District I - (305) 393-6161 PO Box 1980 Hobbs, NM 88241-1980 District II - (505) 748-1283 811 S. First Artesia, NM 88210 <u>District III</u> - (505) 334-6178 1000 Rio Brazos Road Aztec, NM 87410 District IV

## New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 2040 South Pacheco Street

**Submit Original** Plus 2 Copies to appropriate District Office

Form C-140

Originated 11/1/95

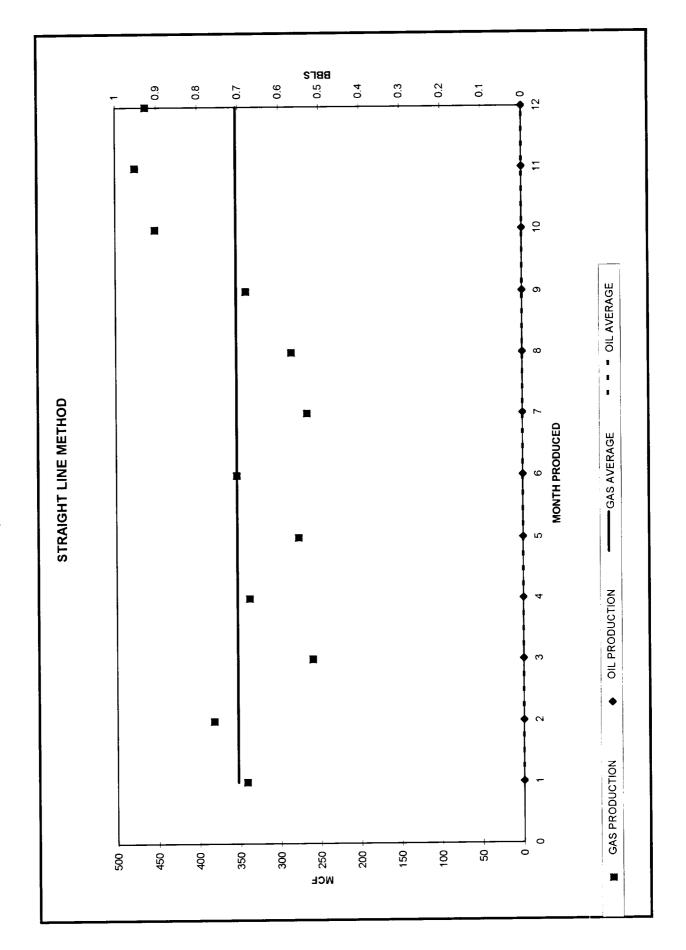
Santa Fe, New Mexico 87505 (505) 827-7131

## **APPLICATION FOR** QUALIFICATION OF WELL WORKOVER PROJECT AND CERTIFICATION OF APPROVAL

THREE COPIES OF THIS APPLICATION MUST BE FILED WITH THE APPROPRIATE DISTRICT OFFICE OF THE OIL CONSERVATION DIVISION.

I.	Operator:	Amoco Production Company	OGRID #:	000778							
	Address:	P.O. Box 800, Denver, Colorado 80201									
	Contact Party:	Patricia J. Archuleta	Phone:	(303) 830-5217							
II.		Jacquez Gas Com D #1 API #: 300450869  ell: Unit Letter <u>I</u> , <u>1825</u> Feet from the <u>South line and 1950</u> Feet from the <u>East line, Section 6</u> , Townshipp, <u>San Juan County.</u>									
III.		Procedures Commenced: 10/13/95 Procedures were Completed: 10/25/95									
IV.	Attach a description of the Workover Procedures undertaken to increase the projection from the Well.										
V.	Attach an estimate of the production rate of the Well (a production decline curve or other acceptable method, and table showing monthly oil and/or gas Project Production) based on at least twelve (12) months of established production which shows the future rate of production based on well performance prior to performing Workover.										
VI.	Pool(s) on which Production Projection is based:										
	Basin Dakota	REC	EIVE								
VII.	AFFIDAVIT:	SEP -	1 1896	<i>IJ</i>							
	State of Colorad  County of Denv	) ss.	M. DI	97 Vo							
	·	uleta, being first duly sworn, upon oath states:	Ni D								
	I am the Operator or authorized representative of the Operator of the above referenced Well.										
	2. I have made, or caused to be made, a diligent search of the production records which are reasonably available and contain information relevant to the production history of this Well.										
	3. To the best and this pro	To the best of my knowledge, the data used to prepare the Production Projection for this Well is complete and accurate and this projection was prepared using sound petroleum engineering principles.									
		(Name) Clerk (Title)									

