October 23, 1958

Pan American Petroleum Company Box 487 Farmington, New Mexico

Attn: Mr. L. O. Speer

Ġ,

Gentlemen:

You are hereby granted authority to produce Pan American #1 Houck Gas Unit, G-6-29N-9N, between the dates of October 24 and November 14, 1958 in order to secure a State Deliverability Test.

Upon completion of the test the well should remain shut in until released by the Commission.

Yours very truly

Emery C. Arnold Supervisor, District #3

ECA ! ks

co: Mr. A. L. Porter OCC, Santa Fe, N.M.

Mr. W. M. Rodgers
EMG, Farmington, N.M.

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Ar. K. H. Rodgers April, Farrington, K.K.

PAN AMERICAN PETROLEUM CORPORATION

Box 487, Farmington, New Mexico October 21, 1958

File: B-2362-400.1

Subject: Request for Permission to

Produce Shut-In Gas Well Housk Gas Unit No. 1

Mr. E. C. Arnold (2)
New Mexico Oil Conservation Commission
1000 Rio Brazos Road
Astec, New Mexico

Dear Sir:

The New Mexico Cil Conservation Commission ordered Pan American Petroleum Corporation's Houck Gas Unit No. 1, Unit G-6-29-9, Blanco Mesaverde Field, shut in effective October 1, 1958, until further notice due to non-curtailment of overproduction. This was by Gas Supplement No. SF 487.

The Housk Gas Unit No. 1 has subsequently been scheduled for annual deliverability test to start the conditioning period October 24, 1958. Inamuch as an annual test has not been obtained on this well during the current year, it is respectfully requested that permission be granted by the Commission to initiate production on the above date in order to conduct the annual deliverability test on Housk Gas Unit No. 1.

Yours very truly,

PAN AMERICAN PETROLEUM CORPORATION

ORIGINAL SIGNED BY
L. O. Speer. Jr.

L. O. Speer, Jr. Field Superintendent

RMB:ep

ec: El Paso Natural Gas Company Attention: Mr. W. M. Rodgers





VILLE TOUR

PAN AMERICAN PETROLEUM CORPORATION

Box 467, Formington, Per Yerico October 21, 1938

Mile: B-CHECKER

Subject: Reguest for Cormicsion to Produce Chut-in Gas -ell Pocci Cas Unit Mo. 1

> er. v. C. arabil (2) Sew estad Gil Janservetion Commission 1930 Nio Brando Road Astas, New Maxico

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The New Mexico Uil Genserwation Commission ordered Panaserican Petroleum Gorporation's Houck (Ass Unit No. 1, Unit 6-0-29-9, Blanco Mesaverde Field, shub in effective October 1, 17%, wenti further notice due to mon-curtailment of overproduction. This was by the Cusplement No. 28 467.

The North Descentib No. 1 has subsequently been scheduled for armual deliverability test to start the conditioning period Cotober 24, 1938. Inserved as an armost test had not been obtained on this well deviae the current year, it is respectfully requested that permission be granted by the Commission to initiate production on the above date in order to conduct the armost deliverability took on Bowen Gos Unit No. 1.

Yours very traily,

PAR DEROTORS SATEOLE ME OUT OF STRUCK

CHICARAL CLAMED BY

E. u. Speer, Fr. Field Superiodent

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ec: El Paco tatural (as Concers attention: or. w. N. Codgers





NEW MEXICO OIL CONSERVATION COMMISSION SANTA FE, NEW MEXICO

Form C-110 Revised 7/1/55

(File the original and 4 copies with the appropriate district office)

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Company or Operator Pan American Petroleum	Corporation Lease Houck Gas Unit
Well No. 1 Unit Letter C S 6 T	
County San Juan Kind of Lease	
County San Juan Kind of Lease	tion of tanks: Unit 6 S 6 T 29 R 9
If well produces oil or condensate, give locate	
Authorized Transporter of Oil or Condensate	(by Contract Truck)
Address Box 1565, Permington, New Mexico	copy of this form is to be sent)
Authorized Transporter of Gas	
Address	
(Give address to which approved lf Gas is not being sold, give reasons and als	so explain its present disposition. MAY 29 1958
	DIST. 3
The same head arong how	
Reasons for Filing:(Please check proper box	Dry Cog () Clhead () Condensate ()
Change in Transporter of (Check One): Oil (Temporary Change in
Change in Ownership(
D	(Give explanation below)
Temporary change in transporter is being file Products Company because of Four States-Weste sondensate due to lack of storage facilities ment and will not effect permanent agreement Company as per form C-110 filed March 1, 1957	at refinery. This is a temporary arrange- with Four States-Western Oil Refining
The undersigned certifies that the Rules and mission have been complied with.	Regulations of the Oil Conservation Com-
Executed this the 28th day of May	ORIGINAL SIGNED BY D. J. SCOTT
Approved19	Title Field Clerk
OIL CONSERVATION COMMISSION	Company Pan American Petroleum Corpora
ByOriginal Signed Emery C. Arnold	Address Box 487, Farmington, New Mexico
Title Syrenau Wang	

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Transporter	#
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(SUBMIT IN TRIPLICATE)

UNITED STATES **DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY**

Land Office Santa 70 Lease No. 077092-D Unit HOUCK GAS WIT

CHAINDY MOTICES AND DEDO

ed with 1000 gallene NCA 15% acid po d with 60,000 lbs. sand and 49,078 p ion rate 52.9 bbls. per minute. Per	nder 1800 lbs. ; If were tested to a operations on apted sand frae, apped in at 2500 pallons unter; ; rforated with 2 t bridge plag at affer, werkepars	with 1000 lbs. pro- menced. Perforate formation would a lbs. Well was to presence broke at 2 jet shots per foot 14250° and sand-wa tion rate Al bbls. mas lubble.	siting on con source for 30 of with 2 jet not break don non sand-nate 1250 lbe; ave 13651-61, 36 ster fracked per minute.
r 24 hours, ensing and unter skut of 24 hours, ensing and unter skut of 4th no drep in pressure. Completion et 4405-26, 4452-70, 4590-70, Athered with 1000 gallone NCA 15% acid pod with 60,000 lbs. sand and 49,078 gion rate 52.9 bbls. per minute. Per 2, 3940-86, 4054-70, 4188-4203. Set sallone water and 25.000 lbs. mond.	ofer 1800 lbs. ; If were tested to a operations con puted send free, unped in at 2500 pallons unter; ; rforeted with 2 bridge plug at	with 1000 lbs. pro- menced. Perforate formation would a lbs. Well was the processe broke at 2 jot chots per foot 1250 and sand-us	siting on con source for 30 od with 2 jot sot brook don son cond-wate 1250 lbo; ave 3 3854-64, 38 stor fracked
remented with 150 eachs pumped in a r 24 hours, enging and water skut of 4th no drop in pressure. Completion et 4406-26, 4452-70, 4590-70, Athered with 1000 gallone NCA 15% acid pod with 60,000 lbs. sand and 49,078 gion rate 52.9 bbls. per minute. Per 2, 3940-86, 4054-70, 4188-4203. See	nder 1800 lbs. ; If were tested to a operations con puted send free, unped in at 2500 pullens unter; ; rforeted with 2 h bridge place at	with 1000 lbs. pro- menced. Perforate formation would a lbs. Well was the processe broke at 2 jot chots per foot	siting on con source for 30 of with 2 jot sot brook don son cond-wate 1250 lbo; ave 3354-64, 38
remented with 100 eachs pumped in a r 24 hours, easing and water shut of 4th no drop in pressure. Completion of 4405-26, 4452-70, 4500-70, Attend with 1000 gallone NCA 15% acid poly with 60,000 lbs. send and 49,078 p	nder 1800 lbe. ; If were tested to a operations computed same frac, unped in at 2500 gallons unter: ;	with 1000 lbs. pro- menced. Perforate formation would s lbs. Well was to procure broke at 1	siting on con source for 30 od with 2 jot sot brook don son cond-unto 1250 These con
remarked with 150 eachs pumped in a r 24 hours, easing and water skut of 1th no drop in pressure. Completion et 4406-26, 4452-70, 4590-70, Ather	nder 1800 lbe. j ff were tested v n operations on mytod sand frae.	din 1000 lbs. pro: wenced. Perforate formation would :	titing on eas sure for 30 of with 2 jet
r 24 hours, easing and water skut of	nder 1800 lbs. ; Ef were tested :	dth 1000 lbs. area	titing on eas
for 24 hours, easing sand water sh			
hand and the second of the second to the sec	at off were tool	had but did mot be!	r waiting on id. Top of 1
at 3918' and fish was recovered on	11/2/56, Well	wes then eleaned	
State names of and expected depths to objective sands; show signing points, and all depths are also as a subject of the same and the same are as a subject of the same are a subject of the same are as a subject of the same are as a subject of the same are a subjec			
	ILS OF WORK		
The elevation of the derrick floor above sea le	evel is 5676 ft.		
(Field) (County	or Subdivision)	(State or Territory)	
HP/A of Section (Yes, No.) (Twp.)	(Range)	(Meridian)	
_	iiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiii	ft. from {w} line of	t sec.
Well No. 1 is located 1650 ft. from			-
	denington, lie	nr Maxies Dec. 7	19 🐔
(INDICATE ABOVE BY CHECK MAR	RK NATURE OF REPORT, NOTI	ICE, OR OTHER DATA)	
NAME OF THE TON TO ABANDON WELL			
NOTICE OF INTENT ON TO PULL OR ALTER CASING.	SUPPLEMENTARY W	ELL HISTORY	
NOTICE OF INTENT ON TO SHOOT OR ACIDIZE	SUBSEQUENT REPO	RT OF RE-DRILLING OR REPAIR. RT OF ABANDONMENT.	
A LOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL		RT OF SHOOTING OR ACIDIZING. RT OF ALTERING CASING.	