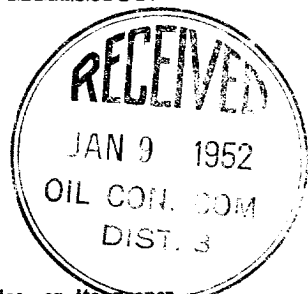


N.

## NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

## WELL RECORD



Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE.

AREA 640 ACRES  
LOCATE WELL CORRECTLY

Stanolind Oil and Gas Company

Chavez Gas Unit

Well No. 1 in 3 1/4 NE 1/4 of Sec. 3, T. 29-NR. -9-W, N. M. P. M., Blanco-La Plata Field, San Juan County.Well is 1650 feet south of the North line and 1650 feet west of the East line of Section 3

If State land the oil and gas lease is No. \_\_\_\_\_ Assignment No. \_\_\_\_\_

If patented land the owner is Jose E. Chavez, Address Blanco, New Mexico

If Government land the permittee is \_\_\_\_\_, Address \_\_\_\_\_

The Lessee is Stanolind Oil and Gas Company, Address Box 591, Tulsa, OklahomaDrilling commenced October 8 19 51 Drilling was completed December 19 19 51Name of drilling contractor Gardner Bros. Drilling Corp., Address 1708 Republic Nat'l. Bank Bldg., Dallas, TexasElevation above sea level at top of casing 5611 feet.The information given is to be kept confidential until not confidential 19 \_\_\_\_\_

## OIL SANDS OR ZONES

No. 1, from <u>2254</u> to <u>2340 (G)</u>	No. 4, from <u>4473</u> to <u>4630 (G)</u>
No. 2, from <u>3866</u> to <u>3983 (G)</u>	No. 5, from _____ to _____
No. 3, from <u>3983</u> to <u>4473 (G)</u>	No. 6, from _____ to _____

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from <u>300</u> to <u>330</u> feet.	<u>Flowing</u>
No. 2, from <u>590</u> to <u>650</u> feet.	<u>Flowing</u>
No. 3, from <u>1100</u> to <u>1150</u> feet.	<u>Flowing</u>
No. 4, from _____ to _____ feet.	_____

## CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED FROM	TO	PURPOSE
<u>10-3/4"</u>	<u>40.5</u>	<u>8</u>	<u>Pittsburgh</u>	<u>686</u>	<u>Halliburton</u>				
<u>7"</u>	<u>20</u>	<u>8</u>	<u>Chester</u>	<u>3877</u>	<u>Larkin</u>				
<u>2"</u>	<u>4.7</u>	<u>10</u>	<u>J&amp;L</u>	<u>4548</u>			<u>4532</u>	<u>4548</u>	

## MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
<u>13-3/4"</u>	<u>10 3/4"</u>	<u>699</u>	<u>400</u>	<u>Displacement</u>		
<u>8-3/4"</u>	<u>7"</u>	<u>3870</u>	<u>350</u>	<u>Displacement</u>		

## PLUGS AND ADAPTERS

Heaving plug—Material \_\_\_\_\_ Length \_\_\_\_\_ Depth Set \_\_\_\_\_

Adapters—Material \_\_\_\_\_ Size \_\_\_\_\_

## RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
<u>Dump</u>	<u>Shot</u>	<u>Detonating Hercules Slow</u>	<u>358 qts</u>	<u>11/25/51</u>	<u>3907-4050</u>	<u>4050</u>
<u>"</u>	<u>"</u>	<u>"</u>	<u>656 "</u>	<u>11/28/51</u>	<u>4050-4485</u>	<u>4485</u>
<u>"</u>	<u>"</u>	<u>"</u>	<u>413 "</u>	<u>11/30/51</u>	<u>4488-4665</u>	<u>4665</u>

Results of shooting or chemical treatment  
Measured 1650 MCF per 24 hrs. 4050 to 4485' shot with 656 qts SNO and cleaned out.

Measured 1190 MCF per 24 hrs. Section 4488 to 4665' drilled and shot with 413 qts. SNO after cleaning out to TD well tested 3350 MCF per 24 hrs. after 18 day build up and 6 hr. blow down.

## RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

## TOOLS USED

0 4665  
Rotary tools were used from \_\_\_\_\_ feet to \_\_\_\_\_ feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet.  
Cable tools were used from \_\_\_\_\_ feet to \_\_\_\_\_ feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet.

## PRODUCTION

Put to producing \_\_\_\_\_ 19 \_\_\_\_\_

The production of the first 24 hours was \_\_\_\_\_ barrels of fluid of which \_\_\_\_\_ % was oil; \_\_\_\_\_ % emulsion; \_\_\_\_\_ % water; and \_\_\_\_\_ % sediment. Gravity, Be \_\_\_\_\_

If gas well, cu. ft. per 24 hours 3,350,000 Gallons gasoline per 1,000 cu. ft. of gas \_\_\_\_\_Rock pressure, lbs. per sq. in. 1089

## EMPLOYEES

K. R. ShorterN. E. ClarkB. W. Nelson

Driller \_\_\_\_\_, Driller \_\_\_\_\_

Driller \_\_\_\_\_, Driller \_\_\_\_\_

## FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Farmington, New Mexico, January 3, 1952

Place \_\_\_\_\_ Date \_\_\_\_\_

Name L. O. SpurrPosition Production ForemanRepresenting Stanolind Oil and Gas Company

Company or Operator. \_\_\_\_\_

Address Box 487, Farmington, New Mexico

## FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
	500	500	Surface sands and rocks
2254	2254	1754	Sand, shale and coal
2254	2340	86	Medium fine grain sand (T.F.C. 2254)
2340	3866	1526	Shale
3866	3983	117	Sand (Top Cliffhouse 3983)
3983	4473	490	Sand, shale, coal
4473	4630	177	Sand (Top Point Lookout 4473)
4630	4665	35	Shale (Top Manceos 4630)