

**DISTRICT I**

P.O. Box 1980, Hobbs, NM 88240

**DISTRICT II**

P.O. Drawer DD, Artesia, NM 88210

**DISTRICT III**

1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**

P.O.Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	3004508770
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	7. Lease Name or Unit Agreement Name  JAQUEZ GAS COM A
2. Name of Operator AMOCO PRODUCTION COMPANY	8. Well No.  # 3
P.O. Box 800 Denver Colorado 80201 303-830-5039	9. Pool name or Wildcat BASIN DAKOTA
4. Well Location Unit Letter <u>G</u> : <u>1620</u> Feet From The <u>NORTH</u> Line and <u>1900</u> Feet From The <u>EAST</u> Line Section <u>5</u> Township <u>29N</u> Range <u>9W</u> NMPM <u>SAN JUAN</u> County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 5648 RKB	

11. Check Appropriate Box to Indicate Nature of Notice Report or Other Data <b>NOTICE OF INTENTION TO:</b>		<b>SUBSEQUENT REPORT OF:</b>	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <u>DMD LTR FOLLOW UP</u> <input checked="" type="checkbox"/>		OTHER: _____ <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

AMOCO PRODUCTION COMPANY IS REQUESTING AN ADDITIONAL 90 DAYS TO COMPLETE THE EVALUATE AND MAKE A DECISION ON THE ABOVE WELL.

RECEIVED  
OCT 1 1997  
OIL CONSERVATION DIVISION

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Nancy I. Whitaker TITLE Staff Assistant DATE 10-02-1997  
 TYPE OR PRINT NAME Nancy I. Whitaker TELEPHONE NO. 303-830-5039

(This space for State

APPROVED BY Gunny Robinson TITLE DEPUTY OIL & GAS INSPECTOR, DIST. #3 DATE OCT - 6 1997

CONDITIONS OF APPROVAL, IF ANY:

\* Approval Expires 11-2-97

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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

## SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator <b>PAN AMERICAN PETROLEUM CORPORATION</b>	8. Farm or Lease Name <b>Jacques Gas Unit "A"</b>
3. Address of Operator <b>P. O. Box 480, Farmington, New Mexico</b>	9. Well No. <b>3</b>
4. Location of Well UNIT LETTER <b>G</b> , <b>1620</b> FEET FROM THE <b>North</b> LINE AND <b>1900</b> FEET FROM THE <b>East</b> LINE, SECTION <b>5</b> TOWNSHIP <b>29-N</b> RANGE <b>9-W</b> NMPM.	10. Field and Pool, or Wildcat <b>Basin Dakota</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>5648 (RDB)</b>	12. County <b>San Juan</b>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> <b>Well History</b>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

The above well was spudded on 3-31-65 and drilled to a depth of 300'. 10-3/4" casing was set at that depth with 250 sacks cement containing 2% Calcium Chloride. Cement circulated to surface. After waiting on cement, tested casing with 600 psi. Test OK. Reduced hole size to 9-7/8" and resumed drilling.

Well was drilled to a depth of 2375' and 7-5/8" casing was set at that depth with 450 sacks cement containing 6% Gel, 2 pounds Tuf Plug per sack followed by 150 sacks cement containing 2% Calcium Chloride. Cement circulated to surface. After waiting on cement, tested casing with 1000 psi. Test OK. Reduced hole size to 6-3/4" and resumed drilling.

Well was drilled to a total depth of 6750' and 4-1/2" casing was set at that depth with stage collar set at 4787. Cemented first stage with 150 sacks cement containing 6% Gel, 2 pounds Tuf Plug per sack and followed by 100 sacks cement. Cemented second stage with 25 sacks cement followed by 200 sacks mixed 50-50 Permox, 2 % Gel, one cubic foot Strata Crete "6", one pound Tuf Plug per sack followed by 25 sacks neat cement. After waiting on cement, tested casing with 3500 psi. Test OK.

(See reverse side.)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

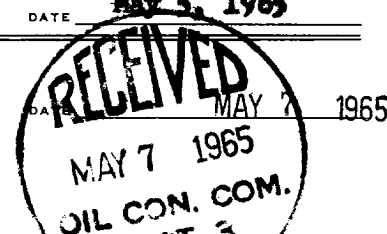
**Fred L. Nabors, District Engineer**

SIGNED **ORIGINAL SIGNED BY F. H. HOLLINGSWORTH** TITLE DATE **May 5, 1965**

Original Signed **Emery C. Arnold**

TITLE **Supervisor Dist. # 2**

CONDITIONS OF APPROVAL, IF ANY:



Perforated Main Dakota 6630-42, 6650-64 with 4 shots per foot. Fracked these perforations with 43,348 gallons water containing 0.8% Potassium Chloride, 2-1/2 pounds PB-8 per 1000 gallons and 40,000 pounds sand. Breakdown pressure 2000 psi.

Average treating pressure 2850 psi. Average injection rate 45 BPM. Bridge Plug set at 6620' and tested with 3500 psi. Test OK. Perforated Graneros 6539-51 with 4 shots per foot. Fracked these perforations with 29,680 gallons water treated as above and containing 30,000 pounds sand. Breakdown pressure 1800 psi. Average treating pressure 3300 psi. Average injection rate 33 BPM. Drilled out bridge plug and flowed well to clean up.

2-3/8" tubing landed at 6546' and well completed 4-28-65 as shut-in Basin Dakota Field Development Gas Well. Preliminary test 3700 MCFD.