

Submit 3
Copies to
Appropriate

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised 1-1-89

OIL CONSERVATION DIVISION

DISTRICT I

P.O. Box 1980, Hobbs, NM

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM

WELL API NO.
3004508770

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

JAQUEZ GAS COM A

8. Well No.

3

9. Pool name or Wildcat
BASIN DAKOTA

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL
WELL ☐

GAS
WELL ☒

OTHER

2. Name of Operator

AMOCO PRODUCTION COMPANY

Attention

Mary Corley

P.O. Box 3092, Houston, TX 77253

281-366-4491

4. Well Location

Unit Letter

G

: 1620

Feet From The

NORTH

Line and

1900

Feet From The

EAST

Line

Section

6

Township

29N

Rang

12W 9

NMPM

SAN JUAN

County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

5648 RKB

11.

Check Appropriate Box to Indicate Nature of Notice Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☒

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed)

AMOCO PRODUCTION COMPANY REQUESTS PERMISSION TO PLUG AND ABANDON THE SUBJECT WELL AS PER ATTACHED WORK PROCEDURES.

RECEIVED
FEB 24 1999
OIL CON. DIV.
DIST. 2

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Mary Corley

TITLE

SR. BUSINESS ANALYST

DATE

02-22-1999

TYPE OR PRINT NAME

MARY CORLEY

TELEPHONE NO.

28 1366-4491

(This space for State

ORIGINAL SIGNED BY CHARLIE T. PERRIN

DEPUTY OIL & GAS INSPECTOR, DIST. #13

APPROVED BY

TITLE

DATE

FEB 24 1999

CONDITIONS OF APPROVAL, IF ANY:

SJOET Well Work Procedure

Well: Jaquez GC A 3
Version: #1
Date: January 26, 1999
Budget: DRA
Repair Type: PXA
SAP Project #: X7-0006F

Objectives:

1. To PXA the entire well.

Pertinent Information:

Location:	G5 T29N-R9W, 1620' FNL, 1900' FEL	Horizon:	DK
County:	San Juan	API #:	3004508770
State:	New Mexico	Engr:	Koskella
Lease:	Fee Lease	Phone:	W (303) 830-4377
Well Flac:	939212		
Lease Flac:	290445		

Economic Information:

APC WI: 100%
Estimated Cost: \$20,000.00

Formation Tops: (Estimated formation tops)

Nacimiento:		Menefee:	
Ojo Alamo:		Point Lookout:	
Kirtland Shale:		Mancos Shale:	4590
Fruitland:		Gallup:	5685
Pictured Cliffs:	2200	Greenhorn:	6436
Lewis Shale:	2290	Graneros:	6499
Chacra:		Dakota:	6540 (Graneros)
Cliff House:	3850	Morrison:	

Bradenhead Test Information:

Test Date: 8/7/96 **Tubing:** 785 **Casing:** 785 **BH:** 0

Time	BH	CSG	INT	CSG
5 min		25		
10 min		25		
15 min		25		

Comments: No flow, well shut-in. Bradenhead valve is open.

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FEB 24 1999

OIL & GAS
DIST. CO.

1. Notify regulatory agencies (BLM, NMOCD, FIMO) 24 hours in advance of plugging activity. Contact BLM and indicate well is allotted (FIMO regulations effective April 1, 1997).
2. Check location for anchors. Install if necessary. Test anchors.
3. MIRUSU. Blow down well. Kill if necessary with fresh water. NDWH. NUBOP.
4. TOH with 2 3/8" tubing. Run in hole with tubing and CIBP, set CIBP at 6530'. Test casing integrity to 500 psi. Spot cement plug from 6530' to 6386' (16 sacks). TOH to 5735', spot cement plug from 5735' to 5635' (11 sacks). TOH to 3900', spot cement plug from 3900' to 3800' (11 sacks). TOH, rig up wireline and run short string CBL to confirm 2586' cement top. Perforate at 2250'. Set retainer and circulate cement to surface (520 sacks). Spot cement plug on top of retainer to 1821' (37 sacks). TOH to 1115', spot cement plug from 1115' to 1015' (11 sacks). TOH to 100', spot 100' cement plug at surface (11 sacks).
5. NDBOP. Cut off casing and wellhead. Install PXA marker according to BLM or State requirements.
6. Contact FMC and ship surface equipment to yard or other location per instructions.
7. Provide workorder to Buddy Shaw for reclamation.
8. Rehabilitate location according to BLM or State requirements.

RECEIVED
FEB 24 1991
OIL CON. DIV.
DEPT. 3

Jaquez GC A 3 (DK)

G5 T29N-R9W, 1620' FNL, 1900' FEL
API 3004508770
Fee Lease

Proposed PXA Wellbore Schematic

