Submit 3 Copies to Appropriate District Office

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 1-1-89

DISTRICT 1 P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION P.O. Box 2088

WELL API NO. 30-045-08760

DISTRICT II	Santa Fe, New Mexico 87504-2088		. 30 043 00100
P.O. Drawer DD, Artesia, NM 88210			5. Indicate Type of Lease
DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410			STATE FEE X
1000 NO BILLOR KIL, NAZEC, IMI 8/410			6. State Oil & Gas Lease No.
SUNDRY NOTICES	AND REPORTS ON WEL	LS	
(DO NOT USE THIS FORM FOR PROPOSA	ALS TO DRILL OR TO DEEPEN I. USE "APPLICATION FOR PER	OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name
(FORM C-101) I	FOR SUCH PROPOSALS.)	-tmi i	Lobato Gas Com C
I. Type of Well:			Lobato das com c
OIL OAS WELL X 2. Name of Operator	OTHER	- 	
Amoco Production Co	ompany Attn: J	ohn Hampton	8. Well No.
3. Address of Operator		otti Hampeon	9. Pool name or Wildcat
P.O. Box 800 Denve	er, Colorado 80	201	Blanco Pictured Cliffs
· · ·	- N 13	doo	
Unit Letter <u>H</u> : 1650 F	Feet From The North	Line and 800	Feet From The East Line
Section 3	Fownship 29N Ra	nge 9W	NMPM San Juan County
	10. Elevation (Show whether	DF, RKB, RT, GR, etc.)	NMPM San Juan County
	// <u>\</u>		
11. Check Appr	opriate Box to Indicate 1	Vature of Notice, R	eport, or Other Data
NOTICE OF INTENT	TION TO:		SEQUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLING	OPNS. PLUG AND ABANDONMENT
PULL OR ALTER CASING	ليا		
		CASING TEST AND CE	, , ,
OTHER:		OTHER: CALCK	for casing leak x
12. Describe Proposed or Completed Operations (C	Clearly state all pertinent details an	d vive pertinent datas inclu-	
work) SEE RULE 1103.	y and an extenditure of the control	a give periotera aanes, thenk	ung enunated date of starting any proposed
Amoro Production Company	sheeked the enging	and coment into	amita af the subject of 17
Amoco Production Company of as follows:	checked the dasting	and cement inte	egrity of the subject well
1. Set RBP @ 2198'. Set	pkr @ 2134'. Tst	RBP to 1000# &	lost 400# in 15 min. Pmp
down csg & tst backsic	de to 1000# & lost	200# in 15 min.	. Tst backside @1000# for
15 min at following pl Pkr depth			
2071'	n Lost 350	Head King	DEGEIVEM
1750'	150	lear I	ש
1300'	450	43	SEP1 8 1990
651'	250	,	
141' PROCEDURE CONTINUED ON ATT	350	•	OIL CON. DIV
I hereby certify that the information above is true and cox			DIST. 3
O LAMANTEN	110		alu lan
SIGNATURE CONTROL TYPE OF	1111	sr. Staff 7	Admin. Supv. DATE 1/10/90
THE OR PRINT NAME John L. Hamp	ton		- β∪3- Telephone no. 830-5025
(This space for State Use)			

THE DEPUTY OIL & GAS INSPECTOR, DIGT. 453 ORIGINAL SIGNED BY ERNIE BUSCH AJTROVED BY --

LOBATO GAS COM C (CONT.)

2. Ran CBL. Tst csg to 1000 psi. Csg held solid for 30 min.

no casing look found.

Verbal approval given for test on 8/22/90. Please call Cindy Burton at 303-830-5119 if you have any questions.

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DISTRICT | P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION P.O. Box 2088

WELL API NO.

