

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer OD, Arco, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Alamo, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30 045 08808
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	Gutierrez Gas Com B
8. Well No.	1
9. Pool name or Wildcat	Basin Dakota

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	
2. Name of Operator Amoco Production Company Attn: John Hampton	
3. Address of Operator P.O. Box 800, Denver, Colorado 80201	
4. Well Location Unit Letter B : 1050 Feet From The North Line and 1846 Feet From The East Line Section 4 Township 29N Range 9W NMNM San Juan County	
10. Elevation (Show whether OF, RKB, RT, CR, etc.)	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: Abandon cathodic protection well <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>
12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.	

The cathodic protection well associated with the above well will be plugged and abandoned per the attached procedure.

RECEIVED
SEP 04 1990
OIL CON. DIV
DIST. 3

Please contact Cindy Burton (303)830-5119 if you have any questions.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
SIGNATURE <u>J. J. Hampton</u>	TITLE <u>Staff Admin. Supr.</u> DATE <u>8/31/90</u>
TYPE OR PRINT NAME <u>John Hampton</u>	TELEPHONE NO. <u>303-830-5021</u>

(This space for State Use)

APPROVED BY <u>Original Signed by CHARLES GRULSON</u>	DEPUTY OIL & GAS INSPECTOR, DIST. #3
CONDITIONS OF APPROVAL, IF ANY:	DATE <u>SEP 07 1990</u>

GROUND BED ABANDONMENT

WELL NAME: GUTIERREZ B-1

LOCATION: S4 - T29N - R9W

- 1) Weld 6" dia. spool with diverter line to pit
- 2) MIRU
- 3) Wash in hole with 1 1/4" work string. Circulate out coke breeze. Pull anodes as they come free. Wash hole to 250 ft.
- 4) Pump 80 sx of neat cement w/ 1/4 lb. sk. Flocele. Pull out work string.
- 5) Top off hole with cement, set flexible pipeline marker as PxA marker.
- 6) RDMO

Ground Bed Specifications

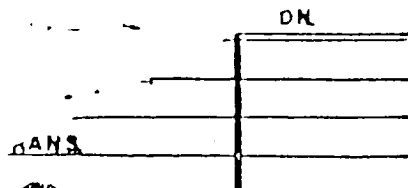
TD 250 ft.

Hole Dia. 6³/₄ inches.

Casing Dia. unknown inches

Casing Length 55 ft.

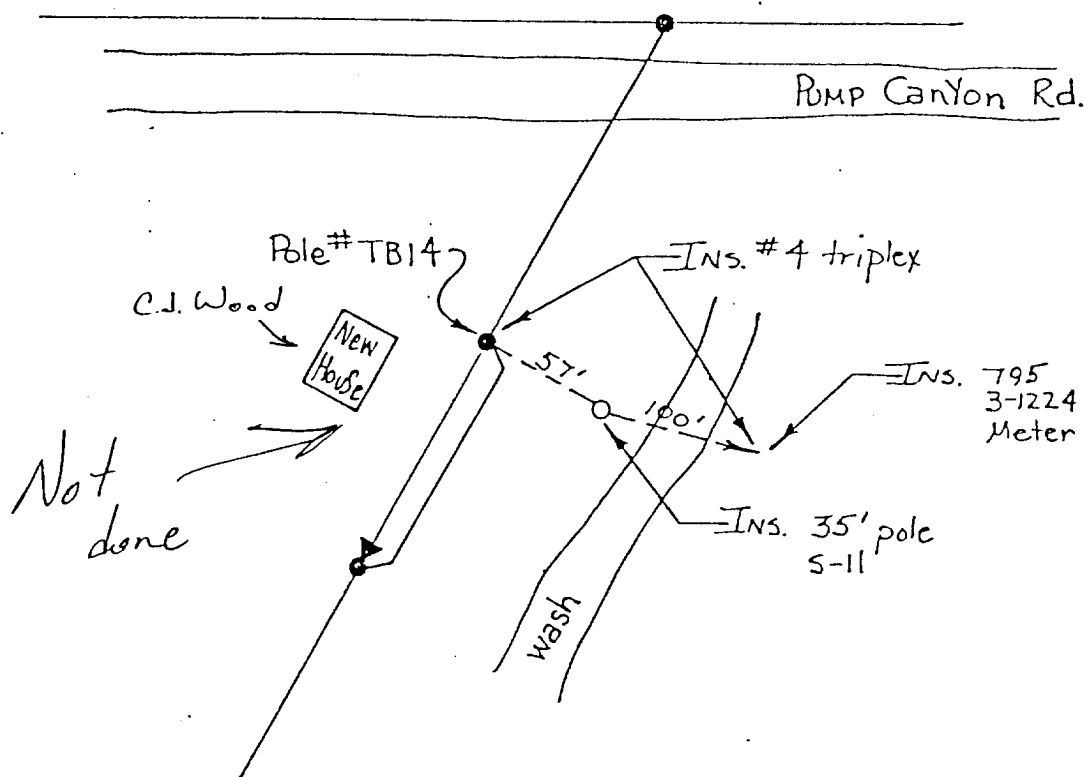
JAB.GRA.



