

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

NOTICE OF INTENTION TO DRILL OR RECOMPLETE

Notice must be given to the District Office of the Oil Conservation Commission and approval obtained before drilling or recompletion begins. If changes in the proposed plan are considered advisable, a copy of this notice showing such changes will be returned to the sender. Submit this notice in QUINTUPPLICATE. One copy will be returned following approval. See additional instructions in Rules and Regulations of the Commission. If State Land submit 6 Copies

Farmington, New Mexico

(Place)

June 8, 1956

(Date)

OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

Gentlemen:

You are hereby notified that it is our intention to commence the (Drilling) ~~completion~~ of a well to be known as

Stanolind Oil and Gas Company, Box 487, Farmington, New Mexico

(Company or Operator)

State Gas Unit "L"

(Lease)

Well No. 1

H

The well is

(Unit)

1100

located 1900 feet from the North line and 1100 feet from the

East

Line of Section 2, T. 29N, R. 9W, NMPM.

(GIVE LOCATION FROM SECTION LINE)

Blanco-Mesaverde

Pool,

San Juan

County

If State Land the Oil and Gas Lease is No. E-2940 Original

If patented land the owner is

Address

We propose to drill well with drilling equipment as follows: Rotary Tools to total depth.

The status of plugging bond is

Drilling Contractor Gardner Bros. Drilling Co.

1718 Davis Building,

Dallas 2, Texas

We intend to complete this well in the Mesaverde

formation at an approximate depth of 4780 feet.

CASING PROGRAM

We propose to use the following strings of Casing and to cement them as indicated:

Size of Hole	Size of Casing	Weight per Foot	New or Second Hand	Depth	Sacks Cement
13-3/4"	10-3/4"	45.5#	New	275	195
9-7/8"	7-5/8"	24#	New	2475	200
6-3/4"	5-1/2"	14#	New	4780	150

If changes in the above plans become advisable we will notify you immediately.

ADDITIONAL INFORMATION (If recompletion give full details of proposed plan of work.)

Plan to perforate opposite well-developed sands in the Mesaverde section and selectively stimulate by sand-water fracking the Point Lockout-Lower Manefee and Upper Manefee-Cliffhouse intervals, each with 65,000 gallons of water containing 1-1/2 pounds of sand per gallon.

Sincerely yours,

STANOLIND OIL AND GAS COMPANY

(Company or Operator)

By

Position Field Clerk

Send Communications regarding well to

Name L. O. Spear, Jr., Box 487

Address Farmington, New Mexico

OIL CONSERVATION COMMISSION

By



27.26
40.00
40.00
26.66
26.66
26.66
40.00

222.84

PAN AMERICAN PETROLEUM CORPORATION

3-25-68

WELLS REQUIRING FILE CORRECTIONS ONLY

<u>LEASE NAME & WELL NUMBER</u>	<u>LOCATION</u>	<u>POOL</u>	<u>PRESENT ACREAGE</u>	<u>CORRECT ACREAGE</u>
Jicarilla Apache 102 #6	K-3-26N-4W	Blanco MV	W 320	W 321.68 ✓
Jicarilla Apache 102 #4	K-4-26N-4W	Blanco MV	W 320	W 322.88 ✓
Jicarilla Contract 155 #10	M-30-26N-5W	So. Blanco PC	160	159.59 ✓
Gallegos Canyon Unit #146	I-6-27N-12W	Basin Dakota	E 320	E 319.88 ✓
Shipp Gas Com #1	O-1-27N-13W	Basin Dakota	E 320	E 319.97 ✓
Gallegos Canyon Unit #255	C-18-28N-11W	Pinon Fruit.	1600/4 NW/4	157.80 ✓
Gallegos Canyon Unit #139	P-18-28N-11W	Basin Dakota	S 317.89	S 317.88 ✓
Gallegos Canyon Unit #253	E-19-28N-11W	Pinon Gallup	80 W/2 NW/4	78.96 ✓
T. L. Rhodes #1	F-30-28N-11W	Simpson Gal.	80 S/2 NW/4	78.99 ✓
T. L. Rhodes C #1	G-30-28N-11W	Basin Dakota	N 317.90	N 317.96 ✓
State Gas Com L #1	H-2-29N-9W	Blanco MV	N 322.84	N 324 ✓
Chaves Gas Com D #1	G-3-29N-9W	Basin Dakota	E 320	E 323.40 ✓
Jaquez Gas Com B #2	C-4-29N-9W	Blanco PC	160	160.52 ✓
Jaquez Gas Com B #3	K-4-29N-9W	Basin Dakota	W 321.32	W 320.52 ✓
Jaquez Gas Com A #2	E-5-29N-9W	Blanco PC	160	160.24 ✓
Jaquez Gas Com A #3	E-5-29N-9W	Blanco PC		
Archuleta Gas Com A #2	I-5-29N-9W	Blanco PC	160.45	160 ✓
Archuleta Gas Com A #3	K-5-29N-9W	Basin Dakota	S 320.51	S 320 ✓
Jaquez Gas Com C #1	O-6-29N-9W	Blanco MV	334.12 S/2 Sec. 6 & N/2 N/2 N/2 Sec. 7	334.14 ✓
Sammons Gas Com B #1	A-18-29N-9W	Blanco MV	331 S/2 S/2 Sec. 7 & N/2 N/2 Sec. 18 & N/2	331.68 ✓
Abrams Gas Com E #1	I-30-29N-10W	Basin Dakota	S 320	S 318.80 ✓
Hutton Gas Com #1	H-6-29N-12W	Basin Dakota	N 320	N 317.94 ✓
Lillywhite Gas Com #1	C-13-30N-12W	Basin Dakota	W 317.21	W 320 ✓
Carpenter Gas Com B #1	K-25-30N-14W	Basin Dakota	W 320	W 320.36 ✓
Wallace Gas Com #1	H-35-31N-11W	Blanco MV	N 319.82	N 320 ✓

