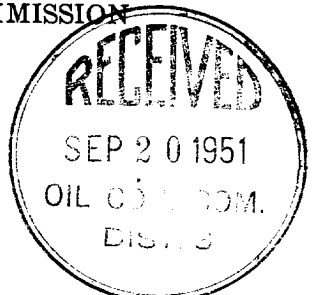


AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD



Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE.

Stanolind Oil and Gas Company

Jaquez Gas Unit

Jaquez Gas Unit "A" Well No. 1 in SE 1/4 NE 1/4 of Sec. 5, T-29-N

R. -9-W, N. M. P. M., Blanco-La Plata Field, San Juan County.

Well is 1650 feet south of the North line and 1650 feet west of the East line of Section 5

If State land the oil and gas lease is No. Assignment No.

If patented land the owner is Alex Jaquez, Address Aztec, New Mexico

If Government land the permittee is, Address

The Lessee is Stanolind Oil and Gas Company, Address Box 591, Tulsa, Oklahoma

Drilling commenced May 2 1951 Drilling was completed June 17 1951

Name of drilling contractor Sharp Drilling Company, Address Box 1271, Midland, Texas

Elevation above sea level at top of casing 5643 feet. PDB

The information given is to be kept confidential until 19

OIL SANDS OR ZONES

No. 1, from 1955 to 2270 (G) No. 4, from 4424 to 4567 (G)

No. 2, from 3822 to 3996 (G) No. 5, from to

No. 3, from 3996 to 4424 (G) No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED FROM	TO	PURPOSE
10-3/4	40.5#	10V	Youngtown	471	Texas Pattern Guide				
7"	23#	8R	National	3835	Float				
2"	4.7#	8R	National	4585			4568	4535	

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
13-3/4"	10-3/4	465	320	Displacement		
7"	8-3/4	3824	125	Displacement		

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth Set

Adapters—Material Size

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
5"	Tin Torpedo	SNG		6-30-51	4568-4425	
3 1/2"	"	"			4422-3982	
5"	"	"	1760 lbs (total)		3982-3843	4644

Results of shooting or chemical treatment Well was shut in 72 hours, shut in casing pressure was 953 psi. Well measured 510 MCF per 24 hours after 6 hour blow down through 2" casing outlet with pitot tube through 2" casing outlet on August 28, 1951.

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from 0 feet to 4700 feet, and from feet to feet.

Reversing Rig were used from 3824 feet to 4644 feet, and from feet to feet.

PRODUCTION

Put to producing 19

The production of the first 24 hours was barrels of fluid of which % was oil; %

emulsion: % water; and % sediment. Gravity, Be

If gas well, cu. ft. per 24 hours 510,000 Gallons gasoline per 1,000 cu. ft. of gas

Rock pressure, lbs. per sq. in. 958 psi

EMPLOYEES

D. L. Harned, Driller Jeff Copeland, Driller

J. H. Parret, Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Farmington, New Mexico 8-13-51

Name E. O. Spruill

Position Production Foreman

Representing Stanolind Oil and Gas Co.

FORMATION RECORD[illegible]