It is necessary that Form C-104 be approved before this form can be approved and an initial allowable be assigned to any completed oil or gas well.

#### NEW MEXICO OIL CONSERVATION COMMISSION

# CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT OIL

Company or Operator. Stanclind Oil and Cas	Gospeny Lease Chaves Cas Unit
Address Box 487, Farmington, New Moxico	Box 591, Tules, Oklahoma.
(Local or Field Office)	(Principal Place of Business)
Unit Wells No. 1 Sec. 3 T. 29 R	9 Pool Blanco-LaPlata County San Juan
Kind of Lease. Patented land	Location of Tanks
Transporter El Page Matural Cas Co.	Address of Transporter. (Local or Field Office)
1 ampor william in the second	(Local or Field Office)
Page, Texas Percent of Pusiness)	f to be transported1005. Other transporters authorized
to transport oil from this unit are	90
REMARKS:	

The undersigned certifies that the rules and regulations of the Oil Conservation Commission have been complied with except as noted above and that gathering agent is authorized to transport the percentage of oil produced from the above described property and that this authorization will be valid until further notice to the transporter named herein or until cancelled by the Oil Conservation Commission of New Mexico.

Executed this the	day of	January	, 195. <b>2</b>
Approved: JAN 16 1952  OIL CONSERVATION COMMISSION  By	, 195	By	

Oil and Gas Inspector Dist. #3.

(See Instructions on Reverse Side)

This form shall be executed and filed in quadruplicate with the District Office of the Oil Conservation Commission, covering each unit from which oil or gas is produced. A separate certificate shall be filed for each transporter authorized to transport oil or gas from a unit. After said certificate has been approved by the Oil Conservation Commission, one copy shall be forwarded to the transporter, one copy returned to the producer, and two copies retained by the Oil Conservation Commission.

A new certificate shall be filed to cover each change in operating ownership and each change in the transporter, except that in the case of a temporary change in the transporter involving less than the allowable production for one proration period, the operator shall in lieu of filing a new certificate, notify the Oil Conservation Commission District Office, and the transporter authorized by certificate on file with the Commission, by letter of the estimated amount of oil or gas to be moved by the transporter temporarily moving oil or gas from the unit and the name of such temporary transporter and a copy of such notice shall also be furnished such temporary transporter. Such temporary transporter shall not move any more oil or gas than the estimated amount shown in said notice.

This certificate when properly executed and approved by the Oil Conservation Commission shall constitute a permit for pipe line connection and authorization to transport oil or gas from the property named therein and shall remain in full force and effect until

- (a) Operating ownership changes
- (b) The transporter is changed or
- (c) The permit is cancelled by the Commission.

If any of the rules and regulations of the Oil Conservation Commission have not been complied with at the same time this report is filed, explain fully under the heading "REMARKS."

In all cases where this certificate is filed to cover a change in operating ownership or a change in the transporter designated to move oil or gas, show under "REMARKS" the previous owner or operator and the transporter previously authorized to transport oil or gas.

A separate report shall be filed to cover each producing unit as designated by the Oil Conservation Commission.

# NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

### REQUEST FOR (QIII) - (GAS) ALLOWABLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

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I hereby	certify that	t the inform	ation given abov	ve is true a	nd complete to th	ne best of my know	ledge.	15
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#### NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

#### MISCELLANEOUS REPORTS ON WELLS

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional

	Indicate Nature of Report by Checking B	elow	
REPORT ON BEGINNING DRILLING OPERATIONS	REPORT ON RESULT OF TEST OF CASING SHUT-OFF	REPORT ON REPAIRING WELL	X
REPORT ON RESULT OF PLUGGING WELL	REPORT ON RECOMPLETION OPERATION	REPORT ON (Other)	
	August 9, 1955	Parmington, New )	lexico
Following is a report on the work	done and the results obtained under the heading		400)
STANOLIND OIL AND GAS	·	ves Gas Unit	
(Company or Ope	erator)	(Lease)	•••••
(Contractor	, Well No		f Sec
T. 29-1 , R. NMPM., NMPM.,	em co-Mesaverde Pool,	San Juan	Cou
The Dates of this work were as folows:	March 19, 1955		
Marine of interesting to the state of the second	(		
Notice of intention to do the work	(was not) submitted on Form C-102 on	(Cross out incorrect words)	, 19
		(4-444 444 44-444 4444 4444 4444 4444 4	
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and approval of the proposed planters)  DETAIL		ULTS OBTAINED	
DETAIL  Cavings were  This Form filed in accommon	(was not) obtained.  LED ACCOUNT OF WORK DONE AND RESU  removed from the hole and well to  ordence with instructions in Mr.  fy for an increase in allowable.  STANOLIND OIL AND GAS C	Pas returned to product  R  AUG  OIL C  D  Buery C. Arnold's Leve	ELFIVE G 2:2 195 SON. COL IST. 3
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(Date)

Address Farmington, N. Mex.

(Title)

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# NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

### REQUEST FOR (GAS) ALLOWABLE

Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Company or Operator)  G. Sec. 3. T. 29-N. R. 9-W. NMPM. Blanco-Mesaverde  (Unit) San Juan County. Date Spudded 3-19-55 Please indicate location:  Elevation. 5611. Total Depth. 4665  Top oth gas pay. 3870. Top of Prod. Form. 3870  Casing Perforations: None Depth to Casing shoe of Prod. String. 3870  Natural Prod. Test. based on. bbls. Oil in. Hrs. N  Casing and Comenting Record Size Feet Sax  Based on. bbls. Oil in. Hrs.  Gas Well Potential. 676 MCF (Annual Deliverability)  Casing and Company or Operator)  Gas Well Potential. 676 MCF (Annual Deliverability)  Date first oil run to tanks or gas to Transmission system:  OIL CON.  Distr.  Transporter taking Size Gas: El Paso Natural Gas Company  Transporter taking Size El Paso Natural Gas Company				IG AN ALLOW. 18ANY <b>Chav</b>				in SW	I/A NE
County. Date Spudded. 3-19-55 Date Completed. 3-19-55  Please indicate location:  Elevation. 5611 Total Depth. 4665 P.B.  Top chrgas pay 3870 Top of Prod. Form. 3870  Casing Perforations: None.  Depth to Casing shoe of Prod. String. 3870  Natural Prod. Test. Bo based on. bbls. Oil in. Hrs. M  Section 3 Test after acid or shot.  Casing and Cementing Record Size Feet Sax  Based on. bbls. Oil in. Hrs.  Gas Well Potential. 676 MCF (Annual Deliverability)  Size choke in inches. 2** Outlet  AUG 2** OIL CON.  DIST	(Comp	any or Ope	rator)		(Lease)				, -
Please indicate location:  Elevation		, Sec	<b>3</b> ,	т. <b>29-N</b>	R. <b>9-W</b>	, NMPM.,	Blanco-Mes	averde	······································
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Casing and Cementing Record Size Feet Sax  Based on bbls. Oil in Hrs.  Gas Well Potential 676 MCF (Annual Deliverability)  7* 3857 350  Date first oil run to tanks or gas to Transmission system:  DIST									
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marks: #4570' of 2-3/8" OD 1.995# ID 4.7# J-55 tubing includes 16' perforated joint.	m filed	l in acc	ordense 1	with instruc	tions in	Mr. Emery	C. Arnold's	letter o	£ 7/7/55.
									** ***********************************
rm filed in accordance with instructions in Mr. Emery C. Arnold's letter of 7/7/55.	•	•	,						S COMPAN
							Company	of Operator)	_
I hereby certify that the information given above is true and complete to the best of my knowledge.	OIL	CONSER	YATION C	COMMISSION		Ву:	500	your	112-
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I hereby certify that the information given above is true and complete to the best of my knowledge.  AUG 2 4 1955 19 STANOLIND OIL AND GAS COMPAN (Signature)  OIL CONSERVATION COMMISSION  By:  (Signature)		J. ()	. 100	VVVV	••••••	TitleSeno	· · · · · · · · · · · · · · · · · · ·		
I hereby certify that the information given above is true and complete to the best of my knowledge.  AUG 2 4 1955 19 STANOLIND OIL AND GAS COMPAN Company of Operator)  OIL CONSERVATION COMMISSION  By:  (Signature)  Title  Field Superintendent	e PETRO	DLEUM I	ENGINEER	R DIST. NO. 3	3				
I hereby certify that the information given above is true and complete to the best of my knowledge.  AUG 2 4 1955 19 STANOLIND OIL AND GAS COMPAN  OIL CONSERVATION COMMISSION  By:  (Signature)  Title  Field Superintendent  Send Communications regarding well to:						Name	Mr. L. C	). Speer,	Jr.
I hereby certify that the information given above is true and complete to the best of my knowledge.  AUG 2 4 1955 19 STANOLIND OIL AND GAS COMPAN Company of Operator)  OIL CONSERVATION COMMISSION  By:  (Signature)  Title  Field Superintendent									

Farmington, N. Mex.

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