NEW MEXICO
OIL CONSERVATION COMMISSION

Form C-128

Well Location and/or Gas Production Plat

Date **June 8, 1956**

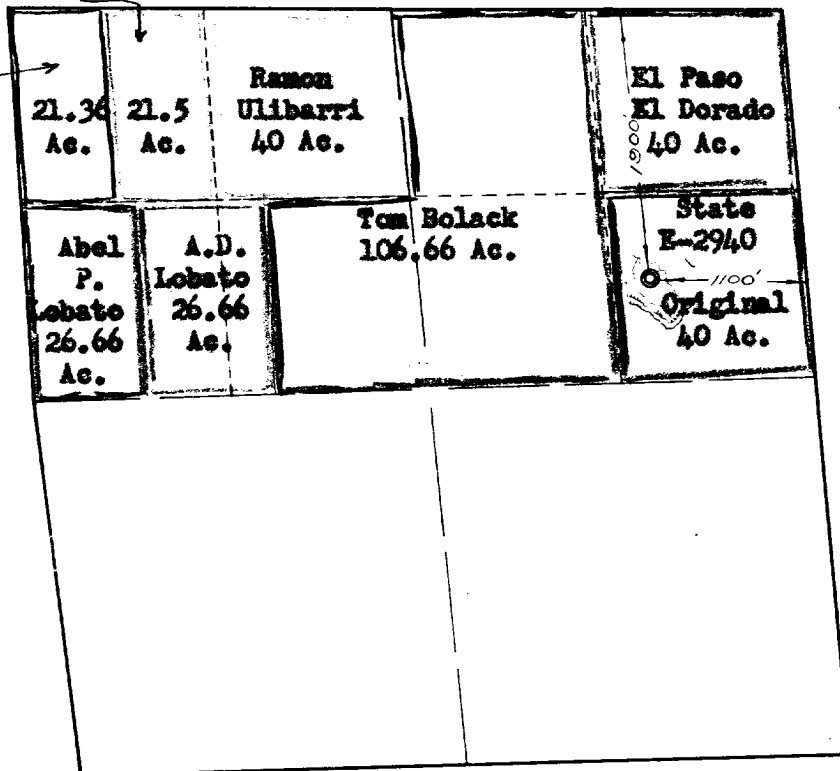
Operator **Stanolind Oil and Gas Company** Lease _____
Well No. **1**, State Gas Section **2** Township **29 North** Range **9 West** NMPM
Unit "L" (Inc.)
Located **1900** Feet From **North** Line **1100** Feet From **East** Line
San Juan County, New Mexico G. L. Elevation **to be reported later**

Name of Producing Formation **Mesaverde** Pool **Blanco-Mesaverde** Dedicated Acreage **~~322.84~~
N 324**

(Note: All distances must be from outer boundaries of Section)

Midwest Oil Corp.

M. H. Brinegar →



ILLEGIBLE

NOTE

This section of
form is to be
used for gas
wells only.

SCALE: ~~1000'~~ 4 INCHES = 1 MILE

1. Is this Well a Dual Comp. ? Yes No **X**
2. If the answer to Question 1 is yes, are there any other
dualy completed wells within the dedicated acreage?
Yes No

Name **R. M. Bauer, Jr. RMBauer Jr.**
Position **Field Engineer**
Representing **Stanolind Oil and Gas Company**
Address **Box 487, Farmington, New Mexico**

This is to certify that the above plat was prepared
from field notes of actual surveys made by me or
under my supervision and that the same are true and
correct to the best of my knowledge and belief.

Date Surveyed **May 8, 1956**

Ernest V. Echohawk
Ernest V. Echohawk
Reg. Land Surveyor, N. Mex., Reg. No. 1545

OIL CONSERVATION COMMISSION		
AZTEC DISTRICT OFFICE		
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