

NEW MEXICO OIL CONSERVATION COMMISSION

MISCELLANEOUS REPORTS ON WELLS

Submit this report in triplicate to the Oil Conservation Commission District Office within ten days after the work specified is completed. It should be signed and filed as a report on beginning drilling operations, results of shooting well, results of test of casing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below.

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL	X	REPORT ON PULLING OR OTHERWISE ALTERING CASING	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON DEEPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL			

January 3, 1952

Farmington, New Mexico

Date

Place

Following is a report on the work done and the results obtained under the heading noted above at the _____
Stanolind Oil & Gas Co. Chavez Gas Unit Well No. 1 in the _____
Company or Operator Lease
SW/4 NE/4 of Sec. 3 T. 29N R. 9W, N. M. P. M.,
Blanco-Laplata Pool San Juan County.

The dates of this work were as follows: See below (11-25-51 to 12-1-51)

Notice of intention to do the work ~~was~~ (was not) submitted on Form C-102 on _____, 19____,
and approval of the proposed plan was ~~was~~ (was not) obtained. (Cross out incorrect words.)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Well was drilled to a total depth of 4615 feet with rotary tools. "atural test on Cliffhouse pay with pitot tube was 88 MCF P.d. Shot Cliffhouse formation 3907'-4050' open with 358 quarts Hercules slow detonating explosive. Pitot tube test of Cliffhouse after shot and cleanout was 1630 MCF P.D. Menefee pay drilled and Menefee natural and Cliffhouse after shot tested 1250 MCF P.D. Shot Menefee formation 4050'-4485' open an with 656 quarts Hercules slow detonating explosive. Bitot tube test on Cliffhouse after shot and Menefee after shot was 1190 MCF P.D. Point Lookout pay drilled and shot open from 4488'-4665' with 413 quarts Hercules slow detonating explosive. Well was cleaned out to total depth with gas and 2" tubing landed at 4561'. well shut in 18 days. Shut in casing pressure 1089. Shut in tubing pressure 1077. After 6 hour blow down well measured 3350 MCF per 24 hours through 2" casing outlet with pitot tube December 19, 1951. Well shut in for pipe line connection.

Witnessed by A. W. Gibson Stanolind Oil & Gas Co. Farm Boss
Name Company Title

APPROVED:
OIL CONSERVATION COMMISSION
/S/ Al Greer

Oil & Gas Inspector, Dist #3

January 5, 1952

Date

I hereby swear or affirm that the information given above is true and correct.

Name /S/ L.O. Speer, Jr.

Position Production Foreman

Representing Stanolind Oil and Gas Company
Company or Operator

Address Box 487, Farmington, New Mexico