

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New MexicoNOTICE OF INTENTION TO DRILL ~~OR RECOMPLETION~~

Notice must be given to the District Office of the Oil Conservation Commission and approval obtained before drilling or recompletion begins. If changes in the proposed plan are considered advisable, a copy of this notice showing such changes will be returned to the sender. Submit this notice in QUINTUPPLICATE. One copy will be returned following approval. See additional instructions in Rules and Regulations of the Commission.

Farmington, New Mexico

(Place)

October 18, 1954

(Date)

OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

Gentlemen:

You are hereby notified that it is our intention to commence the (Drilling) (~~Recompletion~~) of a well to be known as

Stanolind Oil and Gas Company

(Company or Operator)

State Gas Unit "I"

(Lease)

Well No. 1, in K

(Unit)

located 1825 feet from the South line and 1560 feet from the

West line of Section 2, T. 29-N, R. 9-W, NMPM.

(GIVE LOCATION FROM SECTION LINE) Blanco-Mesaverde Pool, San Juan County

If State Land the Oil and Gas Lease is No. E-1203-4

If patented land the owner is

Address

We propose to drill well with drilling equipment as follows:

Rotary tools to total depth.

The status of plugging bond is

Drilling Contractor Keating Drilling Company

National Bank of Tulsa Building

Tulsa, Oklahoma

We intend to complete this well in the Mesaverde

formation at an approximate depth of 4800 feet.

CASING PROGRAM

We propose to use the following strings of Casing and to cement them as indicated:

Size of Hole	Size of Casing	Weight per Foot	New or Second Hand	Depth	Sacks Cement
12-1/4"	9-5/8"	32.3#	New	250'	200
8-3/4"	7"	20#	New	4000'	300

If changes in the above plans become advisable we will notify you immediately.

ADDITIONAL INFORMATION (If recompletion give full details of proposed plan of work.)

Designated Drilling Unit S/2, Section 2. Copies of location plats attached.
Lease plat and ground level elevation to be reported at a later date.

Approved
Except as follows:

10-18, 1954

Sincerely yours,

Stanolind Oil and Gas Company

(Company or Operator)

By

Position Field Superintendent

Send Communications regarding well to

Name Mr. L. O. Spear, Jr.

