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DISTRIBUTION		O OIL CONSERVATION COMMISSION	
SANTA FE	REG	UEST FOR ALLOWABLE	Supersedes Old C-104 and Effective 1-1-65
FILE /		AND	Effective 1-1-03
U.S.G.S.	AUTHORIZATION_T	O TRANSPORT OIL AND NATI	JRAL GAS /
LAND OFFICE	Eff. 2-1-71	, down	
TRANSPORTER OIL	Pan American Petro). Gorb.	
GAS	Pan American Petro has changed its no	ame to	
OPERATOR	has changed PROD.	CO •	
PRORATION OFFICE	has changed 105		
Cperator			
PAN AMERICAN PETROLEU	M CORPORATION		
P. O. Box 480, Farmin Reason(s) for filing (Check proper b		Other (Please expl	ain l
New Well	Change in Transporter of:		•
Recompletion	Oil	Dry Gas	
Change in Ownership	Casinghead Gas	Condensate	
on and in Sanciship	Castingheda Gas	Contachisate	
If change of ownership give name and address of previous owner			
DESCRIPTION OF WELL AN		Pool Name, Including Formation	Kind of Lease
Gutierres Gas Unit "E	3n 1	Basin Dakota	State, Federal or Fee Fee
Location Unit Letter B ; 1	.050 Feet From The Nort)	h Line and 1846 Fe	et From The East
Line of Section	2011	nge 9W , NMPM,	San Juan Cou
Elite of Eduction		, , , , , , , , , , , , , , , , , , , ,	Seri A refit
DESIGNATION OF TRANSPO			ch approved copy of this form is to be sent)
Name of Authorized Transporter of	or Condensate	'	
Plateau, Inc.		P. O. Box 108, Fa	rmington, New Mexico
Name of Authorized Transporter of		- 1 · 1 · 1	ch approved copy of this form is to be sent)
El Paso Natural Gas	Company	P. O. Box 990, Fa	rmington, New Mexico
If well produces oil or liquids,	Unit Sec. Twp.	Rge. Is gas actually connected?	When
give location of tanks.	B 4 29N	9W No	1
***************************************	with that form any other lands		hom
COMPLETION DATA	with that from any other lease of	or pool, give commingling order num	Del.
		s Well New Well Workover De	eepen Plug Back Same Res'v. Diff. R
Designate Type of Comple	tion = (X)	X X	
		A	
Date Spudded	Date Compl. Beady to Prod.		P.B.T.D.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
1-30-65	3-1-65	Total Depth 6800	6762
1-30-65	3-1-65 Name of Producing Formation	Total Depth 6800 Top Top (Gas Pay)	6762 Tubing Depth
1-30-65	3-1-65	Total Depth 6800	6762 Tubing Depth 6623
1-30-65 Fool Basin	3-1-65 Name of Producing Formation Dakota	Total Depth 6800 Top Top (Gas Pay)	6762 Tubing Depth
1-30-65 Pecol Basin Perforations 6723-6751	3-1-65 Name of Producing Formation Dakota dth 2 shots per foot	Total Depth 6800 Top Top (Gas Pay)	Tubing Depth 6623 Depth Casing Shoe
1-30-65 Pecol Basin Perforations 6723-6751	3-1-65 Name of Producing Formation Dakota dth 2 shots per foot dth 4 shots per foot	Total Depth 6800 Top 77/Gas Pay 6620	6762 Tubing Depth 6623
1-30-65 Peol Basin Perforations 6723-6751 16624-6642 1	3-1-65 Name of Producing Formation Dakota dth 2 shots per foot ith 4 shots per foot TUBING, CASIN	Total Depth 6800 Top 100/Gas Pay 6620 NG, AND CEMENTING RECORD	Tubing Depth 6623 Depth Casing Shoe 6800
1-30-65 Peol Basin Perforations 6723-6751 16624-6642 1	3-1-65 Name of Producing Formation Dakota dth 2 shots per foot ith 4 shots per foot TUBING, CASIN CASING & TUBING SI	Total Depth 6800 Top 100/Gas Pay 6620 NG, AND CEMENTING RECORD ZE DEPTH SET	5762 Tubing Depth 6623 Depth Casing Shoe 6800 SACKS CEMENT
1-30-65 Peol Basin Perforations 6723-6751 6624-6642 MARKET BASIZE 13-3/4*	3-1-65 Name of Producing Formation Dakota dth 2 shots per foot tth 4 shots per foot TUBING, CASIN CASING & TUBING SI 10-3/4*	Total Depth 6800 Top 102/Gas Pay 6620 NG, AND CEMENTING RECORD ZE DEPTH SET 296	Tubing Depth 6623 Depth Casing Shoe 6800 SACKS CEMENT 225
1-30-65 Peol Basin Perforations 6723-6751 16624-6642 1	3-1-65 Name of Producing Formation Dakota dth 2 shots per foot dth 4 shots per foot TUBING, CASING & TUBING SI 10-3/4* 7-5/8*	Total Depth 6800 Top 172/Gas Pay 6620 NG, AND CEMENTING RECORD ZE DEPTH SET 296 2365	Tubing Depth 6623 Depth Casing Shoe 6800 SACKS CEMENT 225
1-30-65 Peol Basin Perforations 6723-6751 6624-6642 MARKET BASIZE 13-3/4*	3-1-65 Name of Producing Formation Dakota dth 2 shots per foot tth 4 shots per foot TUBING, CASIN CASING & TUBING SI 10-3/4*	Total Depth 6800 Top 102/Gas Pay 6620 NG, AND CEMENTING RECORD ZE DEPTH SET 296	Tubing Depth 6623 Depth Casing Shoe 6800 SACKS CEMENT 225
1-30-65 Peol Basin Perforations 6723-6751 6624-6642 MARKET BASIZE 13-3/4*	3-1-65 Name of Producing Formation Dakota dth 2 shots per foot dth 4 shots per foot TUBING, CASING & TUBING SI 10-3/4* 7-5/8*	Total Depth 6800 Top 172/Gas Pay 6620 NG, AND CEMENTING RECORD ZE DEPTH SET 296 2365	Tubing Depth 6623 Depth Casing Shoe 6800 SACKS CEMENT 225
1-30-65 Feel Basin Perforations 6723-6751 6624-6642 MINIOR SIZE 13-3/4 9-7/8 6-3/4 MINIOR SIZE	3-1-65 Name of Producing Formation Dakota th 2 shots per foot th 4 shots per foot TUBING, CASIN CASING & TUBING SI 10-3/4* 7-5/8* 4-1/2* 2-3/8*	Total Depth 6800 Top 102/Gas Pay 6620 NG, AND CEMENTING RECORD ZE DEPTH SET 296 2365 6800 6623	\$762 Tubing Depth 6623 Depth Casing Shoe 6800 SACKS CEMENT 225 600 500
1-30-65 Perforations 6723-6751 6624-6642 N HOLE SIZE 13-3/4* 9-7/8* 6-3/4* TEST DATA AND REQUEST	3-1-65 Name of Producing Formation Dakota dth 2 shots per foot Ith 4 shots per foot TUBING, CASIN CASING & TUBING SI 10-3/4* 7-5/8* 4-1/2* 2-3/8* FOR ALLOWABLE (Test m	Total Depth 6800 Top Top (Gas Pay) 6620 NG, AND CEMENTING RECORD ZE DEPTH SET 296 2365 6800	\$762 Tubing Depth 6623 Depth Casing Shoe 6800 SACKS CEMENT 225 600 500
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ORIGINAL SIGNED BY (Signature) Administrative Clerk March 24, 1965

(Date)

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.