DISTRICT II	Canta Ea Man Marian	97504 2099	30-045-08/60
P.O. Drawer DD, Artesia, NM 88210	Santa Fe, New Mexico	0/304-2000	5. Indicate Type of Lease
DISTRICTIII			STATE FEE &
1000 Rio Brazos Rd., Aztec, NM 87410			6. State Oil & Gas Lease No.
SUNDRY NOT	TICES AND REPORTS ON WEL	LS	
(DO NOT USE THIS FORM FOR PR	ROPOSALS TO DRILL OR TO DEEPEN	OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name
· ·	RVOIR, USE "APPLICATION FOR PER C-101) FOR SUCH PROPOSALS.)	HMII	
1. Type of Well:			Lobato Gas Com C
METT METT X	OTHER		
2. Name of Operator	_		8. Well No.
Amoco Productio	n Company Attn: J	ohn Hampton	1
3. Address of Operator P.O. BOX 800 D	227227 221227 22	201	9. Pool name or Wildcat
4. Well Location	enver, Colorado 80	201	Blanco Pictured Cliffs
	50 Feet From The North		Parati
Ont Detter : : :	Feet From the	Line and 000	Feet From The East Line
Section 3	Township 29N Ra	inge 9W	NMPM San Juan County
	Township 29N Ra 10. Elevation (Show whether)	DF, RKB, RT, GR, etc.)	
	//////		
11. Check	Appropriate Box to Indicate I	Nature of Notice, Ro	eport, or Other Data
NOTICE OF IN	TENTION TO:	SUB	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING
TEMPOPARII V ARANDON			
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLING	OPNS. L PLUG AND ABANDONMENT L
PULL OR ALTER CASING		CASING TEST AND CE	MENT JOB
OTHER: Check casing &	cement integ. x	OTHER:	
work) SEE RULE 1103.	ations (Clearly state all pertinent details, an	nd give pertinent dates, includ	ling estimated date of starting any proposed
•			
Amoco Production C	ompany intends to c	heck the cas:	ing and cement integrity
to the subject wel			- 3



OIL CON. DIV.

Please Gloria Srikijkarn at 303-830-4303 if you have any questions.

CONDITIONS OF APPROVAL, IF ANY:

LOBATO GAS COM C 1 BLANCO PICTURED CLIFFS 3H-29N-9W

CASING INTEGRITY PROCEDURE

- 1. Check location for anchors. Install if necessary. Test anchors.
- 2. MIRUSU. Blow well down. Kill if necessary w/ 2% KCl. NDWH. NUBOP.
- 3. Tally OOH w/ tbg and inspect. TIH w/ bit and scraper to PBTD. POOH.
- 4. RIH w/ 4 1/2" pkr and RBP, set RBP approx. 50' above perfs. Pull 1 std and PT RBP to 2000#, load backside and PT to 1000# to determine any leaks.
- 5. If no indication of a leak. Go to step 7.
- 6. If indication of leak, locate leak(s). CONTACT TY SMITH AT (303) 830-5164
- 7. Run CEMENT BOND LOG, THERMAL DECAY TIME TEST (TDT-P), and temperature survey tool (#16448 were present) from 2200' to surface.

REPORT TEST RESULTS TO TY SMITH AT PHONE # (303) 830-5164 FAX # (303) 830-4777

او -	WELL HAME' Lobato Gas Com "C" No. 1 87566 73169
•	LOCATION: 1650' FNL 800' FEL Unit II. Section 7, T-29-N, R-9-W
	YORKQVER HISTORY:
	SURFACE CASING: 8-5/8" CSA 206' x 175 sx
	PRODUCTION CASING: 4-1/2" CSA 2396' x 100 sx.
	TUBING: 1-1/2" tubing at 2256'
	PERFORATION 8: 2266-2270' x 6 SPF 2282-2286' x 6 SPF
义	UID LIFT DEVICE: None GS RUN:
i	lectric log PDD: 2321'
	DISCUSSION:
	is well was originally stimulated with a sand water hydro frac consisting of ,080 gallons of water and 30,000 lbs. of sand. The formation break down pressure
	s 2100 psi, average, 51 barrels per minute. After stimulating, an initial potential est produced 4595 MCFD flowing 3 hours through a 3/4" choke. The well was cometed July 9, 1961 and began producing to the sales line March 36, 1962. The
	erated) about 60 MCFD. Ultimate reserves are estimated to be 2.2 BCF. The cumu-
1 1	condensate and has no fluid lift equipment in it at this time. The 1978 7 day
	9 psia. The average 1978 Pc value for the offset wells is about 198 psia.
-	
-	Amoco Production Company

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* Subnut 3 Cojeca to Appropriate District Office	State of Hew Me Energy, Minerals and Haural Re	exico escources Department	Form C-103 Revised 4-1-19
DISTRICTS P.O. Don 1980, Hobbin, 217-1, \$8240	OIL CONSERVATIO	N DIVISION	WELL API NO
DISTRICTULE P.O. Diswer DD, Artesta, 1484 18210	Santa Fe, New Mexico		30-045-08760
DISTRICT III 1000 Rio British Rd., Attack 27th 17410	•		STATE FEE XX
CHURCH			6. State Oil & Gas Lease Ho.
DIFFERENT RESE	TICES AND REPORTS ON WEL TOPOSALS TO DRILL OF TO DEEPEN ERVORL USE "APPLICATION FOR PEI G-101) FOR SUCH PROPOSALS.)	CO	7. Lease Hame or Unit Agreement Hame
I. Type of Well; On. WELL			Lobato C
Amoco Production J. Address of Operator	ı Company Attn: J	ohn Hampton	1. Well No.
P.O. Box 800, De	enver, Colorado 802	01	9. Pool name or Wildon
THE LOCATION			Blanco Pictured Cliffs
Unit Latter H : 16	550 Feet From The North	Une and 80	
Section \$ 3	Township 29N R		
	16. Elevidon (Show whether	DF, RKB, RT, CR, sic.)	NMPM San Juan County
II. Charles			\(\(\)\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\
Check	Appropriate Box to Indicate 1	Mature of Notice, P	Report, or Other Data
	HENTION TO:	SUE	SEQUENT REPORT OF:
ENFORM REMEDIAL WORK	PLUG AND ABANDON		
EMPCIMALLY ABANDON	CIWIGE PLANS	NEMEDIAL WORK	ALTERNIG CASING
PULL OR ALTER CASING	orvinde rexits	COMMENCE DUILLIN	G OPNS. PLUG AND ABANDONMENT
_		CASING TEST AND C	EMEHT JOB
OTHER: Abandon cathodic	protection well X	OTHER:	
12. Describe Proposed or Completed Oper	mions (Clearly mass all passions)		whing estimated thate of starting any proposed
work) SEE RULE 1103.	town, the an between delich an	ed five partment dues, incli	which estimated date of starting any proposed
		•	
The cathodic protecti	On well accordated the	•	
abandoned per the att	on well associated with	ithe above well	l will be plugged and
abandoned per the att	lached procedure.		·
			M B P E P M P -
•			RECEIVED
			CC0 0-
			SEP 07 1990
			OIL CON. DIV.
•			DIST 6
Please contact Cindy	Burton (303)830-5119 if	Vou have au	₩
		you have any o	Juestions.
The first of the fall of the form of the first of the fir	is and complete to the bost of my knowledge and	belief.	
INHATURE JOHN X. 9	Hampeton/	u Sr. Staff A	duin cum 9/5/05

Through early that the latergranes above is bits and complete to the bost of my knowledge and belief.

SIGNATURE JOHN Hampton

THE ST. Staff Admin. Supr. Date 9/5/90

DEPUTY OIL & GAS INSPECTOR, DIST. #3

SEP 07 1990

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ATROVED BY

GROUND BED ABANDONMENT

WELL NAME: Lobato C-1

LOCATION: 53-T29N-R9W

- 1) Weld 6" dia. spool with diverter line to pit
- 2) MIRU
- 3) Wash in hole with 1 1/4" work string. Circulate out coke breeze. Pull anodes as they come free. Wash hole to 300 ft.
- 4) Pump <u>95</u> sx of neat cement w/ 1/4 lb. sk. Flocele. Pull out work string.
- 5) Top off hole with cement, set flexible pipeline marker as PxA marker.
- 6) RDMO

Ground Bed Specifications

TD <u>300</u> ft.

Hole Dia. $6^{3}/4$ inches.

Casing Dia. unknown inches

Casing Length 46 ft.

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DISTRICT I P.O. Box 1980, Hobbs, NM 88240 OIL CONSERVATION DIVISION

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

anta Fe, New Mexico 87504-2088	5. Indicate Type of Lease STATE FEE		
P.O. Box 2088	30-045-08760		

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 6. State Oil & Gas Lease No. SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A 7. Lease Name or Unit Agreement Name DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) Type of Well: Lobato C METT X WELL OTHER 2. Name of Operator 8. Well No. J.L. Hampton Amoco Production Company Attn: Address of Operator 9. Pool name or Wildcat Blanco Pictured Cliffs P.O. Box 800, Denver, CO 80201. Well Location 1650 Feet From The North . Feet From The $_$ $^{
m East}$ Line and 29N 9W San Juan **NMPM** Township County Section Range 10. Elevation (Show whether DF, RKB, RT, GR, etc.) Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data 11.

NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK REMEDIAL WORK PLUG AND ABANDON ALTERING CASING TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT PULL OR ALTER CASING CASING TEST AND CEMENT JOB OTHER: Abandon cathodic protection well OTHER:

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Amoco Production Company plugged and abandoned the cathodic protection well associated with the subject well as follows:

- 1. Drilled to 200'.
- 2. Pmp 65 sx cmt to surface.
- Capped well.

OCT 2 9 1990

OIL CON. DIV. DIST. 3

Please call Cindy Burton at 303-830-5119 if you have any questions.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.	. 1
SIGNATURE Sr. Staff Admin. Supr.	DATE 10/24/90
TYPE OR PRINT NAME J. L. Hampton	/ 30%- TELEPHONE NO. 830-5025
(This space for State Use)	

CONDITIONS OF APPROVAL, IF ANY

DEPUTY OIL & GAS INSPECTOR, DIST. #3 UCT 29 1990