

16. Mix and pump sufficient cement (Class B or equivalent, with a setting time of 2 hours) to circulate to surface. Shut bradenhead valve and attempt to walk squeeze to obtain a 1000 psi squeeze pressure. WOC.
17. TIH with bit and scraper and drill out cement. Pressure test casing. TOH with bit and scraper.
18. TIH with retrieving head for RBP. Circulate sand off of RBP and TOH with RBP.
19. TIH with sawtooth collar and/or bailer and clean out hole to PSTD, if fill was found in step 7. TOH.
20. TIH with production string (1/2 mule shoe on bottom and seating nipple one joint off bottom) and land tubing to original depth. NDBOP. NU wellhead.
21. Swab well in and put on production.
22. RDMOSU.

~~ST~~ Jaquez GC B<sup>4</sup> 2

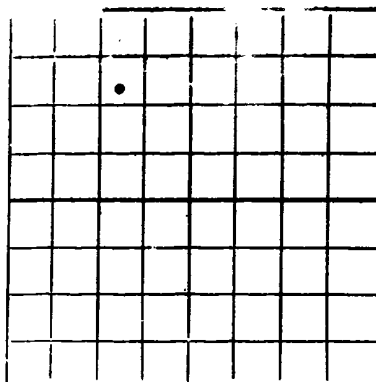
1-7-12 - SET BP 2200'. SET PR 2170'

Test BP TO 1500. PUMP IN ABOVE 400 PSI. 2 BARS  
SET  
Roll PR. 510'. Test Below TO 1500. PUMP  
IN ABOVE 400 PSI. SET PR AT 760'

1-10 - FLL 10T L<sup>H</sup> 1 - Run CBL - 2M + 700 450 RAN  
CBL NO INTEGRITY LOG - BAD PIPE 460 TO SURFACE

600 INSIDE 5 1/2  
1-10-12 700 552 Temp. Sun. 290 - 320

49255

AREA 640 ACRES  
LOCATE WELL CORRECTLY

## NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

## WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

STANOLIND OIL AND GAS COMPANY

(Company or Operator)

JAEZ GAS UNIT 'B'

(Lease)

Well No. 2, in NE  $\frac{1}{4}$  of SW  $\frac{1}{4}$ , of Sec. 4, T. 29-N, R. 9-W, NMPM.Blanco-Pictured Cliffs

Pool,

San Juan

County.

Well is 1500 feet from West line and 990 feet from North lineof Section 4. If State Land the Oil and Gas Lease No. is \_\_\_\_\_Drilling Commenced October 17, 19 56 Drilling was Completed October 29, 19 56Name of Drilling Contractor Saga Drilling CompanyAddress Box 788, San Angelo, TexasElevation above sea level at Top of Tubing Head 5635' The information given is to be kept confidential untilNot confidential, 19 \_\_\_\_\_ RDB Elevation - 5644'

## OIL SANDS OR ZONES

No. 1, from 1290 to 1420 (DST) (Gas) No. 4, from \_\_\_\_\_ to \_\_\_\_\_No. 2, from 2230 to 2290 (Gas) No. 5, from \_\_\_\_\_ to \_\_\_\_\_

No. 3, from \_\_\_\_\_ to \_\_\_\_\_ No. 6, from \_\_\_\_\_ to \_\_\_\_\_

## IMPORTANT WATER SANDS

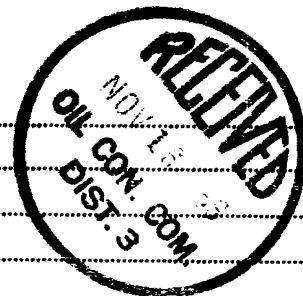
Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from \_\_\_\_\_ to \_\_\_\_\_ feet

No. 2, from \_\_\_\_\_ to \_\_\_\_\_ feet

No. 3, from \_\_\_\_\_ to \_\_\_\_\_ feet

No. 4, from \_\_\_\_\_ to \_\_\_\_\_ feet



## CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOT	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
<u>8-5/8"</u>	<u>264</u>	<u>New</u>	<u>257</u>	<u>Guide</u>			<u>Surface Casing</u>
<u>5-1/2"</u>	<u>144</u>	<u>New</u>	<u>2336</u>	<u>Guide</u>			<u>Oil String</u>

## MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. BAGS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
<u>11"</u>	<u>8-5/8"</u>	<u>266</u>	<u>175</u>	<u>Halliburton Plug</u>		
<u>7-7/8"</u>	<u>5-1/2"</u>	<u>2331</u>	<u>100</u>	<u>Halliburton Plug</u>		

## RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

On November 4, 1956, this well was perforated with four jet shots per foot from 2235 to 2290 feet. The well was then fracked with 20,000 gallons water and 30,000 pounds sand. Formation broke at 2800 pounds. Average injection rate was 55 barrels per minute.

Preliminary test after fracs - 1150 MCF per day.

