District Office	Energy, Minerals and Na	lurar Resources		TO FISCA T T TO
DISTRICT I P.O. Box 1980, Hobbs, NM 88240	OIL CONSERVATION	•	WELL API NO.	
DISTRICT II	P.O.Box 20 Santa Fe, New Mexico		30045	508770
P.O. Drawer DD, Artesia, NM 88210		07304-2000	5. Indicate Type of Lease ST.	ATE FEE X
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 874	110		6. State Oil & Gas Lease	
	TICES AND REPORTS ON			
DIFFERENT RES	ROPOSALS TO DRILL OR TO DEE ERVOIR. USE "APPLICATION FOI 1 C-101) FOR SUCH PROPOSALS.	R PERMIT"	7. Lease Name or Unit A	greement Name
1. Type of Well:			JAGUEZ	SAG COIVI A
OIL GAS WELL 2. Name of Operator	OTHER .		8. Well No.	
AMOCO PRODUCTION COMPA	ANY Attention	Nancy I. Whitaker	#	± 3
P.O. Box 800 Denver	Colorado 80201	303-830-5039	9. Pool name or Wildcat BASIN I	DAKOTA
4. Well Location Unit Letter G: 1	620 Feet From The NOR	TH Line and 19	00 Feet From The	EAST Line
Section 5	Township 29N	Range 9W N	IMPM SAN J	UAN County
	10. Elevation (Show who	ether DF, RKB, RT, GR, etc.) 5648 RKB		
11. Check A NOTICE OF IN	ppropriate Box to Indicate Na		Other Data SEQUENT REPORT	. 05.
	TENTION TO.	306		
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	ALTERIN	NG CASING
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLING	OPNS. PLUG A	ND ABANDONMENT
PULL OR ALTER CASING		CASING TEST AND CEM	ENT JOB	
OTHER: DMD LTR F	OLLOW UP X	OTHER:		
12. Describe Proposed or Completed (Operations (Clearly state all pertinent	details, and give pertinent dates	s, including estimated date of	of starting any proposed
AMOCO PRODUCTION COMPANY	IS REQUESTING AN ADDITIONAL	SO DAYS TO COMPLETE THE	E EVALUATE AND MAKE	A DECISION ON THE
ABOVE WELL.				
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I hereby certify that/the information ab	nove is true and complete to the best	of my knowledge and belief		
SIGNATURE AUGY	while	Staff As	ssistant DAT	10-02-1997
TYPE OR PRINT NAME NA	ancy I. Whitaker		TELEPHONE NO.	303-830-5039
(This space for State	01:			0.0% (4007
APPROVED BY	Kolumson Appison Chose	DEPUTY OIL & GAS	INSPECTOR, DIST. #3	00î - 6 199 <i>)</i>
CONDITIONS OF APPROVAL, IF ANY:	Appresed Expore	1. 11.2.97		
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(See reverse side.) (hereby certify that the information above is true and complete to the best of my knowledge and belief. Fred L. Nabors, District Engineer	Describe Proposed or Complework) SEE RULE 1103.	spudded or	Clearly state all pertinent details and drift	casing test and cement JQB OTHER Well Hist tails, and give pertinent dates, inclu	uding estimated date of starting any propo
F. H. HOLLINGSWORTH TITLE DATE	Describe Proposed or Complework) SEE RULE 1103. The above well was that depth with purface. After was -7/8" and resumed sement containing a Calcium Chloride ith 1000 psi. Testellar set at 4787 of Plug per sack sellowed by 200 sack sellowed by 200 sack	spudded or 250 sacks iting on ce drilling. a depth of Gel, 2 p c. Cement st CK. Red a total d Cemented and followe	clearly state all pertinent dering 3-31-65 and drill cement containing ment, tested cast of 2375' and 7-5/8 counds Tuf Plug periodical tested to sure based hele size to the first stage with the by 100 sacks of 0-50 Posmix, 2 %	casing test and cement JQB other Well Hist tails, and give pertinent dates, inclu lled to a depth of 300 g 25 Calcium Chloride. Ing with 600 psi. Tes ter sack followed by 15 rface. After waiting g 6-3/4" and resumed d 4-1/2" casing was se a 150 sacks coment con ment. Comented secon Gel, one cubic foot S	ding estimated date of starting any proportion. 10-3/4" casing was a Coment circulated to st OK. Reduced hole size that depth with 450 sacks coment containing on coment, tested casing irilling. 2 t at that depth with startaining 6% Gel, 2 pounds at stage with 25 sacks constructed as the stage with 25 sacks constructed Crete "6", one power.
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CONDITIONS OF APPROVAL, IF ANY:

Perforated Main Daketa 6630-42, 6650-64 with 4 shets per foot. Franked these perforations with 43,340 gallons water containing 0.85 Petassium Chloride, 2-1/2 peunds FR-8 per 1000 gallons and 40,000 peunds sand. Breakdam pressure 2000 pai.

Average treating pressure 2850 pst. Average injection rate &5 BPM, Bridge Ping set at 66201 and tested with 3500 pst. Test OK, Perforated Graneros 6539-51 with 4 shots per feeted as above and contain. Fracked these perforations with 29,660 gallons water treated as above and contain. Ing 30,000 pounds sand, Breakdown pressure 1800 pst, Average treating pressure 3300 pst, Average treation rate 33 BPM, Drilled out bridge plug and flowed well to clean up,

Development Gas Well. Preliminary test 3700 MCPB.