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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
E-1203-4	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name	
2. Name of Operator		8. Farm or Lease Name	
AMOCO PRODUCTION COMPANY		State Gas Com "I"	
3. Address of Operator		9. Well No.	
501 Airport Drive Farmington, NM 87401		1	
4. Location of Well		10. Field and Pool, or Wildcat	
UNIT LETTER <u>K</u> , <u>1825</u> FEET FROM THE <u>South</u> LINE AND <u>1560</u> FEET FROM		Blanco Mesaverde	
THE <u>West</u> LINE, SECTION <u>2</u> TOWNSHIP <u>29N</u> RANGE <u>9W</u> NMPM.			
15. Elevation (Show whether DF, RT, GR, etc.)		12. County	
6408' GL		San Juan	

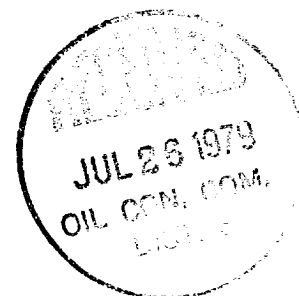
16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Amoco Production repaired the subject well as follows:

- 1) Moved in service unit on 5/3/79.
- 2) Located casing leak @ 1327'.
- 3) Set 7" packer and cemented hole.
- 4) Pressure test casing to 1000 psi; held OK.
- 5) Released rig on 5/7/79.
- 6) Moved in service unit on 5/31/79.
- 7) Installed BOP and circulated hole.
- 8) Ran 5" casing; landed @ 4568'.
- 9) Cemented casing with 575 sx Class "B" Neat cement.
- 10) Drilled out cement to 4580'.
- 11) Drilled out bridge plug to 5430'.
- 12) Rig up to swab and release rig on 6/6/79.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original Signed By  
E. E. SVOBODA

SIGNED \_\_\_\_\_ TITLE Dist. Adm. Supervisor DATE 7/24/79

Original Signed By A. R. Kendrick

APPROVED BY \_\_\_\_\_ TITLE SUPERVISOR DISTRICT # 3 DATE JUL 26 1979

CONDITIONS OF APPROVAL, IF ANY: