OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below.

Indicate nature of		
REPORT ON BEGINNING DRILLING OPERA-	REPORT ON REPAIRING WELL	
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL	REPORT ON PULLING OR OTHERWIS ALTERING CASING	SE
REPORT ON RESULT OF TEST OF CASING SHUT-OFF	REPORT ON DEEPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL		
	iay 10, 1951 Farmington, No. Pla	m Mexico
OIL CONSERVATION COMMISSION, SANTA FE, NEW MEXICO Gentlemen:	Date Pla	ce
Following is a report on the work done and the results o		
Stanolind Oil and Gas Company J		in the
Company or Operator	Lease 	
The dates of this work were as follows: Hay 6th, 1	DES Nom day 1053 Total	County.
Notice of intention to do the work (was not) sub		19
and approved on one proposed plant was (was not) obtained	ained. (Cross out incorrect words.)	
DETAILED ACCOUNT OF WOR The well was spudded 9:0 in May 6th, 1951, 10 3/4" casing was land of cement. Cement circulated to surface	RK DONE AND RESULTS OBTAINED O A.M. May 2nd, 1951. ded at 465 feet and cemented with 3 Cement plug down at 1:10 A.M	lay 7th.
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