

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 237 1/2 feet, and from _____ feet to _____ feet.
 Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

PRODUCTION

Put to Producing December 16, 1959 (Shut in for pipeline connection)

OIL WELL: The production during the first 24 hours was _____ barrels of liquid of which _____ % was oil; _____ % was emulsion; _____ % water; and _____ % was sediment. A.P.I. Gravity _____

GAS WELL: The production during the first 24 hours was 268 1/2 M.C.F. plus _____ barrels of liquid Hydrocarbon. Shut in Pressure 103 1/2 lbs. (Shut in casing pressure)

Length of Time Shut in 7 days

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy.....	T. Devonian.....	T. Ojo Alamo.....	<u>1086</u>
T. Salt.....	T. Silurian.....	T. Kirtland-Farmington.....	<u>124 1/2</u>
B. Salt.....	T. Montoya.....	T. Fruitland	<u>1975</u>
T. Yates.....	T. Simpson.....	T. Pictured Cliffs.....	<u>2275</u>
T. 7 Rivers.....	T. McKee.....	T. Menefee.....	
T. Queen.....	T. Ellenburger.....	T. Point Lookout.....	
T. Grayburg.....	T. Gr. Wash.....	T. Mancos.....	
T. San Andres.....	T. Granite.....	T. Dakota.....	
T. Glorieta.....	T.	T. Morrison.....	
T. Drinkard.....	T.	T. Penn.....	
T. Tubbs.....	T.	T.	
T. Abo.....	T.	T.	
T. Penn.....	T.	T.	
T. Miss.....	T.	T.	

FORMATION RECORD **OIL CONSERVATION COMMISSION**
AZTEC DISTRICT OFFICE

From	To	Thickness in Feet	Formation
0	1086	1086	Surface sands, shales & Animas Shale
1086	124 1/2	158	Ojo Alamo sand
124 1/2	1975	731	Kirtland-Farmington sand and shales
1975	2275	300	Fruitland sands, shales & coals
2275	237 1/2	99	Pictured Cliffs sands (Tops from E. Log)

No. Copies Received		Distribution	
Project	Location	NO. FURNISHED	
Operator		1	
State Fe		1	
Production Office			
State Land Office			
U. S. G. S.		2	
Transporter			
File		1	

Potential Test December 23, 1959, flowed 300 1/2 MCF per day through 3/4" choke after 3 hours. Absolute open flow potential 3180 MCF per day.

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

December 30, 1959 (Date)

Company or Operator Pan American Petroleum Corp. Address P. O. Box 487, Farmington, N. M.
 Name R. M. Bauer, Jr. Position Title Area Engineer

ORIGINAL SIGNED BY