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Appropriate District Office
DISTRICT |
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION DISTRICT II P.O. Drawer DD, Artesia, NM 88210 P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III

COO RIO BIZZAS RO., NZCC, INC. GARIO						ID AUTHO						
. TO TRANSPORT OIL .						Well API No.						
ANOCO PRODUCTION COMPANY Address						300450877500						
P.O. BOX 800, DENVER,		DO 8020)1			0 (0)		 				
Reason(s) for Filing (Check proper box)	ı	Change in	Transn	vorter of:	LJ	Other (Please	е ехріан	"				
New Well L.J Recompletion	Change in Transporter of: Oil Dry Gas											
Change in Operator		ad Gas 🔲		(
f change of operator give name and address of previous operator												
I. DESCRIPTION OF WELL	L AND LE	ASE										
Lease Name JAQUEZ GAS COM A		Well No.		Name, Includ ANCO PI		tion CLIFFS	(GAS		of Lease Federal or Federal		ease No.	
Location E Unit Letter		1530	Feet F	From The	FNL	Line and	890) Fe	et From The .	FWL	Line	
Section 05 Towns		N	Range	9W		, NMPM,		SAN	JUAN		County	
III. DESIGNATION OF TRA Name of Authorized Transporter of Oil	NSPORTI	OF OF O			Address	AS (Give address	to whice	h approved	copy of this f	orm is to be s	eni)	
MERIDIAN OIL INC					1	EAST 3						
Name of Authorized Transporter of Casinghead Gas or Dry Gas X						Address (Give address to which approved copy of this form is to be sent)						
FI. PASO NATURAL GAS of well produces oil or liquids, give location of tanks.	COMPANY Unit	Sec.	Twp.	Rge		BOX 14		EL PASC When	,	9978		
If this production is commingled with th	at from any of	ther lease or	pool, g	ive comming	ling order	number:						
IV. COMPLETION DATA	· · · · · · · · · · · · · · · · · · ·								Dr D. ak	Isuma Barbu	Diff Park	
Designate Type of Completic	n - (X)	[Oil Wel	'	Gas Well	New '	Well Worko 	ver [Deepen	Plug Dack	Same Res'v	Diff Res'v	
Date Spudded		Date Compl. Ready to Prod.				Total Depth				P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil	Top Oil/Gas Pay				Tubing Depth		
Perforations						Depth Casing Shoe						
TUBING, CASING AND						CEMENTING RECORD						
HOLE SIZE	C	CASING & TUBING SIZE				DEPTH SET				SACKS CEMENT		
TOTAL AND NEOF	COT FOR	ALLOW	A D I I	C					J			
V. TEST DATA AND REQU OIL WELL (Test must be after	F.SI FOR	ALLOW total volume	ADLI of load	c. d oil and mus	i be equal	so or exceed t	op allov	wable for the	s depth or be	for full 24 ho	urs.)	
L WELL (Test must be after recovery of total volume of load oil and must to First New Oil Run To Tank Date of Test					Produci	ng Method (Fi	low, pun	rp, gas lýt,	etc.)			
Length of Test	Tubing P	Tubing Pressure				Casing Pressure				Choke Size		
Actual Prod. During Test	Oil - Bbl	Oit - Bbls.			Water -	Water - Bbis.				J R. I. V C		
	_1				J				JUL 2	1990		
GAS WELL Actual Prod. Test - MCF/D	Length o	آ 'اعدا			Bbls. C	ondensate/MN	ıCF					
Actual Fixe. 16st - MCI/D	Sas - srees to the same part of the same					OIL CON. DIV						
lesting Method (pilot, back pr.)	Tubing f	Tubing Pressure (Shut-in)				Casing Pressure (Shul-in) Chalsit. 3						
VI. OPERATOR CERTIF							 NO:	SERV	ATION	DIVISIO	ON	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above						OIL CONSERVATION DIVISION						
Division have been complied with a is true and complete to the best of r	ny knowledge	and belief.	TEH AUC	,,,,	r	Date App	rover	JUL	2 1990			
N1/1/10.					∥ '	• • •			\mathcal{A}	/		
Signature						By SUPERVISOR DISTRICT 08						
Doug W. Whaley, Staff Admin. Supervisor							UPE	HVISOR	DISTRIC	T Ø3		
Printed Name <u>June 25, 1990</u>		303-	Tide - 830 -	=4280		Title						
Date 23, 1990			lephone									

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.