NO. OF COPIES RECEIVED	-		-V. TION COMMESSION				
DIST FUETON /	NEW	MEXICO OIL CONSE	RVATION COMMISSION		Form C-101 Revised 1-1-65		
FILE /				ſ	5Å. Indicate	Type of Lease	
U.S.G.S. 2				1	STATE	FEE 🛣	
LAND OFFICE				}	5. State Oil &	Gas Lease No.	
OPERATOR /							
/	<u> </u>				1111111		
APPLICATION	FOR PERMIT TO	DRILL, DEEPEN,	OR PLUG BACK				
ia. Type of Work					7. Unit Agree	ment Name	
🔻		DEEPEN	DI UC B	ACK			
b. Type of Well		DEEPEN [_]		ACK []	8. Form or Le		
OIL GAS WELL	OTHER			ZONE	Jaques G	as Unit "D"	
2. Name of Operator					9. Well No.		
PAN AMERICAN PETI	OLEUM CORPORA	TION			1		
3. Address of Operator					10. Field and	Pool, or Wildcat	
P. C. Box 480, Farmington, New Mexico					Basin Dakota		
	Loc		EET FROM THE SOUTH	LINE			
ONIT ELLICA							
AND 2010 FEET FROM T	HE <b>East</b> LIN	E OF SEC. 6 T	WP. 29-1 RGE. 9	-W HMPM			
					12. County		
					San Juan		
AHHHHHH A							
			9. Proposed Depth 1	9A. Formation	1	20. Rotary or C.T.	
			6600	Dakota		Rotary	
21. Elevations (Show whether DF, R	(T, etc.) 21A. Kind	& Status Plug. Bond	21B. Drilling Contractor		22. Approx.	Date Work will start	
Report Later	Stat	enride	Castus Drilli	ng	2-2	2-65	
23.		ROPOSED CASING AND	CEMENT DOCCDAN				
		· · · · · · · · · · · · · · · · · · ·		1040400		FCT TOD	
<del></del>	SIZE OF CASING	WEIGHT PER FOOT		<del> </del>		EST. TOP	
13-3/8*	10-3/4 <b>*</b> 7-5/8 <b>*</b>	32.75#	275	300		Circulated	
9=7/8* 6-3/4*	7-5/8*	24.00#	2300	600		Circulated	
6-3/4*	4-1/2 <sup>n</sup>	10,5#	6600*	450		Tied into inter	
	•	***	- 4 - 3 4 3 00	. h.l		mediate casing.	
		*Two st	age tool set 100	, DETOM	Dase OI	we stacke.	
Copies of location	on plat are at	tached.					
Non-standard Dake	ota Gas Unit a	proved by NMO	C Order No. R-2	046, Tre	ict "		
					/21	ZIAŁY/	
Verbally approved	4 2-19-65. A. I	R. Kendrick to	F. H. Hollingsw	orth.	/ 1000	with /	
tornamy approve					1 550	0.50	
					1	25 1965	
					/ OIL C	ON COM	
					1 0	CA COM.	
					/	ST. 3	
						31.3	
						31.3	
		DDODOSAL IS TO SECTION	NB DIVIG BACK CIVE DATE OF	1 DBF <fwt bo<="" td=""><td></td><td></td></fwt>			
IN ABOVE SPACE DESCRIBE PROTIVE ZONE. GIVE BLOWOUT PREVENTED	POSED PROGRAM: IF R PROGRAM, IF ANY.	PROPOSAL IS TO DEEPEN (	DR PLUG BACK, GIVE DATA OF	I PRESENT PRO			
IN ABOVE SPACE DESCRIBE PROTIVE ZONE. GIVE SLOWOUT PREVENTED	R PROGRAM, IF ANY.			I PRESENT PRO			
I hereby certify that the information	above is true and com	plete to the best of my k			DDUCTIVE ZONE	AND PROPOSED NEW PRODU	
I hereby certify that the information  Fred L. Nabou	a above is true and com	plete to the best of my k			DDUCTIVE ZONE		
I hereby certify that the information  Fred L. Nabout  Signed ORIGINA	a above is true and comes, District E	plete to the best of my k			DDUCTIVE ZONE	AND PROPOSED NEW PRODU	
I hereby certify that the information  Fred L. Nabou	a above is true and comes, District E	plete to the best of my k	nowledge and belief.		Date <b>Fabre</b>	AND PROPOSED NEW PRODUC	
I hereby certify that the information  Fred L. Nabor  Signed ORIGINA  (This space for Second Control or Second Control o	a above is true and comes, District E	plete to the best of my k	nowledge and belief.		Date <b>Fabre</b>	AND PROPOSED NEW PRODUC	
I hereby certify that the information  Fred L. Nabon  Signed ORIGINA  (This space for State of State o	a above is true and comes, District E	plete to the best of my k	nowledge and belief.		Date <b>Fabre</b>	AND PROPOSED NEW PRODUC	

Farmington, New Mexico

## Well Location and Acreage Dedication Plat

Section A.	Dace FEBRUARY 22,	19
Located 1675 Feet From the SOUTH Line County SAN JUAN G. L. Elevation REPO	Township 29 NORTH Range 9 WES , 2010 Feet From the EAST  ORT LATER Dedicated Acreage 334.12	
Name of Producing Formation DAKOTA  1. Is the Operator the only owner in the dedicated acre		
	aterests of all the owners been consulidated by comm	ıü i. 10
agreement or otherwise? YesNo	If answer is "yes", Type of Consolidation.	-
3 If the answer to question two is "no", list all the Owner	owners and their respective interests below RILL I and Description	E
	FEB 25	
	OIL CON	. C
	DIST	, 3 
Section B. Note	: All distances must be from outer boundaries of section	a.
This is to certify that the information	6	
in Section A above is true and complete	80	.
to the best of my knowledge and belief.		
PAN AMERICAN PETROLEUM CORP. thellowyr wit (Operator)		
F. H. Hollingsworth		
(Representative) P. O. Box 480 (Address)		
Farmington, New Mexico	Sec. 6	
	J. J. Vialpando	
	200	
Non-standard Dakota gas unit approved by NMOCC Order No. R-2046 Tract B.	<u> </u>	
-,		
ef: GLO plat dated 2 July 1952	\$	
	2	_#
0 330	860 990 1320 1850 1980 2310 2640 2000 1500 1000 500	II
	Scale 4 inches equal 1 mile  N/2 N/2 Sec. 7, T29N, R9W	_
This is to certify that	the above plan was prepared from field notes of act	ual
made by me or under of my knowledge and	my supervision and that the same are true and correct belief.	to
(Sual)	Date Surveyed February 12, 1965	

Registered Professional Engineer and or Land Surveyor James P. Leese, N. Max. Reg. No. 1463