Address Box 487, Farmington, New Mexico

OIL CONSERVATION COMMISSION

By

Title Oil and Gas Inspector Dist. #2

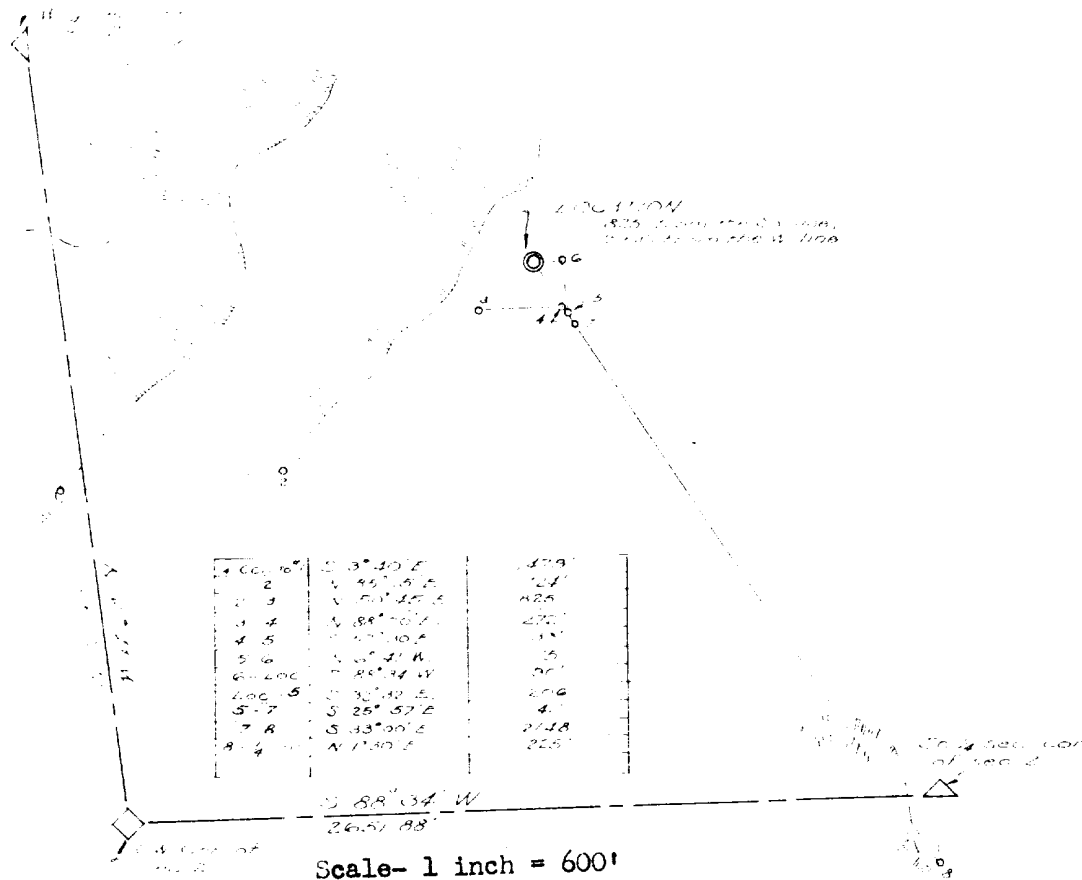
COMPANY Stanolind Oil and Gas Company

WELL NAME & NO. State Gas Unit #1 No. 1 LEASE NO. _____

LOCATION 1825' from the South line and 1560' from the West line.

BEING IN the NE¹ of the SW¹

SEC. 2, T. 29 N., R. 9 E., N.M.P.M., San Juan County, New Mexico



SURVEYED October 15, 1954

This is to certify that the above plat was prepared from field notes of actual surveys made by me or under my supervision and that the same are true and correct to the best of my knowledge and belief.

Seal:

Ernest V. Echohawk
Registered Land Surveyor
New Mexico Reg. No. 1545

Farmington, New Mexico

OIL CONSERVATION COMMISSION
AZTEC DISTRICT OFFICE

No. Copies Received 6

DISTRIEUTION

	NO. FURNISHED	
Operator	1	
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Proration Office		
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U. S. G. S.	2	
Transporter		
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Gas Well Plat

Date 12-1-59

Name of Producing Formation Hayward Pool Blanchard

No. Acres Dedicated to the Well 320

Indicate land status and show ownership

1/2 SECTION 2 TOWNSHIP 29N RANGE 10W

Stanolind Oil and Gas Company	40
Harry S. Wright	160
John Burroughs	40
G. T. Lackey	40
El Paso Natural Gas Company)	40
Brookhaven Oil Company)	
	<hr/> 320

A circular ink stamp is located in the bottom right corner of the document. The word "RECEIVED" is curved along the top inner edge. The date "JAN 31 1955" is stamped in the center. Along the bottom inner edge, the text "OIL COM. COM" and "DIST. 3" is curved.

Name C. C. Fuller
Position Field Eng
Representing Consolidated Tel & Gas
Address Farmington

(over)

OIL CONSERVATION COMMISSION
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NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Report by Checking Below

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON RESULT OF TEST OF CASING SHUT-OFF	X	REPORT ON REPAIRING WELL	
REPORT ON RESULT OF PLUGGING WELL		REPORT ON RECOMPLETION OPERATION		REPORT ON (Other)	

November 13, 1954

(Date)

Farmington, New Mexico

(Place)

Following is a report on the work done and the results obtained under the heading noted above at the

Stanolind Oil and Gas Company

(Company or Operator)

State Gas Unit "I"

(Lease)

Keating Drilling Company

(Contractor)

Well No. **1** in the **NE** $\frac{1}{4}$ **SW** $\frac{1}{4}$ of Sec. **2**

T. **29-N**, R. **9-W**, NMPM, **Hlance-Hosaverto** Pool, **San Juan** County.

The Dates of this work were as follows: **October 21, 1954 to October 23, 1954**

Notice of intention to do the work ~~XXXX~~ (was not) submitted on Form C-102 on _____, 19____, (Cross out incorrect words)

and approval of the proposed plan ~~XXXX~~ (was not) obtained.

