

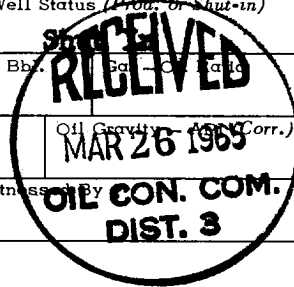
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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

1a. TYPE OF WELL OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐				7. Unit Agreement Name			
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐				8. Farm or Lease Name Gutierrez Gas Unit "B"			
2. Name of Operator PAN AMERICAN PETROLEUM CORPORATION				9. Well No. 1			
3. Address of Operator P. O. Box 480, Farmington, New Mexico				10. Field and Pool, or Wildcat Basin Dakota			
4. Location of Well UNIT LETTER B LOCATED 1050 FEET FROM THE North LINE AND 1846 FEET FROM THE East LINE OF SEC. 4 TWP. 29N RGE. 9W NMPM				12. County San Juan			
15. Date Spudded 1-30-65	16. Date T.D. Reached 2-13-65	17. Date Compl. (Ready to Prod.) 3-1-65	18. Elevations (DF, RKB, RT, GR, etc.) 5626 (RDB)	19. Elev. Casinghead			
20. Total Depth 6800	21. Plug Back T.D. 6762	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools 0-6800	Cable Tools			
24. Producing Interval(s), of this completion — Top, Bottom, Name Graneros Dakota 6616-6720 Main Dakota 6720-6800				25. Was Directional Survey Made No			
26. Type Electric and Other Logs Run Gamma Ray Neutron				27. Was Well Cored No			
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
10-3/4"	48#	296	13-3/4"	225 Sacks		None	
7-5/8"	24#	2365	9-7/8"	600 Sacks		None	
4-1/2"	10.5#	6800	6-3/4"	500 Sacks		None	
29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	6623	
31. Perforation Record (Interval, size and number) 6723-6751 with 2 shots per foot 6624-6642 with 4 shots per foot				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 6723-6751 42,000 gallons water and 40,000 pounds sand 6624-6642 27,000 gallons water and 25,000 pounds sand			
33. PRODUCTION Date First Production Production Method (Flowing, gas lift, pumping — Size and type pump) Well Status (Prod. or Shut-in) Flow							
Date of Test 3-1-65	Hours Tested 3	Choke Size 3/4"	Prod'n. For Test Period →	Oil — Bbl.	Gas — MCF 463	Water — Bbl.	Gas — Corr. (Gall.)
Flow Tubing Press. 300	Casing Pressure 1050	Calculated 24-Hour Rate →	Oil — Bbl.	Gas — MCF 3700	Water — Bbl.	Oil Gravity (API) (Corr.)	
34. Disposition of Gas (Sold, used for fuel, vented, etc.) To be sold to El Paso Natural Gas Company						Test Witnessed By OIL CON. COM. DIST. 3	
35. List of Attachments None							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief. Fred L. Nabors, District Engineer ORIGINAL SIGNED BY F. H. HOLLINGSWORTH TITLE DATE March 24, 1965							



INSTRUCTIONS

This form is to be filled with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filled in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

T. Anyh	T. Canyon	T. Ojo Alamo	T. Penn. "B"	T. Penn. "C"	T. Penn. "D"	T. Leadville	T. Madison	T. Elbert	T. McCracken	T. Ignacio Ozite	T. Granite	T. Paddock	T. Blinberry	T. Tubb	T. Drinkard	T. Abo	T. Wolfcamp	T. Penn.	T. Cisco (Bough C)
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"	T. Penn. "D"	T. Penn. "A"	T. Cliff House	T. Menefee	T. Point Lookout	T. Mancos	T. Gallup	T. Base Greenhorn	T. Ellenburger	T. Gr. Wash	T. Granite	T. Delaware Sand	T. Bone Springs	T. Wingate	T. Chinle	T. Permian
T. Salt	T. Atocha	T. Pictured Cliffs	T. Penn. "C"	T. Penn. "D"	T. Penn. "A"	T. Cliff House	T. Menefee	T. Point Lookout	T. Mancos	T. Gallup	T. Base Greenhorn	T. Ellenburger	T. Gr. Wash	T. Granite	T. Delaware Sand	T. Bone Springs	T. Wingate	T. Chinle	T. Permian
T. Yates	T. Miss	T. Cliff House	T. Menefee	T. Point Lookout	T. Mancos	T. Gallup	T. Base Greenhorn	T. Dakota	T. Morrison	T. Todilto	T. Entrada	T. Wingate	T. Chinle	T. Permian	T. Penn. "A"	T. Permian	T. Penn. "A"	T. Permian	T. Penn. "A"

Southeastern New Mexico

Northwestern New Mexico

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness In Feet	Formation	From	To	Thickness In Feet	Formation
0	2240	2240	Surface Sand and Shale				
2240	2340	100	Pictured Cliffs				
2340	2358	18	Lords Shale				
2358	2448	790	Hessavada				
2448	2545	97	Kansas				
2545	2617	425	Gallup				
2617	2650	33	Base Gallup				
2650	2658	8	Greenhorn				
2658	2666	8	Graneros Shale				
2666	2672	6	Graneros Dakota				
2672	2680	8	Main Dakota				