Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hubbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Furm C-104 Revised 1-1-89 See Instructions

County

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

05 Township

Name of Authorized Transporter of Oil

Name of Authorized Transporter of Casinghead Gas

EL PASO NATURAL GAS COMPANY

MERIDIAN OIL INC

Length of Test

Date First New Oil Run To Tank

<u>June 25, 1990</u> Date

29N

Sec.

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

DISTRICT II P.O. Drawer DD, Anesia, NM 88210

DISTRICT III			
1000 Rio Brazos Rd., Azzec, NM 87410	UEST FOR ALLOWABLE AND AUTHORIZAT	ION	
t.	TO TRANSPORT OIL AND NATURAL GAS		
Operation ANOCO PRODUCTION COMPANY		Well API No. 300450875500	
Address P.O. BOX 800, DENVER, COLORA	ADO 80201		
Reason(s) for filing (Check proper box)	Other (Please explain)		
New Well	Change in Transporter of:		
Recompletion Oil	Dry Gas		
	cad Gas Condensate X		
If clininge of operator give name and address of previous operator			
II. DESCRIPTION OF WELL AND LI	EASE		
Lease Name JAQUEZ GAS COM A	Well No. Pool Name, Including Formation 1 BLANCO MESAVERDE (PRORATED G.	Kind of Lease State, Federal or Fee	Lease No.
Location G	1650 FNI 1650	<u></u>	FEL
U U	1030 FNL 1030	r r m	1 444

9W

or Dry Gas

Range

or Condensate

NMPM.

If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	ls gas actuali	y connected?	When	· ?		
If this production is commingled with that IV. COMPLETION DATA	from any ot	her lease o	r pool, gi	ve comming!	ing order num	ber:				
Designate Type of Completion	- (X)	Oil We	11	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded	Date Con	pl. Ready	to Prod.		Total Depth			P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation			Top Oil/Gas Pay		Tubing Depth				
Perforations	L				l			Depth Casi	ig Shoe	
	· · · · · ·	TUBINO	, CASI	NG AND	CEMENTI	NG RECOR	D			
HOLE SIZE	C.A	SING & 1	UBING	SIZE		DEPTH SET			SACKS CEM	ENT
								-		
V. TEST DATA AND REQUES OIL WELL (Test must be after r	T FOR	ALLOW	ABLE	oil and must	be equal to or	exceed top allo	omable for th	is depth or be	for full 24 hou	vs.)

Actual Prod. During Test	Oil + libis.	Water - Hole.	M ON 5 1990	<u> </u>
GAS WELL			•	
Actual Prod. Test - MCF/D	Length of 'l'est	Bbls. Condensate/MMCF	OIL CON DIV.	
lesting Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	angishi 3	

Casing Pressure

VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature Doug W. Admin. Supervisor Title Printed Name

Date of Test

Tubing Pressure

OIL CONSER	VATION DIVISION	
***	9.4000	

DECEIVED

SAN JUAN

3535 EAST 30TH STREET, FARMINGTON, CO 87401.
Address (Give address to which approved copy of this form is to be sent)

Address (Give address to which approved copy of this form is to be sent)

P.O. BOX 1492 EL PASO TX 79978

Producing Method (Flow, pump, gas lift, etc.)

Date Approved JUL SUPERVISOR DISTRICT #3 Title.

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

303-830-4280... Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.