

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Report by Checking Below

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON RESULT OF TEST OF CASING SHUT-OFF	X	REPORT ON REPAIRING WELL	
REPORT ON RESULT OF PLUGGING WELL		REPORT ON RECOMPLETION OPERATION		REPORT ON (Other)	

July 10, 1956

(Date)

Farmington, New Mexico

(Place)

Following is a report on the work done and the results obtained under the heading noted above at the

STANOLIND OIL AND GAS COMPANY

(Company or Operator)

State Gas Unit #14

(Lease)

Gardner Bros. Drilling Company

(Contractor)

Well No. **1** in the **SE** $\frac{1}{4}$ **NE** $\frac{1}{4}$ of Sec. **8**

T. **29-N**, R. **9-W**, NMPM, **Blanco-Mesaverte** Pool, **San Juan** County.

The Dates of this work were as follows: **6/16/56 thru 6/17/56**

Notice of intention to do the work ~~(was)~~ (was not) submitted on Form C-102 on _____ (Cross out incorrect words)

and approval of the proposed plan ~~(was)~~ (was not) obtained.

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

This well was spudded on June 16, 1956, and 10-3/4" casing was landed at 283 feet with 195 sacks cement. After waiting on cement for 24 hours, casing and water shut off were tested with 500 pounds for 30 minutes with no drop in pressure. Drilling operations were resumed.

On June 21, 1956, 7-5/8" casing was landed at 2099 feet and cemented with 200 sacks cement. After waiting on cement for 52 hours casing and water shut off were tested with 500 pounds for 30 minutes with no drop in pressure. Drilling operations were resumed.

On June 28, 1956, 5 1/2" casing was landed at 4844 feet and cemented with 130 sacks cement. Casing was cut at 2662 feet, leaving a liner of 3182 feet of 5 1/2" casing. Top of liner was cemented with 100 sacks cement. After waiting on cement for 28 hours, casing and water shut off were tested with 2900 pounds for 30 minutes with no drop in pressure. Completion operations were resumed.

Witnessed by **A. W. Rothe**

(Name)

STANCLIND OIL AND GAS COMPANY

(Company)

Head Roostabout

(Title)

Approved:

OIL CONSERVATION COMMISSION

Emory C. Arnold

(Name)

Oil and Gas Inspector Dist. #3

(Title)

JUL 19 1956

(Date)

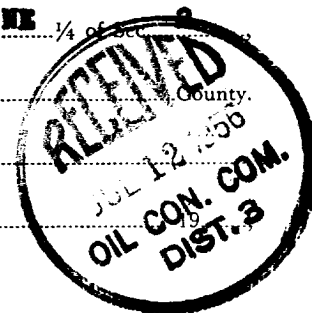
I hereby certify that the information given above is true and complete to the best of my knowledge.

Name

Position

Representing

Address



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