

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57
Workover

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Mexico
Conservation

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico

September 19, 1957

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS: **Pan American Petroleum Corporation Lobato Gas Unit**, Well No. **1**, in **NE** $\frac{1}{4}$ **SW** $\frac{1}{4}$,
(Company or Operator) (Lease)

K, Sec. **3**, **T-29-N**, **R-9-W**, NMPM, **Blanco-Mesaverde** Pool
Unit Letter

San Juan

County. Date Spudded **9/8/57**

Date Drilling Completed **9/16/57**

Please indicate location:

Elevation **5651** Total Depth **4680** PBD **4650**

Top ~~Gas~~/Gas Pay **3825** Name of Prod. Form. **Mesaverde**

PRODUCING INTERVAL - **Two shots per foot 4512-58, 4573-86, 4596-4630,**
Perforations **3923-99, & 4010-60.**

Open Hole **---** Depth **---** Depth **---**
Casing Shoe **3839** Tubing **4627**

OIL WELL TEST -

Natural Prod. Test: **---** bbls. oil, **---** bbls water in **---** hrs, **---** min. Size **---** Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke
load oil used): **---** bbls. oil, **---** bbls water in **---** hrs, **---** min. Size **---**

GAS WELL TEST -

Natural Prod. Test: **---** MCF/Day; Hours flowed **---** Choke Size **---**

Method of Testing (pitot, back pressure, etc.): **---**

Test After Acid or Fracture Treatment: **7970** MCF/Day; Hours flowed **3 hours**

Choke Size **2"** Method of Testing: **Pitot**

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): **102,000 gallons water, 110,000 pounds sand.**

Casing **---** Tubing **---** Date first new
Press. **---** Press. **---** oil run to tanks **---**

Oil Transporter **Four States-Western Oil Refining Co., by Contract Truck**

Gas Transporter **El Paso Natural Gas Company**

Remarks: Includes **955'** of **5" OD, 4.408 ID, 15 pound casing liner** and **4627'** of **2-3/8" OD, 1.995 ID, 4.7 pound tubing. Preliminary test 7970 MCFPD.**

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved **SEP 20 1957**, 19**---**

OIL CONSERVATION COMMISSION

By: **Original Signed Emery C. Arnold**

Title **Superior Dist. # 3**

Pan American Petroleum Corporation
(Company or Operator)

ORIGINAL SIGNED BY

By: **D. J. SCOTT** (Signature)

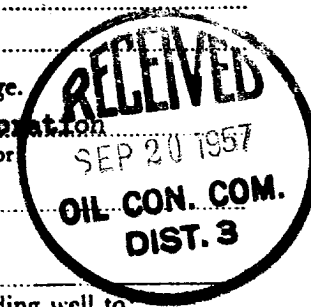
Title **Field Clerk**

Send Communications regarding well to:

Name **Pan American Petroleum Corporation**

Box 487

Address **Farmington, New Mexico**



OIL CONSERVATION COMMISSION

AZTEC DISTRICT OFFICE

No. Copies Received

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