

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - ~~(GAS)~~ ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS: Farmington, New Mexico (Place) July 25, 1961 (Date)
, Well No. _____, in _____ $\frac{1}{4}$ _____ $\frac{1}{4}$ _____
(Company or Operator) (Lease)
Pan American Petroleum Corporation-Lobato Gas Unit #CM 1 SE NE Pool

H 3 Count 298 Date Spudded 6/29 Blanco Pictured Cliffs
Please indicate location: San Juan Elevation _____ Total Depth _____ FBTD _____
June 29, 1961 July 9, 1961
Top Oil/Gas Pay 5621 (RDB) Name of Prod. Form. 2365' 2321'
PRODUCING INTERVAL - 2263' Pictured Cliffs

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Perforations _____ Depth _____ Depth _____
Open Hole 6 shots per foot 2266-2270' and 2282-2286' Casing Shoe _____ Tubing _____

OIL WELL TEST - NONE 2363' 2253' Choke _____
Natural Prod. Test: _____ bbls. oil, _____ bbls. water in _____ hrs, _____ min. Size _____

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): _____ bbls. oil, _____ bbls. water in _____ hrs, _____ min. Size _____

GAS WELL TEST -
Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: _____ MCF/Day; Hours flowed _____

Choke Size _____ Method of Testing: 4400 3

Acid or Fracture Treatment (Give amounts of material such as acid, water, oil, and sand): Pitot Tube

Casing _____ Tubing _____ Date first new Press. 31,080 gallons water and 30,000 pounds sand.

Oil Transporter 760 775 NONE

Gas Transporter NONE

Remarks: _____
El Paso Natural Gas Company
Completed as Flowing Blanco Pictured Cliffs Gas well July 18, 1961

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: JUL 26 1961, 19____

OIL CONSERVATION COMMISSION

By: (Original Signed Emery C. Arnold)

Title: Supervisor Dist. # 3

(Company or Operator)

By: Pan American Petroleum Corporation

(Signature)

Title: ORIGINAL SIGNED BY
A. R. TURNER

Send Communications regarding well to:

Name: Administrative Clerk

Address: Pan American Petroleum Corporation
Box 450, Farmington, New Mexico
Attn: L. O. Speer, Jr.

STATE OF NEW MEXICO	
CONSERVATION COMMISSION	
DISTRICT OFFICE	
NUMBER	FILED
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
PRODUCTION OFFICE	
OPERATOR	