lobato Gas Unit
(Company or Operator) (Lease)

Well No. 1, in NE $\frac{1}{4}$ of SW $\frac{1}{4}$, of Sec. 3, T. 29-N, R. 9-W, NMPM.
Blanco-Huesverde Pool, San Juan County.

Well is 1750 feet from South line and 1550 feet from West line
of Section 3. If State Land the Oil and Gas Lease No. is _____

Drilling Commenced April 13, 1953 Drilling was Completed May 1, 1953

Name of Drilling Contractor Kenting Drilling Company

Address McClintic Building, Tulsa, Oklahoma

Elevation above sea level at Top of Tubing Head 5553 (ROB) The information given is to be kept confidential until
Not confidential, 19____

OIL SANDS OR ZONES

No. 1, from 2305 to 2438 (G) No. 4, from _____ to _____
No. 2, from 3688 to 4448 (G) No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

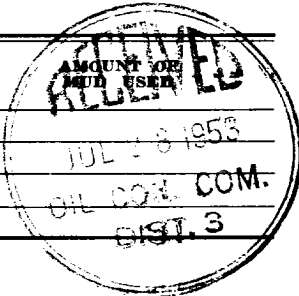
No. 1, from 1100 to 2200 feet.
No. 2, from _____ to _____ feet.
No. 3, from _____ to _____ feet.
No. 4, from _____ to _____ feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
<u>10-3/4"</u>	<u>40.5</u>	<u>New</u>	<u>269</u>	<u>Outside</u>			
<u>7"</u>	<u>20</u>	<u>New</u>	<u>3839</u>	<u>Outside</u>			
<u>2"</u>	<u>4.7</u>	<u>New</u>	<u>4567</u>			<u>1550-1567</u>	

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
<u>13-3/4"</u>	<u>10-3/4"</u>	<u>260</u>	<u>190</u>	<u>Displacement</u>		
<u>6-3/4"</u>	<u>7"</u>	<u>3825</u>	<u>300</u>	<u>Displacement</u>		



RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Shot formation from 3875 to 4600 feet open with 1502 quarts Hercules slow detonating explosive. Well shut in 7 1/2 days. Shut in casing pressure 1071 psi.

Result of Production Stimulation Well measured 5550 MCF per day after 6 hour blo. down through 2" outlet with pitot tube.

Depth Cleaned Out 4600

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 4600 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing May 22, 19 53

OIL WELL: The production during the first 24 hours was barrels of liquid of which % was
was oil; % was emulsion; % water; and % was sediinent. A.P.I.
Gravity.

GAS WELL: The production during the first 24 hours was 550 M.C.F. plus 0 barrels of
liquid Hydrocarbon. Shut in Pressure 1071 lbs.

Length of Time Shut in 7 1/2 days

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Devonian	T. Ojo Alamo	
T. Salt	T. Silurian	T. Kirtland-Fruitland	1235
B. Salt	T. Montoya	T. Farmington	
T. Yates	T. Simpson	T. Pictured Cliffs	2315
T. 7 Rivers	T. McKee	T. Menefee	4060
T. Queen	T. Ellenburger	T. Point Lookout	4448
T. Grayburg	T. Gr. Wash	T. Mancos	
T. San Andres	T. Granite	T. Dakota	
T. Glorieta	T.	T. Morrison	
T. Drinkard	T.	T. Penn	
T. Tubbs	T.	T.	
T. Abo	T.	T.	
T. Penn	T.	T.	
T. Miss	T.	T.	

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	280	280	Surface sand and rocks				
280	2335	2035	Sand and shale				
2335	2138	123	Sand (Pictured Cliffs)				
2138	3888	1450	Shale				
3888	4060	172	Sand (Cliffhouse)				
4060	4448	388	Sand and shale (Menefee)				
4448	4600	152	Sand (Point Lookout)				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

July 23, 1953
(Date)
Company or Operator Stanolind Oil and Gas Company Address Box 591, Tulsa, Oklahoma
Name E. A. Holt Position or Title Field Superintendent