R. Turley-Blanco 1301

Gutierrez B-1
Gutierrez 11

MAP # 4-2-79
SCH. DIST 6 OUT.
W.O.
J.O.
DRAWN BY K. Folk (L.H.)
DATE 9-12-79

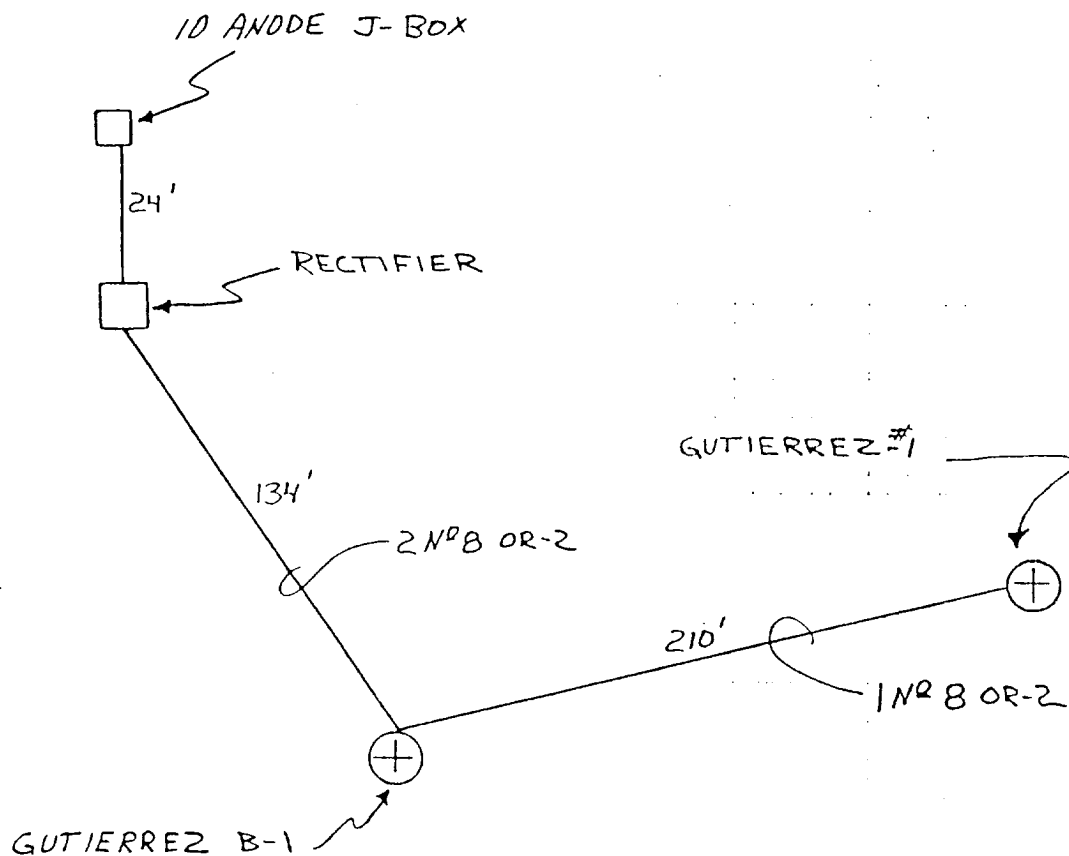


This is the original estimate. Our right of way man discovered that Mr Wiebe who owns the land the wells are on needed power to his trailer next to our groundbed and would split the cost. We tentatively agreed. However Wiebe got in a hurry and paid for the line without talking to us first. We then buy a transformer and powered our groundbed & didn't pay him anything. The City gives him a rebate based on our estimated monthly bill but this won't cover our half. The end result is: "too bad Mr Wiebe, you should have called us". This is unfortunate because originally he was very receptive and cooperative. Perhaps if we sweet talk him we can regain his trust at a later date.

VOL.
EL.
APS.
OLTAGE.
QUEST. # 38

COMPLETED.

MAPPED.



CATHODIC PROTECTION SERVICES, INC.
CORROSION ENGINEERS
HOUSTON, TEXAS

UNDERGROUND D.C. CABLE
GUTIERREZ 1 & B-1
FOR
AMOCO PRODUCTION CO.

DES.	JJS	JOB NO.	10306	DWG. NO.	10306-
DR.		DATE	11/20/80		
SCALE	NTS				

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-045-08808
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Gutierrez Gas Com B
8. Well No. 1
9. Pool name or Wildcat Basin Dakota

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	
2. Name of Operator Amoco Production Company Attn: John Hampton	
3. Address of Operator P.O. Box 800 Denver, Colorado 80201	
4. Well Location Unit Letter <u>B</u> : <u>1050</u> Feet From The <u>North</u> Line and <u>1846</u> Feet From The <u>East</u> Line Section <u>4</u> Township <u>29N</u> Range <u>9W</u> NMPM San Juan County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <u>Abandon cathodic protection well</u> <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.
Amoco Production plugged and abandoned the cathodic protection well associated with the subject well as follows:
1. Drilled to 300'.
2. Pmp 60 sx cmt with 15# Floccel with 3 sx cedar chips. Pmp to surface.
3. Restored area.

Please call Cindy Burton at 303-830-5119 if you have any questions.

RECEIVED
OCT 29 1990
OIL CON. DIV.
DIST. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE John L. Hampton TITLE Sr. Staff Admin. Supv. DATE 10/24/90
TYPE OR PRINT NAME John L. Hampton TELEPHONE NO. 830-5025

(This space for State Use)

APPROVED BY Charles Johnson TITLE DEPUTY OIL & GAS INSPECTOR, DIST. #3 DATE OCT 29 1990
CONDITIONS OF APPROVAL, IF ANY:

Submit 3 Copies
to Appropriate
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Energy, Minerals and Natural Resources Department

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Revised 1-1-89

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P.O. Box 1940, Hobbs, NM 88240

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P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
3004508808

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

GUTIERREZ GAS COM B ~~PC~~

8. Well No.

1

9. Pool name or Wildcat
BASIN DAK/ BLANCO PC

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL
WELL ☐

GAS
WELL ☒

OTHER

2. Name of Operator

AMOCO PRODUCTION COMPANY

Attention:

LOIS RAE BURN

3. Address of Operator

P.O. Box 800 Denver Colorado 80201

4. Well Location

Unit Letter B : 1050 Feet From The NORTH Line and 1846 Feet From The EAST Line

Section 4 Township 29N Range 9W NMPM SAN JUAN County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

5625 RDB

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ISOLATE / RECOMPLETE ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

AMOCO PRODUCTION COMPANY REQUEST PERMISSION TO ISOLATE THE BASIN DAKOTA FORMATION AND RECOMPLETE THE BLANCO PICTURED CLIFFS FORMATION.

SEE ATTACHED PROCEDURES.

IF YOU HAVE ANY QUESTIONS PLEASE CONTACT STAN KOLODZIE @ (303)830-4769

RECEIVED
OCT 20 1994
OIL CON. DIV.
DIST. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Lois Raeburn

TITLE

BUSINESS ASSISTANT

DATE 10-15-1994

TYPE OR PRINT NAME

LOIS RAE BURN

TELEPHONE NO. (303) 830-5294

(This space for State Use)

APPROVED BY

Charles Kolodzie

TITLE

DEPUTY OIL & GAS INSPECTOR, DIST. #3

DATE

OCT 20 1994

CONDITIONS OF APPROVAL, IF ANY:

Recompletion
Gutierrez GC B1 - Run 36
October 3, 1994

Procedure:

1. Move in rig. Rig Up. Nipple up blowout preventer.
2. Control or kill well with 2%KCl water. The volume of kill fluid lost to the Dakota is not critical - the Dakota is to be isolated with a bridge plug.
3. Pull Dakota 2 3/8" tubing string.
4. Run 4 1/2" bit and scraper and clean out to top Dakota perf at 6624'.
5. Run CBL from top of Dakota perms at 6624' to approx 2100' and determine the TOC and the free point for the 4 1/2" production casing.

THE RESULTS OF THE CBL - SHOWING THE TOP OF CEMENT BEHIND THE 4 1/2" CASING - WILL DETERMINE THE REST OF THIS RECOMPLETION PROCEDURE FOR THE PC. CALCULATIONS INDICATE THE CEMENT SHOULD BE ABOVE THE PC PAY ZONE. IF THE CEMENT IS ABOVE THE PC, THE PROCEDURE WILL BE AS OUTLINED BELOW. IF THE TOC IS BELOW THE PC, OR IS BELOW THE SHOE OF THE 7 5/8" CASING STRING, CONTACT STAN KOLODZIE FOR CHANGES TO THIS PROCEDURE.

6. Run 4 1/2" CIBP and set CIBP between 6524' and 6574'. Cover CIBP with 50' of cement.
7. Perforate the following Pictured Cliffs intervals with 3 1/8" casing gun, 2 JSPF, 120 degree phasing.

2240 -- 2310 142 shots

STIMULATION

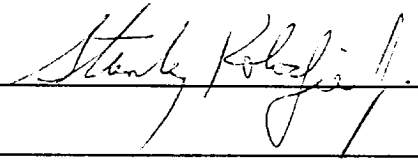
8. The Pictured Cliffs will be fracture stimulated in a manner similar to the Johnston Com B /PC/ 2. Refer to the attached frac schedule for details.
9. Run 2 3/8" tubing to bottom of Pictured Cliffs perms. Kick well off with nitrogen or air unit. Swab well in if necessary. Flow well to atmosphere for 2 hours against 150 psi back pressure to estimate flow rate for completion report.

Recompletion
Gutierrez GC B1 - Run 36
October 3, 1994

10. Remove BOP. Hook up well to production equipment. Return to production.

AUTHORIZATIONS

ENGINEER



PRODUCTION FOREMAN

WORKOVER FOREMAN
