

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New MexicoNOTICE OF INTENTION TO DRILL ~~OR RECOMPLETION~~

Notice must be given to the District Office of the Oil Conservation Commission and approval obtained before drilling or recompletion begins. If changes in the proposed plan are considered advisable, a copy of this notice showing such changes will be returned to the sender. Submit this notice in QUINTUPLICATE. One copy will be returned following approval. See additional instructions in Rules and Regulations of the Commission. If State Land submit 6 Copies

Farmington, New Mexico
(Place)October 15, 1956
(Date)OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

Gentlemen:

You are hereby notified that it is our intention to commence the (Drilling) (Recompletion) of a well to be known as

(Company or Operator)

JAEZ GAS UNIT 'B'
(Lease)

Well No. 2

C
(Unit)

located 1500 feet from the West line and 990 feet from the North line of Section 4, T. 29-N, R. 9-W, NMPM.

(GIVE LOCATION FROM SECTION LINE) Blanco-Pictured Cliffs Pool, San Juan County

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

If State Land the Oil and Gas Lease is No.

If patented land the owner is J. V. Jaquez

Address Blanco, New Mexico

We propose to drill well with drilling equipment as follows:

Rotary tools to total depth.

The status of plugging bond is.

Drilling Contractor Sage Drilling Company

Box 788

San Angelo, Texas

We intend to complete this well in the Pictured Cliffs DIST. 3 formation at an approximate depth of 2275' feet.

CASING PROGRAM

We propose to use the following strings of Casing and to cement them as indicated:

Size of Hole	Size of Casing	Weight per Foot	New or Second Hand	Depth	Sacks Cement
11"	8-5/8"	24#	New	250'	125
7-7/8"	5-1/2"	14#	New	2275'	100

If changes in the above plans become advisable we will notify you immediately.

ADDITIONAL INFORMATION (If recompletion give full details of proposed plan of work.)

Plan to perforate opposite well developed sand in Pictured Cliffs and stimulate by sand-water fracking with 20,000 gallons water and 30,000 pounds sand.

Approved 10-17, 1956
Except as follows:

OIL CONSERVATION COMMISSION

By Emory C. Curren

Sincerely yours,

SAGE DRILLING COMPANY
(Company or Operator)

By R. O. Sperry

Position Field Superintendent

Send Communications regarding well to
Stancline Oil & Gas Company

Name Box 487

Address Farmington, N. Mex.



NEW MEXICO
OIL CONSERVATION COMMISSION

Form C-128

Well Location and/or Gas Proration Plat

Date October 22, 1956

Operator Stanolind Oil and Gas Company Lease Jacquez Gas Unit "B"

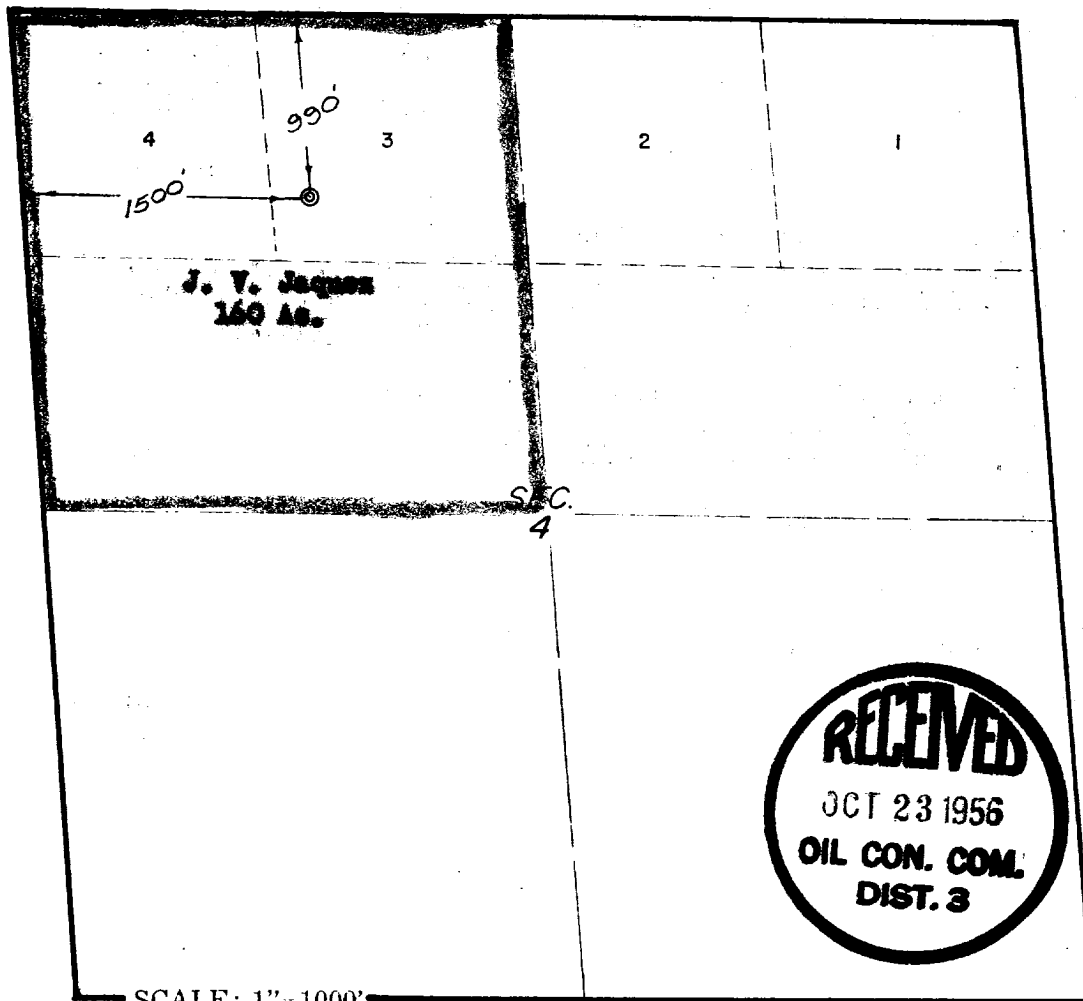
Well No. 2 Section 4 Township 29 North Range 9 West NMPM

