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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. <b>E-2940 Original</b>

## SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator <b>PAN AMERICAN PETROLEUM CORPORATION</b>	8. Farm or Lease Name <b>State Gas Unit "L"</b>
3. Address of Operator <b>P. O. Box 480, Farmington, New Mexico</b>	9. Well No. <b>1</b>
4. Location of Well UNIT LETTER <b>H</b> , <b>1900</b> FEET FROM THE <b>North</b> LINE AND <b>1100</b> FEET FROM THE <b>East</b> LINE, SECTION <b>2</b> TOWNSHIP <b>29N</b> RANGE <b>9W</b> NMPM.	10. Field and Pool, or Wildcat <b>Blanco Mesaverde</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>5741 (DF)</b>	12. County <b>San Juan</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

As a result of bradenhead gas pressure of 350 psi, we rigged up blow lines and accessorial equipment to blow well and bradenhead down on January 8, 1965.

On January 9, 1965 workover unit was moved in, killed well and set 5-1/2" bridge plug at 3875 in liner and tested. Ran corrosion log and found 7-5/8" intermediate casing corroded from 300' to 1300'.

We plan to squeeze off casing leaks in 7-5/8" casing and run and cement 5-1/2" casing to top of liner. Clean up well and return to production.

Verbal approval received January 7, 1965, E. C. Arnold to F. H. Hollingsworth.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

**Fred L. Nabors, District Engineer**

ORIGINAL SIGNED BY  
SIGNED **F. H. HOLLINGSWORTH** TITLE DATE **January 11, 1965**

APPROVED BY *Emory C. Arnold* TITLE DATE

CONDITIONS OF APPROVAL, IF ANY: