

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

REQUEST FOR ~~WELL~~ - (GAS) ALLOWABLE

New Well  
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico December 29, 1959  
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Pan American Petroleum Corp. Lobato Gas Unit "B", Well No. 1-X, in SW 1/4 NW 1/4,  
(Company or Operator) (Lease)

E, Sec. 2, T. 29N, R. 9W, NMPM, Blanco Pictured Cliffs Pool  
Unit Letter

San Juan

Please indicate location:

D	C	B	A
E	F	G	H
X			
L	K	J	I
M	N	O	P

Section 2

Tubing, Casing and Cementing Record

Size	Feet	Size
8-5/8"	209	225
4-1/2"	2376	650
1-1/4"	2221	

County Date Spudded 12-4-59 Date Drilling Completed 12-9-59  
Elevation 5621 (GL) Total Depth 2376 PBD 2341

Top ~~Oil~~/Gas Pay 2276 Name of Prod. Form. Pictured Cliffs

PRODUCING INTERVAL -

Perforations 6 shots per foot 2276-2282, 2296-2299

Open Hole - Depth Casing Shoe 2373 Tubing 2221

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): bbls. oil, bbls water in hrs, min. Size

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: 2684 MCF/Day; Hours flowed 87 hrs.

Choke Size 2" Method of Testing: Pit ot Tube Measurement

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 29,800 gallons water & 40,000 pounds sand, 500 gals. breakdown agent.  
Casing Tubing Date first new  
Press. oil run to tanks

Oil Transporter None

Gas Transporter El Paso Natural Gas Company

Remarks: Completed as shut-in gas well Blanco Pictured Cliffs Field December 16, 1959.

Preliminary Test 2684 MCFPD.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: DEC 30 1959, 19.

OIL CONSERVATION COMMISSION

By: General Signed Emery C. Arnold

Title: District #3

Pan American Petroleum Corporation  
ORIGINAL SIGNED BY: DEC 30 1959

By: G. L. Hamilton OIL CON. COM.  
(Signature) DIST. 3

Title: Area Clerk  
Send Communications regarding well to:

Name: Pan American Petroleum Corporation

Address: Box 487, Farmington, New Mexico  
Att: L. O. Speer, Jr.

OIL CONSERVATION COMMISSION		
DISTRICT OFFICE		
No. Copies Received <u>4</u>		
Name of Commission		
		20
	1	
	1	
	1	
Payroll		
State & Local		
U. S. G. S.		
Transporter		
File	1	✓