

NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

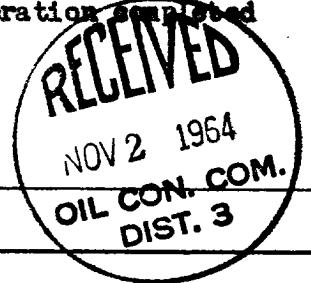
Name of Company PAN AMERICAN PETROLEUM CORPORATION				Address P. O. Box 480, Farmington, New Mexico			
Lease Jaquez Gas Unit "A"	Well No. 1	Unit Letter G	Section 5	Township T-29-N	Range R-9-W		
Date Work Performed	Pool Blanco Mesaverde			County San Juan			

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations ☐ Casing Test and Cement Job ☐ Other (Explain):
☐ Plugging ☒ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

Moved in workover rig on 10-5-64 and killed well with water. Ran gauge ring and set bridge plug at 3840. Tested 7" casing and bridge plug with 2000 psi. Test OK. Perforated 7" casing with 4 shots per foot 1164-65. Hole unloaded thru 7" casing and flowed 500 MCFD. Killed well with 260 barrels water at 12 BPH and 1000 psi. Ran cement retainer and set at 1077. Cemented thru perforations with 250 sacks cement containing 4% gel and 2 pounds tuf plug per sack followed by 350 sacks cement. Full circulation throughout. No cement to surface. Drilled cement retainer at 1077 and waited on cement. Ran temperature survey and found top of cement at 495. Checked surface casing. No blow of gas. After waiting on cement drilled out cement, retainer, and cleaned out to top of liner at 3753. Ran casing scraper and then set stressed steel liner from 1159.5 to 1169.5. Drilled bridge plug at 3840 and blew well clean. 2-3/8" tubing was landed at 4530. Repair operation completed 10-10-64 and well returned to production.



Witnessed by	Position	Company
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev. 5644	T D 4700	P B T D 4677	Producing Interval	Completion Date 6-17-51
Tubing Diameter 2-3/8"	Tubing Depth 4568	Oil String Diameter 7"	Oil String Depth 3835	

Perforated Interval(s) **3904-4542**Open Hole Interval **3835-4700** Producing Formation(s) **Mesaverde**

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	No Test Taken					
After Workover	No Test Taken					

OIL CONSERVATION COMMISSION		I hereby certify that the information given above is true and complete to the best of my knowledge. Fred L. Nabors, District Engineer	
Approved by Original Signed Emery C. Arnold		Name ORIGINAL SIGNED BY F. H. HOLLINGSWORTH	
Title Supervisor Dist. # 3		Position	
Date NOV 2 1964		Company PAN AMERICAN PETROLEUM CORPORATION	

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