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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. E-2940 Original
7. Unit Agreement Name
8. Farm or Lease Name State Gas Unit "L"
9. Well No. 1
10. Field and Pool, or Wildcat Blanco Mesaverde
12. County San Juan

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT - A" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- <input type="checkbox"/>
2. Name of Operator PAN AMERICAN PETROLEUM CORPORATION
3. Address of Operator Box 480, Farmington, New Mexico
4. Location of Well UNIT LETTER H 1900 FEET FROM THE North LINE AND 1100 FEET FROM THE East LINE, SECTION 2 TOWNSHIP 29N RANGE 9W NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 5741 (DF)

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Referring to our Form C-103 dated 1-11-65.

We rigged up workover rig 1-9-65. Blew well down and killed with water and bled off bradenhead to pit. pulled tubing and ran 4-3/4" gauge ring to 3950. Set bridge plug at 3875. Ran casing inspection log from 3870 to 281 and found casing corroded from 300' to 1300'. Set full bore packer at 1353 and tested casing below with 400 psi. Test ok. Pump into 7-5/8" casing above packer at 1.8 barrels per minute at 200 psi. Circulate out 10-3/4" casing. Pulled tubing and packer. Ran 6-3/4" lead impression block and found top of 5-1/2" liner at 2662, beveled out to within 3/16" of 7-5/8" casing. Ran 5-1/2" casing with Texas pattern shoe and set at 2658 and cemented with 650 sacks cement containing 4% gel and 0.5% of CFR-2 and 100 sacks neat cement circulated between 5-1/2" and 7-5/8" casing and behind 7-5/8" casing. After waiting on cement found no pressure on bradenhead. Drilled out bridge plug, float and shoe and tested 5-1/2" casing with 1000 psi. Test ok. 2-3/8" tubing was landed at 4796' and well returned to production 1-20-65.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Fred L. Nabors, District Engineer

SIGNED ORIGINAL SIGNED BY F. H. HOLLINGSWORTH TITLE _____ DATE 1-26-65

APPROVED BY A. R. Kendrick PETROLEUM ENGINEER DIST. NO. 3 DATE JAN 20 1965
CONDITIONS OF APPROVAL, IF ANY: