OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

JUN 1 4 1951 OIL CON. COM. DIST. 3

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days firer the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below.

REPORT ON BEGINNING DRILLING OPERA- TIONS		REPORT ON	REPAIRING WEL	L
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL			PULLING OR OT	HERWISE
REPORT ON RESULT OF TEST OF CASING SHUT-OFF	X	REPORT ON	DEEPENING WE	LL
REPORT ON RESULT OF PLUGGING OF WELL				
	une 12		Farmin	gton, New Mexico
OIL CONSERVATION COMMISSION, SANTA FE, NEW MEXICO Gentlemen:		Date		Place
Following is a report on the work done and the resu				
Stanolind Cil and Gas Company Company or Operator	JAGUES	Lesse		in the
- SW/4 NE/4 of Sec. 5	, '	т. 29-м	, R 9-¥	, N. M. P. M.,
Field,	Sen Ju			County.
The dates of this work were as follows:	- 6,	1951, Inclus	ive	
Notice of intention to do the work (was not)) submitt	ed on Form C-10	02 on	19
cehind 7" casing at a depth of 3325 is enter shut-off were tested at 1250 lb pressure. 62 feet of solid cement we was again tested at 1000 lbs. for 30 were resumed. Witnessed by A. W. Gibson	os. pum le dril minute	p p reseure f led in botto	or 30 minutes. m of pipe and in pressure.	No drop in water shut-off
Name		Compa		Title
Subscribed and sworn before me this 12th day of hime 19. Land Care Gillon	i	hereby swear or s true and correc	affirm that the in	formation given above
Notary Public ommission in its first from the commission expires	c F	NamePosition Produ	ction Foreman anolind Oil ar Company or Opera	d Gas Company

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NEW MEXICO OIL CONSERVATION COMMISSION

MISCELLANEOUS REPORTS ON WELLS

AUG 3 1 1951 OIL CON. COM.

Submit this report in triplicate to the Oil Conservation Commission District Office within ten days after the work specified is completed. It should be signed and filed as a report on beginning drilling operations, results of shooting well, it sults of test of casing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

agent of the Commission.	See additional instructions in	the Rules and Regulation	ns of the Commission.	
	Indicate nature of	f report by checking belo	ow.	
REPORT ON BEGINNING	DRILLING	REPORT ON	REPAIRING WELL	
REPORT ON RESULT OF CHEMICAL TREATM			PULLING OR OTHER G CASING	WISE
REPORT ON RESULT OF SHUT-OFF	TEST OF CASING	REPORT ON	DEEPENING WELL	
REPORT ON RESULT OF	PLUGGING OF WELL	REPORT OF C	HANGE OF WELL	
	August 30, 19	51 F	armington, New !	Sextee
		Date		Place
Following is a report on the	e work done and the results obta	ained under the heading n	oted above at the	
Stanolind Oil and	Ges Company any or Operator	agues Cas Unit	Well No	in the
	of Sec5	, т. 29-й	, r. 9-1 i	, N. M. P. M.,
Blanco-Le Plate	Pool	San Juan		County.
	e as follows:	annideshia		
Notice of intention to do th	e work was (was not) submitte	ed on Form C-102 on	t applicable	, 19
	ed plan was (was not) obtained.			
	ETAILED ACCOUNT OF WO			
following, effect	by requested to change tive August 30, 1951: eques Gas Unit "A" Wei		above described	well to the
Witnessed by Met ap	olicable			
Withessed by	Name	Company		Title
APPROVED:	ATION COMMISSION	I hereby swear o	r affirm that the infor	mation given above
Al Hues		Name	Lo. Som	3 0-5
01 -10 1	Name	D		0.
Oil and Gas Inspec	ctor Dist. #3.	Position	distion Foreman	_
4115 3 4		Representing	tanolind Oil an	d Gas Company
AUG 3 1	1951 19	Address Box A	87, Farmington,	

NEW MEXICO OIL CONSERVATION COMMISSION

SEP 8 1951 OIL CO. J. J.M. DIS

MISCELLANEOUS REPORTS ON WELLS

Submit this report in triplicate to the Oil Conservation Commission District Office within ten days after a work specified is completed. It should be signed and filed as a report on beginning drilling operations, results of shooting well, results of test of casing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

	Indicate nature o	of report by checking below.	
REPORT ON BEGINNING DR OPERATIONS	RILLING	REPORT ON REPAIRING WELL	
EPORT ON RESULT OF SHO CHEMICAL TREATMENT		REPORT ON PULLING OR OTHER ALTERING CASING	WISE
EPORT ON RESULT OF TES	ST OF CASING	REPORT ON DEEPENING WELL	
EPORT ON RESULT OF PLU	UGGING OF WELL		
	September 5,	1951 Parmington, Mon	Next 60
ollowing is a report on the wor	rk done and the results obt	ained under the heading noted above at the	
		gaes Gas Unit *A* Well No. 1	
·		, T. -29-N , R. 9-U	
Blanco-La Plata	Pool	San Juan	Count
ne dates of this work were as t	follows: 6/30/51 a	nd 8/28/51	
		ed on Form C-102 on	, 19
nd approval of the proposed pla			
DETA	HED ACCOUNT OF WO	ORK DONE AND RESULTS OBTAINED	
Well was drilled to	a total depth of	4700 feet with rotary rig. A re	nster ecreve
g was moved on to le	ecation and cleans	d out to bottom.	
g was moved on to le	peation and cleans ack with rea grave	d out to bottom. 11 from 4700 feet to 4568 feet. \	ell was sho
g was moved on to le Well was plugged be th 1760 cmarts of Si	ecation and cleans ack with pea grave NG as follows: 5"	d out to bottom. I from 4700 feet to 4568 feet. \ shells 4568 feet to 4425 feet;	dell was sho gam shells f
g was moved on to le Well was plugged be th 1760 quarts of Si 25 feet to 3982 feet	ecation and cleans ack with pea grave NG as follows: 5" h: 5" shalls 3982	d out to bottom. I from 4700 feet to 4568 feet. I shells 4568 feet to 4425 feet; i feet to 3891 feet. A pea gravel	dell was sho ge shells for tamp was pl
ig was moved on to le Well was plugged bi ith 1760 quarts of Si 125 feet to 3982 feet top of what from 36	ecation and cleans ack with pea grave RG as follows: 5" t; 5" shells 3982 E91 fact to 3843 i	ed out to bottom. I from 4700 feet to 4568 feet. \ shells 4566 feet to 4425 feet; \ feet to 3891 feet. A pea gravel feet and a Cal-seal cap from 3843	Well was sho le shells for tamp was pla fact to 379
g was moved on to le Well was plugged be ith 1760 quarts of Si 125 feet to 3982 feet a top of shot from 36 set on June 30, 1951.	ecation and cleans ack with pea grave RG as follows: 5" t; 5" shells 3982 E91 fact to 3843 i	d out to bottom. I from 4700 feet to 4568 feet. I shells 4568 feet to 4425 feet; i feet to 3891 feet. A pea gravel	Well was sho le shells for tamp was pla fact to 379
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Well was plugged by ith 1760 quarts of Si 125 feet to 3982 feet to 3982 feet to top of shot from 36 pet on June 30, 1951, anded at 4568 feet. Well was shut in 72 or day after 6 hour is asing outlet on Augustinessed by A. W. G. PPROVED:	ceation and cleans sek with pea grave RG as follows: 5" t; 5" shells 3982 691 feet to 3843 i After shot well 2 hours, shat in a blow down through st 28, 1951. Ibson Name ON COMMISSION	d cut to bottom. I from 4700 feet to 4568 feet. Shells 4568 feet to 4425 feet; feet to 3891 feet. A pea gravel. Test and a Cal-seal cap from 3843 was cleaned out to 4444 feet. Pasing pressure 958 pei. Well meaning outlet with Pitot tube Stanelind Oil & Cas Co. Company I hereby swear or affirm that the information is true and correct. Name	Farm Boss