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Well was spudded at 8:30 A.M., October 21, 1954, and 9-5/8" casing was landed at 280 feet with 200 sacks of cement. After waiting 36 hours on cement, water shut-off and casing were tested with 500 pounds for 30 minutes before and after drilling plug with no drop in pressure. Drilling Operations were resumed.



Witnessed by **J. R. Stockton**
(Name)

Stanolind Oil and Gas Company
(Company)

Farm Boss
(Title)

Approved:

OIL CONSERVATION COMMISSION

S. P. Roberts
(Name)

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name **[Signature]**

Position **Field Superintendent**

Representing **Stanolind Oil and Gas Company**

Address **Box 457, Farmington, New Mexico**

PETROLEUM ENGINEER DIST. NO. 3 NOV 17 1954
(Title) (Date)

OIL CONSERVATION COMMISSION

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NEW MEXICO OIL CONSERVATION COMMISSION
INITIAL POTENTIAL TEST-DATA SHEET

FORM C-122-B

This form must be used for reporting all pitot tube tests made in the State. It is particularly important that it be used for reporting Initial Potential Tests in the San Juan Basin as prescribed by Order No. R-333 and by the New Mexico Oil Conservation Commission Manual of Tables and Procedure for Initial Potential (Pitot Tube) Tests.

POOL Elmer-McCoy FORMATION Navajo
COUNTY San Juan DATE WELL TESTED November 26, 1954

OPERATOR Stanolind Oil & Gas Company LEASE State Gas Unit "I" WELL NO. 1
1/4 SECTION: SW UNIT LETTER K SEC. 2 TWP. 29-N RGE. 9-W
CASING: 7 " O.D. SET AT 4645 TUBING 2-3/8 " WT. 4.7 SET AT 5166
PAY ZONE: FROM 4656 TO 5306 GAS GRAVITY: MEAS. EST. 0.690
TESTED THROUGH: CASING TUBING I
TEST NIPPLE 2.007 I.D. TYPE OF GAUGE USED ☒ (Spring) ☐ (Monometer)

OBSERVED DATA

SHUT IN PRESSURE: CASING 1029 psig TUBING: 1020 psig S. I. PERIOD 8 days
TIME WELL OPENED: 11:20 A.M. TIME WELL GAUGED: 2:10 P.M.
IMPACT PRESSURE: 33 psig

VOLUME (Table I)	4,022.6	(a)
MULTIPLIER FOR PIPE OR CASING (Table II)	1.066	(b)
MULTIPLIER FOR FLOWING TEMP. (Table III)9924	(c)
MULTIPLIER FOR SP. GRAVITY (Table IV)9705	(d)
AVE. BAROMETER PRESSURE AT WELLHEAD (Table V)	11.5	
MULTIPLIER FOR BAROMETRIC PRESSURE (Table VI)	.966	(e)
INITIAL POTENTIAL, MCF/24 Hrs. (a) x (b) x (c) x	4378.8	

WITNESSED BY: _____
COMPANY: _____
TITLE: _____

TESTED BY: L. C. Harris
COMPANY: Stanolind Oil and Gas Company
TITLE: Jr. Petr. Engineer



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NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Report by Checking Below

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON RESULT OF TEST OF CASING SHUT-OFF	X	REPORT ON REPAIRING WELL	
REPORT ON RESULT OF PLUGGING WELL		REPORT ON RECOMPLETION OPERATION		REPORT ON (Other)	

November 15, 1954

(Date)

Farmington, New Mexico

(Place)

Following is a report on the work done and the results obtained under the heading noted above at the

Stanolind Oil and Gas Company

(Company or Operator)

State Gas Unit "I"

(Lease)

Keating Drilling Company

(Contractor)

Well No. **1** in the **NE** $\frac{1}{4}$ **SW** $\frac{1}{4}$ of Sec. **2**T. **29-N**, R. **9-W**, NMPM, **Blanco-Monverde** Pool, **San Juan** County.The Dates of this work were as follows: **November 5, 1954 to November 7, 1954**

Notice of intention to do the work (~~was~~) (was not) submitted on Form C-102 on _____, 19____, (Cross out incorrect words)

and approval of the proposed plan (~~was~~) (was not) obtained.

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

On November 5, 1954, 7" casing was landed at 4644 feet and cemented with 50 sacks 6% gel and 50 cubic feet Stratacrete followed by 50 sacks neat cement. After waiting on cement for 36 hours, water shut-off and casing were tested with 1200 pounds for 30 minutes with no drop in pressure. Drilling operations were resumed.



Witnessed by **A. W. Roth** **Stanolind Oil and Gas Company** **Head Roundabout**
(Name) (Company) (Title)

Approved:

OIL CONSERVATION COMMISSION

S. V. Roberts

(Name)

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name *H. O. Sperry*Position **Field Superintendent**Representing **Stanolind Oil and Gas Company**Address **Box 487, Farmington, New Mexico**

PETROLEUM ENGINEER DIST NO. 3

(Title)

(Date)

NOV 17 1954

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NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New MexicoREQUEST FOR ~~Oil~~ (GAS) ALLOWABLENew Well
~~16-3-54-64-4~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico November 30, 1954

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Stanolind Oil & Gas Company State Gas Unit "I", Well No. 1, in NE 1/4 SW 1/4,
(Company or Operator) (Lease)K, Sec. 2, T. 29-N, R. 9-W, NMPM., Blanco-Mesaverte Pool
(Unit)

San Juan County. Date Spudded October 21, 1954 Date Completed November 21, 1954

Please indicate location:

Section 2

Casing and Cementing Record
Size Feet Sax

9-5/8"	280'	200
7"	4644'	100

Elevation 6408 Total Depth 5508, P.B.

Top oil/gas pay 4656 Top of Prod. Form 4656

Casing Perforations: None or

Depth to Casing shoe of Prod. String 4645

Natural Prod. Test None BOPD

based on bbls. Oil in Hrs. Mins.

Test after acid or shot BOPD

Based on bbls. Oil in Hrs. Mins.

Gas Well Potential 4079 MCFPD (Potential Test 11-26-54)

Size choke in inches 2" opening

Date first oil run to tanks or gas to Transmission system:

Transporter taking Oil or Gas: El Paso Natural Gas Company

Remarks: Shut-in waiting on pipeline connection.

*Includes 2611' of 7" OD 20# 6.456" ID, 2058' of 7" OD 23# 6.366" ID Casing;
2-3/8" OD 4.70# 2.071" ID Tubing landed at 5466' with bottom 6' perforated.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved _____, 19____
CR. L. SIGNED BY

OIL CONSERVATION COMMISSION

By: S. V. Roberts

Title: RETROLEUM ENGINEER DIST. NO. 3

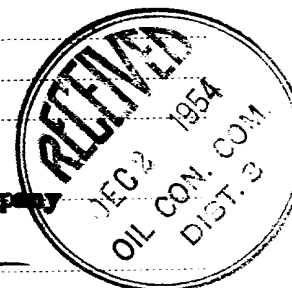
Stanolind Oil and Gas Company
(Company or Operator)By: L. O. Speer, Jr.
(Signature)

Title: Field Superintendent

Send Communications regarding well to:

Name: Mr. L. O. Speer, Jr.

Address: Box 487, Farmington, New Mexico



OIL CONSERVATION COMMISSION
AZTEC DISTRICT OFFICE

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Transporter		
File	1	<input checked="" type="checkbox"/>

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

It is necessary that Form C-104 be approved before this form can be approved an an *initial* allowable be assigned to any completed Oil or Gas well. Submit this form in QUADRUPLICATE.

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION
TO TRANSPORT ~~UNPRODUCED~~ NATURAL GAS

Company or Operator..... **Stanolind Oil and Gas Company** Lease..... **State Gas Unit "I"**
Address..... **Box 487, Farmington, New Mexico** **Box 591, Tulsa, Oklahoma**
(Local or Field Office) (Principal Place of Business)
Unit..... **K**, Well(s) No. **1**, Sec. **2**, T. **29-N**, R. **9-W**, Pool. **Elanco-Mesavero**
County..... **San Juan** Kind of Lease: **State**

If Oil well Location of Tanks.....

Authorized Transporter..... **El Paso Natural Gas Company** Address of Transporter
Farmington, New Mexico **El Paso, Texas**
(Local or Field Office) (Principal Place of Business)

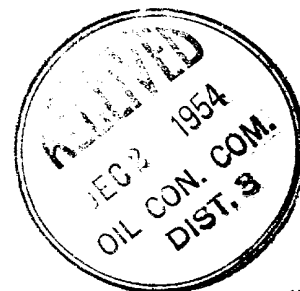
Per cent of ~~some~~ Natural Gas to be Transported **100** Other Transporters authorized to transport ~~other~~ Natural Gas
from this unit are..... **None**

REASON FOR FILING: (Please check proper box)

NEW WELL..... ☒ CHANGE IN OWNERSHIP..... ☐

CHANGE IN TRANSPORTER..... ☐ OTHER (Explain under Remarks)..... ☐

REMARKS:



The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the **30** day of **November**, 19 **54**

Approved..... **JAN 20 1955**, 19.....
ORIGINAL SIGNED BY

OIL CONSERVATION COMMISSION

By..... **S. V. Roberts**
Title..... **PETROLEUM ENGINEER DIST. NO. 3**

..... **Stanolind Oil and Gas Company**
By..... **L. O. Lewis**
Title..... **Field Superintendent**

(See Instructions on Reverse Side)

INSTRUCTIONS

This form shall be executed and filed in **QUADRUPLICATE** with the District Office of the Oil Conservation Commission, covering each unit from which oil or gas is produced. A separate certificate shall be filed for each transporter authorized to transport oil or gas from a unit. After said certificate has been approved by the Oil Conservation Commission, one copy shall be forwarded to the transporter, one copy returned to the producer, and two copies retained by the Oil Conservation Commission.

A new certificate shall be filed to cover each change in operating ownership and each change in the transporter, except that in the case of a temporary change in the transporter involving less than the allowable production for one proration period, the operator shall in lieu of filing a new certificate notify the Oil Conservation Commission District Office, and the transporter authorized by certificate on file with the Commission, by letter of the estimated amount of oil or gas to be moved by the transporter temporarily moving oil or gas from the unit and the name of such temporary transporter and a copy of such notice shall also be furnished such temporary transporter. Such temporary transporter shall not move any more oil or gas than the estimated amount shown in said notice.

This certificate when properly executed and approved by the Oil Conservation Commission shall constitute a permit for pipe line connection and authorization to transport oil and gas from the property named therein and shall remain in full force and effect until

- (a) Operating ownership changes
- (a) The transporter is changed or
- (c) The permit is cancelled by the Commission.

If any of the rules and regulations of the Oil Conservation Commission have not been complied with at the same time this report is filed, explain fully under the heading "REMARKS."

In all cases where this certificate is filed to cover a change in operating ownership or a change in the transporter designated to move oil or gas, show under "REMARKS" the previous owner or operator and the transporter previously authorized to transport oil or gas.

A separate report shall be filed to cover each producing unit as designated by the Oil Conservation Commission.

OIL CONSERVATION COMMISSION		
AZTEC DISTRICT OFFICE		
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File	1	<input checked="" type="checkbox"/>

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Report by Checking Below

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF PLUGGING WELL		REPORT ON RECOMPLETION OPERATION		REPORT ON REPAIR SANDOIL FRAC	X

January 19, 1955
(Date)Farmington, New Mexico
(Place)

Following is a report on the work done and the results obtained under the heading noted above at the

Stanolind Oil & Gas Company
(Company or Operator)State Gas Unit "I"
(Lease)Keating Drilling Company
(Contractor)

Well No. 1 in the NE 1/4 SW 1/4 of Sec. 2

T. 29-N, R. 9-W, NPM., Blanco-Mesaverte Pool, San Juan County.

The Dates of this work were as follows: November 15, 1955

Notice of intention to do the work (~~was~~) (was not) submitted on Form C-102 on _____, 19____,
(Cross out incorrect words)

and approval of the proposed plan (~~was~~) (was not) obtained.

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

On November 15, 1954, the well was sandoil fraced from 5258' to 5508' with 8000 gallons diesel oil and 9600 pounds sand. Formation broke at 2800 pounds, injected at 2500 pounds with an injection rate of 9 barrels per minute. Potential test after sandoil frac - 4079 MCFFD.



