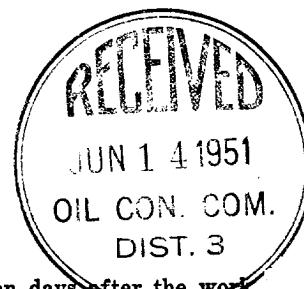


## OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

## MISCELLANEOUS REPORTS ON WELLS



Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below.

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL		REPORT ON PULLING OR OTHERWISE ALTERING CASING	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF	X	REPORT ON DEEPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL			

June 12, 1951

Farmington, New Mexico

Date

Place

OIL CONSERVATION COMMISSION,  
SANTA FE, NEW MEXICO  
Gentlemen:

Following is a report on the work done and the results obtained under the heading noted above at the Stanolind Oil and Gas Company Jaques Gas Unit Well No. 1 in the SW/4 NE/4 of Sec. 5, T. 29-N, R. 9-W, N. M. P. M., Alamosa Field, San Juan County.

The dates of this work were as follows: June 2 - 6, 1951, Inclusive

Notice of intention to do the work ~~was~~ (was not) submitted on Form C-102 on \_\_\_\_\_ 19\_\_\_\_ and approval of the proposed plan was (was not) obtained. (Cross out incorrect words.)

## DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

On June 2, 1951, 7" casing was landed at 3824 feet and cemented with 125 sacks. Plug down at 12:50 P.M., June 2, 1951. Temperature survey indicated the top of cement behind 7" casing at a depth of 3325 feet. At 12:30 A.M., June 6, 1951, casing and water shut-off were tested at 1250 lbs. pump pressure for 30 minutes. No drop in pressure. 62 feet of solid cement was drilled in bottom of pipe and water shut-off was again tested at 1000 lbs. for 30 minutes. No drop in pressure. Drilling operations were resumed.

Witnessed by A. W. Gibson Stanolind Oil & Gas Co. Head Roustabout  
Name Company Title

Subscribed and sworn before me this 12th day of June 19 51  
Nazel Carr Gibson  
Notary Public

I hereby swear or affirm that the information given above is true and correct.  
Name F. O. Spry  
Position Production Foreman  
Representing Stanolind Oil and Gas Company  
Company or Operator

My commission expires \_\_\_\_\_ Commission Expires \_\_\_\_\_  
Address Box 487, Farmington, New Mexico

Remarks:

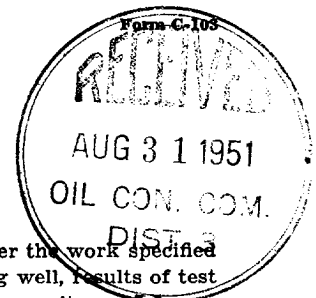
APPROVED

Al. Gunn  
Name  
Oil and Gas Inspector Dist. #3  
Title



# NEW MEXICO OIL CONSERVATION COMMISSION

## MISCELLANEOUS REPORTS ON WELLS



Submit this report in triplicate to the Oil Conservation Commission District Office within ten days after the work specified is completed. It should be signed and filed as a report on beginning drilling operations, results of shooting well, results of test of casing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below.

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL		REPORT ON PULLING OR OTHERWISE ALTERING CASING	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON DEEPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL		REPORT OF CHANGE OF WELL DESIGNATION	<b>X</b>

August 30, 1951

Date

Farlington, New Mexico

Place

Following is a report on the work done and the results obtained under the heading noted above at the.....

Stanolind Oil and Gas Company Jacques Gas Unit Well No. 1 in the  
Company or Operator Lease  
SW/4 NE/4 of Sec. 5, T. 29-N, R. 9-W, N. M. P. M.,  
Blanco-La Plata Pool San Juan County.

The dates of this work were as follows: Not applicable

Notice of intention to do the work was (was not) submitted on Form C-102 on Not applicable, 19.....  
and approval of the proposed plan was (was not) obtained. (Cross out incorrect words.)

### DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Approval is hereby requested to change designation of above described well to the following, effective August 30, 1951:

**Jacques Gas Unit "A" Well No. 1**

Witnessed by Not applicable  
Name Company Title

APPROVED:  
OIL CONSERVATION COMMISSION

*Al Gruer*

Name

Oil and Gas Inspector Dist. #3.

Title

AUG 31 1951

Date

I hereby swear or affirm that the information given above is true and correct.

Name L.O. Gruer Jr.

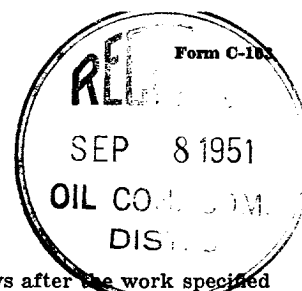
Position Production Foreman

Representing Stanolind Oil and Gas Company  
Company or Operator

Address Box 487, Farlington, New Mexico

NEW MEXICO OIL CONSERVATION COMMISSION

**MISCELLANEOUS REPORTS ON WELLS**



Submit this report in triplicate to the Oil Conservation Commission District Office within ten days after the work specified is completed. It should be signed and filed as a report on beginning drilling operations, results of shooting well, results of test of casing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below.

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL	<b>X</b>	REPORT ON PULLING OR OTHERWISE ALTERING CASING	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON DEEPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL			

September 5, 1951

Date

Farrington, New Mexico

Place

Following is a report on the work done and the results obtained under the heading noted above at the.....

Stanolind Oil and Gas Company Jaguen Gas Unit "A" Well No. 1 in the  
Company or Operator Lease

SW/4 NE/4 of Sec. 5, T. -29-N, R. -9-W, N. M. P. M.,

Blanco-La Plata Pool San Juan County.

The dates of this work were as follows: 6/30/51 and 8/28/51

Notice of intention to do the work ~~was~~ (was not) submitted on Form C-102 on....., 19....., and approval of the proposed plan was (was not) obtained. (Cross out incorrect words.)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Well was drilled to a total depth of 4700 feet with rotary rig. A reverse rotary rig was moved on to location and cleaned out to bottom.

Well was plugged back with pea gravel from 4700 feet to 4568 feet. Well was shot with 1760 quarts of SHG as follows: 5" shells 4568 feet to 4425 feet; 3½" shells from 4425 feet to 3982 feet; 5" shells 3982 feet to 3891 feet. A pea gravel tarp was placed on top of shot from 3891 feet to 3843 feet and a Cal-seal cap from 3843 feet to 3799 feet on June 30, 1951. After shot well was cleaned out to 4644 feet. 2" tubing was landed at 4568 feet.

Well was shut in 72 hours, shut in casing pressure 958 psi. Well measured 510 MCF per day after 6 hour blow down through 2" casing outlet with Pitot tube through 2" casing outlet on August 28, 1951.

Witnessed by A. W. Gibson Stanolind Oil & Gas Co. Farm Boss  
Name Company Title

APPROVED:  
OIL CONSERVATION COMMISSION

Al Gruer  
Name

Oil and Gas Inspector Dist. #2

Title

**SEP 8 1951**

Date

I hereby swear or affirm that the information given above is true and correct.

Name L. O. Sperry

Position Production Foreman

Representing Stanolind Oil and Gas Co.  
Company or Operator

Address Box 487, Farrington, New Mexico