Lobato GC A#1

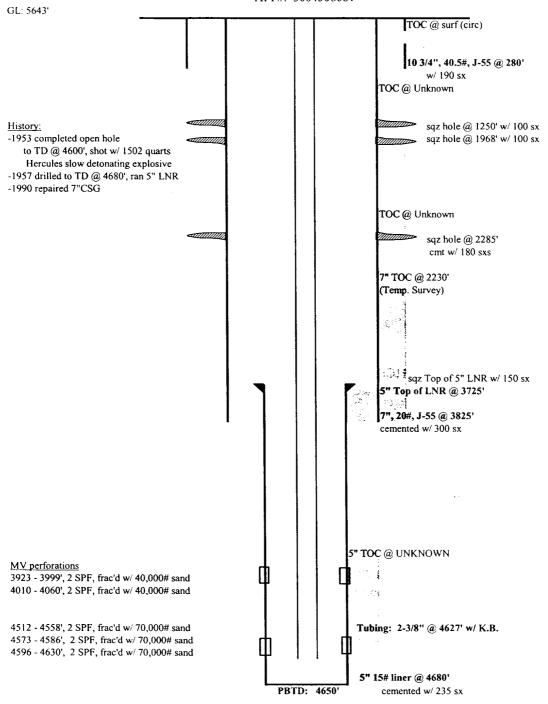
Payadd Procedure T29N-R9W-Sec3

API #: 30-045-08681

- 1. Check anchors. MIRU workover rig.
- 2. Kill with 2% KCL water if necessary. Nipple down WH. NU BOPs.
- 3. Tag for fill and tally OH with 2-3/8" production tubing. Visually inspect tbg while POOH.
- 4. TIH with bit and scraper for 7" casing to top of liner @ 3725' and scraper for 5" casing to 4428'.
- 5. RIH with 5" CIBP. Set CIBP at 4428'. Load hole with 2% KCL.
- 6. Run GR log over Menefee and Lewis Shale interval.
- 7. RIH with 3-1/8" casing guns with Schlumberger's Prospector, select-fire charge. Perforate Menefee formation (correlate to GR log).
- 8. RIH with 2-7/8" X 3-1/2" tapered frac string and 5" packer. Set packer at (to be determined from GR log).
- 9. Spearhead 500 gal 15% HCL, establish injection rate, and proceed with fracture stimulation according to Schlumberger schedule.
- 10. Flowback frac immediately.
- 11. Release packer and TOH with frac string and packer. LD frac string.
- 12. RIH with 5" CIBP. Set CIBP at 3887'.
- 13. RIH with 3 1/8" casing guns with Schlumberger's Prospector, select-fire charge. Perforate Lewis Shale formation (correlate to GR log).
- 14. RIH with 3 ½" frac string and 7" packer. Set packer at (to be determined from GR log). Use 2% KCL-N2 foam in fracture stimulation.
- 15. Spearhead 500 gal 15% HCL, establish injection rate, and proceed with fracture stimulation according to Schlumberger schedule.
- 16. Flowback frac immediately.
- 17. TIH with tubing and bit. Cleanout fill and drill bridge plugs. Cleanout fill to PBTD at 4650'. Blow well dry at PBTD.
- 18. Remove one joint of tbg and reland 2-3/8" production tubing at 4597'.
- 19. Swab water from tubing with sandline.
- 20. ND BOP's. NU WH. Test well for air. Return well to production.

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Sec 3, T29N, R9W API#: 3004508681



TD: 4680'

updated: 05/08/2002 mnp