Located 990 Feet From North Line, 1500 Feet From West Line,

San Juan County, New Mexico. G. L. Elevation to be reported later

Name of Producing Formation Pictured Cliffs Pool Pictured Cliffs Dedicated Acreage 160.52

(Note: All distances must be from outer boundaries of Section)



NOTE

This section of
form is to be
used for gas
wells only.

1. Is this Well a Dual Comp. ? Yes. No
2. If the answer to Question 1 is yes, are there any other
dually completed wells within the dedicated acreage?
Yes _____ No _____

Name D. J. Scott
Position Field Clerk
Representing Stanolind Oil and Gas Company
Address Box 487, Farmington, New Mexico

This is to certify that the above plat was prepared
from field notes of actual surveys made by me or
under my supervision and that the same are true and
correct to the best of my knowledge and belief.

Date Surveyed September 29, 1956

Ernest V. Echohawk
Reg. Land Surveyor, N. Mex., Reg. No. 1545

OIL CONSERVATION COMMISSION		
AZTEC DISTRICT OFFICE		
No. Copies Received	3	
Operator	1	
Santa Fe	1	
Protraction Office		
State Land Office		
U. S. G. S.	2	
Transporter		
File	1	✓

PAN AMERICAN PETROLEUM CORPORATION

3-25-68

WELLS REQUIRING FILE CORRECTIONS ONLY

LEASE NAME & WELL NUMBER	LOCATION	POOL	PRESENT ACREAGE	CORRECT ACREAGE
Jicarilla Apache 102 #6	K-3-26N-4W	Blanco MV	W 320	W 321.68 ✓
Jicarilla Apache 102 #4	K-4-26N-4W	Blanco MV	W 320	W 322.88 ✓
Jicarilla Contract 155 #10	M-30-26N-5W	So. Blanco PC	160	159.59 ✓
Gallegos Canyon Unit #146	I-6-27N-12W	Basin Dakota	E 320	E 319.88 ✓
Shipp Gas Com #1	O-1-27N-13W	Basin Dakota	E 320	E 319.97 ✓
Gallegos Canyon Unit #255	C-18-28N-11W	Pinon Fruit.	160	157.80 ✓
Gallegos Canyon Unit #139	P-18-28N-11W	Basin Dakota	S 317.89	S 317.88 ✓
Gallegos Canyon Unit #253	E-19-28N-11W	Pinon Gallup	80 W/2 NW/4	78.96 ✓
T. L. Rhodes #1	F-30-28N-11W	Simpson Gal.	80 S/2 NW/4	78.99 ✓
T. L. Rhodes C #1	G-30-28N-11W	Basin Dakota	N 317.90	N 317.96 ✓
State Gas Com L #1	H-2-29N-9W	Blanco MV	N 322.84	N 324 ✓
Chaves Gas Com D #1	G-3-29N-9W	Basin Dakota	E 320	E 323.40 ✓
Jaquez Gas Com B #2	C-4-29N-9W	Blanco PC	160	160.52 ✓
Jaquez Gas Com B #3	K-4-29N-9W	Basin Dakota	W 321.32	W 320.52 ✓
Jaquez Gas Com A #2	E-5-29N-9W	Blanco PC	160	160.24 ✓
Jaquez Gas Com A #3	E-5-29N-9W	Basin Dakota		
Archuleta Gas Com A #2	I-5-29N-9W	Blanco PC	160.45	160 ✓
Archuleta Gas Com A #3	K-5-29N-9W	Basin Dakota	S 320.51	S 320 ✓
Jaquez Gas Com C #1	O-6-29N-9W	Blanco MV	334.12 S/2 Sec. 6 & N/2 N/2 N/2 Sec. 7	334.14 ✓
Sammons Gas Com B #1	A-18-29N-9W	Blanco MV	331 S/2 S/2 Sec. 7 & N/2 N/2 Sec. 18 & N/2	331.68 ✓
Abrams Gas Com E #1	I-30-29N-10W	Basin Dakota	S 320	S 318.80 ✓
Hutton Gas Com #1	H-6-29N-12W	Basin Dakota	N 320	N 317.94 ✓
Lillywhite Gas Com #1	C-13-30N-12W	Basin Dakota	W 317.21	W 320 ✓
Carpenter Gas Com B #1	K-25-30N-14W	Basin Dakota	W 320	W 320.36 ✓
Wallace Gas Com #1	H-35-31N-11W	Blanco MV	N 319.82	N 320 ✓