Witnessed by J. R. Stockton Stanolind Oil & Gas Company Farm Boss
(Name) (Company) (Title)

Approved: OIL CONSERVATION COMMISSION
Original Signed Emory C. Arnold
(Name)

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name: *H. A. Lawrence*

Position: Field Superintendent

Representing: Stanolind Oil & Gas Company

Address: Box 487, Farmington, New Mexico

Oil and Gas Inspector Dist. #3
(Title)FEB 2 1955
(Date)

OIL CONSERVATION COMMISSION		
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DISTRIBUTION		
	Mr.	
	Mr. [unclear]	
Operator	<u>1</u>	
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File	<u>1</u>	<u>/</u>

A 10x10 grid with a horizontal line drawn across the middle and a single dot placed on the line.

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in **QUINTUPLICATE**.

AREA 640 ACRES
LOCATE WELL CORRECTLY

Stanolind Oil and Gas Company

State Gas Unit "I"

(Company or Operator)

(Lease)

Well No. 1, in NE 1/4 of SW 1/4, of Sec. 2, T. 29-N, R. 9-W, NMPM.

Blanco-Mesavirde

Pool, San Juan

County.

Well is 1825 feet from South line and 1560 feet from West line

of Section 2 If State Land the Oil and Gas Lease No. is E-1203-4

Drilling Commenced..... **October 21,**....., 19**54** Drilling was Completed..... **November 14,**....., 19**54**

Name of Drilling Contractor Keating Drilling Company

Address..... **National Bank of Tulsa Building, Tulsa, Oklahoma**

Elevation above sea level at Top of Tubing Head.....**6296**..... The information given is to be kept confidential until

Not confidential....., 19.....

OIL SANDS OR ZONES

No. 1, from 4050 to 4180 No. 4, from _____ to _____

No. 2, from 4626 to 4768 No. 5, from _____ to _____

No. 3, from.....to..... No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.

No. 2, from.....to.....feet.

No. 3, from.....to.....feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
9-5/8"	32.3#	New	280	Guide			
7"	20#	New	4640	Guide			

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12-1/4"	9-5/8"	280'	200	Displacement		
8-3/4"	7"	4640'	100	Displacement		

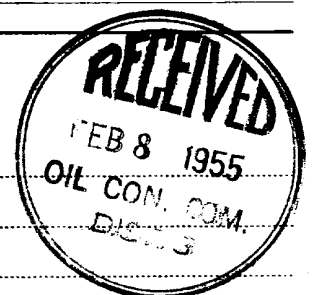
RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Well was sandoil fraced November 15, 1954.

Result of Production Stimulation..... **Potential test on November 26, 1954 was 4,079 MCFPD.**

...Depth Cleaned Out...



RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 5508 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing Shut-in, 19.

OIL WELL: The production during the first 24 hours was barrels of liquid of which % was
was oil; % was emulsion; % water; and % was sediment. A.P.I.
Gravity.

GAS WELL: The production during the first 24 hours was 4,079 M.C.F. plus barrels of
liquid Hydrocarbon. Shut in Pressure 1020 lbs.
Length of Time Shut in 7 days

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy.	T. Devonian.	T. Ojo Alamo.	1305
T. Salt.	T. Silurian.	T. Kirtland-Fruitland	K-1374 F-2040
B. Salt.	T. Montoya.	T. Farmington.	
T. Yates.	T. Simpson.	T. Pictured Cliffs.	2420
T. 7 Rivers.	T. McKee.	T. Menefee.	4180
T. Queen.	T. Ellenburger.	T. Point Lookout.	4626
T. Grayburg.	T. Gr. Wash.	T. Mancos.	4768
T. San Andres.	T. Granite.	T. Dakota.	
T. Glorieta.	T.	T. Morrison.	
T. Drinkard.	T.	T. Penn.	
T. Tubbs.	T.	T.	
T. Abo.	T.	T.	
T. Penn.	T.	T.	
T. Miss.	T.	T.	

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1374	1374	Surface sand and shale.				
1374	2040	666	Kirtland				
2040	2420	380	Fruitland				
2420	2540	120	Pictured Cliffs				
2540	4050	510	Lewis shale				
4050	4180	130	Massive Cliffhouse				
4180	4626	446	Menefee				
4626	4768	142	Point Lookout				
4768	TD		Mancos				

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State Land Office 2
U. S. G. S. 2
Transporter 1
File 1

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

January 31, 1955 (Date)
Company or Operator Stanolind Oil & Gas Company Address Box 487, Farmington, New Mexico
Name L. O. Sperry Position or Title Field Superintendent