

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57
Workover
Recompletion

REQUEST FOR ~~(OIL)~~ - (GAS) ALLOWABLE

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico January 10, 1958
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS: Pan American Petroleum Corporation Jaguar Gas Unit "A", Well No. 1, in SW $\frac{1}{4}$ NE $\frac{1}{4}$,
(Company or Operator) (Lease)
G, Sec. 5, T. 29N, R. 9W, NMPM., Blanco-Mesaverde Pool
Unit Letter
San Juan County. Date Spudded 12/29/57 Date Drilling Completed 1/8/58

Please indicate location:

D	C	B	A
E	F	G	H
		X	
L	K	J	I
M	N	O	P

Section 5

Tubing, Casing and Cementing Record

Size	Feet	Sax
10-3/4"	471	320
7"	3635	125
5"	844	100
2-3/8"	4529	

Elevation 5644 Total Depth 4600 PBD 4565
Top ~~gas~~/Gas Pay 3824 Name of Prod. Form. Mesaverde

PRODUCING INTERVAL - Two shots per foot 4426-50, 4458-76, 4490-4516,
Perforations 4524-42, 3864-90, 3904-20, 3938-78.

Open Hole _____ Depth _____ Casing Shoe 4597 Depth _____ Tubing 4529

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke
load oil used): _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: _____ MCF/Day; Hours flowed 3 hours

Choke Size 2" Method of Testing: Pitot Tube Measurement

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 90,000 gallons water, 110,000 pounds sand (500 gallons MCA)

Casing _____ Tubing _____ Date first new _____
Press. _____ Press. _____ oil run to tanks _____

Oil Transporter none

Gas Transporter KI Paso Natural Gas Company

Remarks: Includes 844' of 5" OD, 4.408" ID, 15 pound casing liner, 4529' of 2-3/8" OD, 1.995" ID, 4.7 pound tubing. Preliminary test 1/7/58, 6574 MCFPD, Pitot Tube Measurement.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: JAN 13 1958 19____

OIL CONSERVATION COMMISSION

Original Signed Emery C. Arnold

By: _____

Supervisor Dist. # 3

Title _____

Pan American Petroleum Corporation

(Company or Operator)

By: E. O. Speer, Jr.

(Signature)

Title: Field Superintendent

Send Communications regarding well to:

Name: Pan American Petroleum Corporation

Address: Box 487, Farmington, New Mexico



OIL CONSERVATION COMMISSION		
AZTEC DISTRICT OFFICE		
No. Copies Received 4		
DISTRIBUTION		
	NO. FURNISHED	
Operator	/	
Santa Fe	/	
Proration Office	/	
State Land Office		
U. S. G. S.		
Transporter		
File	/	✓