SUBSCRIBED AND SWORN TO before me this 2/5+ day of Quy unt , 1996.  Notary Pyblic								
My Commission expires: 817-97	APRIL L. CASS NOTARY PUBLIC							
FOR OIL CONSERVATION DIVISION USE ONLY:	CHAIR OF COLUMNO							
VIII. CERTIFICATION OF APPROVAL:								
as a Well Workover Project pursuant to the "Natural Gas a Sections 1 through 8). The Oil Conservation Division h Project attached to this application. By copy of this App	ct is hereby approved and the above referenced Well is designated and Crude Oil Production Incentive Act" (Laws 1995, Chapter 15, ereby verifies the Production Projection for the Well Workover lication and Certification of Approval, the Division notifies the Approval and certifies that this Well Workover Project has been							
	District Supervisor, District Oil Conservation Division							
Date:	11/12/96							
IX. DATE OF NOTIFICATION TO THE SECRETARY OF TH	IE TAXATION AND REVENUE DEPARTMENT.							
DATE:	_							



GAS		382	260	338	277	353	266	285	341	452	476	463	353
OIL	0	0	0	0	0	0	0	0	0	0	0	0	_
MONTH	10/94	11/94	12/94	01/95	02/95	03/95	04/95	96/90	\$6/90	07/95	08/95	96/60	iected Trend
LOCATION	J 6 29N 9W												42 month average Droiported Trend
API	3004508699												
FLAC		11.0											
P00L	Basin Dakota												
WELLNO	#1												
WELLNAME	acquez Gas Com D												

State of New Mexico Form C-103 Submit 3 Copies Energy, Minerals and Natural Resources Department Revised 1-1-89 το Αρμιομικίε District Office DISTRICT I P.O. Böx 1980, Hobbs, NM 88240 OIL CONSERVATION DIVISION WELL API NO. P.O.Box 2088 3004508699 DISTRICT II P.O. Dinwer DD, Artesia, NM 88210 Santa Fe, New Mexico 87504-2088 5. Indicate Type of Lease FEE [X] DISTRICT III 1000 Rio Binzon Rd., Aztec, NM 87410 6. State Oil & Gan Lease No. SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A 7. Lease Name or Unit Agreement Name DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Jacquez Gas Com D OIL WELL 2. Name of Operator Attention: 8, Well No Amoco Production Company Gall M. Jefferson #1 3. Address of Operator 9. Pool name or Wilden. P.O. Box 800 Donvor Colorado Basin Dakota 4. Well Location J : 1825 Feet From The Unit Letter 1950 Feet From The Township 29N Range NMPM San Juan County 10. Elevation (Show whether DF, RKB, RT, GR, etc.) Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data 11. NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT PULL OR ALTER CASING CASING TEST AND CEMENT JOB 12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE [103. Amoco Production Company has reperfied the above referenced well per the attached. If you have any questions please contact Gail Jefferson Thereby certify that the information above is true and complete to the best of my knowledge and belief. Gail M. Jefferson TYPE OR FIGHT NAME TILEPHONE NO. (303) 830-6157 (This space for State Use)

Original Signed by FRAMET, CHAVEE

CONDITIONS OF APPROVAL, IF ANY:

Jacquez Gas Com D #1 - Repair - Subsequent

MIRUSU 10/13/95. NUBOP. Tbg stuck w/Model 1 R packer on bottom.

Cleaned out from 6634'-6649' w/N2.

Perf'd:

6488-6496', 6510-6516', 6520-6526', 6566-6584' w/2 jspf, .370 inch diameter, 12.5 grams, 120 degree phasing. Total 80 shots fired.

Relanded 2.375" tbg @ 6629'.

RDMOSU 10/25/95.