Result of Production Stimulation \_\_\_\_\_

Henth Cleaned Out

REPORT OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 2335 feet, and from feet to feet.  
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing. Shut-in, 19.

OIL WELL: The production during the first 24 hours was barrels of liquid of which % was  
was oil; % was emulsion; % water; and % was sediment. A.P.I.  
Gravity.

GAS WELL: The production during the first 24 hours was 1029 M.C.F. plus 0 barrels of  
liquid Hydrocarbon. Shut in Pressure 1042 lbs.

Length of Time Shut in 7 days

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy.	T. Devonian.	T. Ojo Alamo.
T. Salt.	T. Silurian.	T. Kirtland-Fruitland
B. Salt.	T. Montoya.	T. Farmington.
T. Yates.	T. Simpson.	T. Pictured Cliffs.
T. 7 Rivers.	T. McKee.	T. Menefee.
T. Queen.	T. Ellenburger.	T. Point Lookout.
T. Grayburg.	T. Gr. Wash.	T. Mancos.
T. San Andres.	T. Granite.	T. Dakota.
T. Glorieta.	T.	T. Morrison.
T. Drinkard.	T.	T. Penn.
T. Tubbs.	T.	T.
T. Abo.	T.	T.
T. Penn.	T.	T.
T. Miss.	T.	T.

FORMATION RECORD

RDB Elevation 5644'

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1050	1050	Surface sand & shale & Animas shales.	<div>OIL CONSERVATION COMMISSION AZTEC DISTRICT OFFICE No. Copies Received 5 DISTRIBUTION Operator 1 Santa Fe 1 Proration Office State Land Office U. S. G. S. 2 Transporter File 1 ✓</div>			
1050	1215	165	Ojo Alamo sandstone.				
1215	1900	685	Kirtland-Farmington sands & shales.				
1900	2230	300	Fruitland-sands, shales, and coals.				
2230	TD	100	Blind Pictured Cliffs sandstone.				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

November 13, 1956

(Date)

Company or Operator STANDARD OIL AND GAS COMPANY

Address 801 - Farmington, N.M.

Name R. C. Sperry

Position or Title Field Superintendent

## NEW MEXICO OIL CONSERVATION COMMISSION

Form C-122

Revised 12-1-55

## MULTI-POINT BACK PRESSURE TEST FOR GAS WELLS

Pool Alamosa-Pictured Cliffs Formation Pictured Cliffs County San JuanInitial X Annual \_\_\_\_\_ Special \_\_\_\_\_ Date of Test 11-13-56Company STANLIND OIL AND GAS COMPANY Lease Jaguar Gas Unit "B" Well No. 2Unit C Sec. 4 Twp. 29N Rge. 9W Purchaser El Paso Natural Gas CompanyCasing 5-1/2 Wt. 140 I.D. 5.012 Set at 2331 Perf. 2331 To 2390Tubing 1-1/4 Wt. 2.42 I.D. 1.36 Set at 2277 Perf. 2277 To 2277Gas Pay: From 2332 To 2390 L 2277 xG 0.65 est. -GL 1400 Bar.Press. \_\_\_\_\_Producing Thru: Casing X Tubing \_\_\_\_\_ Type Well Gas - SingleDate of Completion: 11-13-56 Packer \_\_\_\_\_ Single-Bradenhead-G. G. or G.O. Dual  
Reservoir Temp. \_\_\_\_\_

RDB - 5644

## OBSERVED DATA

Tested Through (Bumper) (Choke) (Venturi) Type Taps \_\_\_\_\_

No.	Flow Data			Tubing Data			Casing Data			Duration of Flow Hr.
	(Prover) (Line) Size	(Choke) (Venturi) Size	Press. psig	Diff. h <sub>w</sub>	Temp. °F.	Press. psig	Temp. °F.	Press. psig	Temp. °F.	
SI		7 Day SIP				1042		1042		
1.		3/4	323		60°	142	60°	142	60°	3 Hrs.
2.			142							
3.										
4.										
5.										

## FLOW CALCULATIONS

No.	Coefficient (24-Hour)	$\sqrt{h_w P_f}$	Pressure psia	Flow Temp. Factor F <sub>t</sub>	Gravity Factor F <sub>g</sub>	Compress. Factor F <sub>pv</sub>	Rate of Flow Q-MCFPD @ 15.025 psia
1.	12.365		135 154	1.000	0.9608	1.011	1490
2.							
3.							
4.							
5.							

## PRESSURE CALCULATIONS

Gas Liquid Hydrocarbon Ratio \_\_\_\_\_ cf/bbl.  
Gravity of Liquid Hydrocarbons \_\_\_\_\_ deg.  
F<sub>c</sub> \_\_\_\_\_ (1-e<sup>-s</sup>)Specific Gravity Separator Gas \_\_\_\_\_  
Specific Gravity Flowing Fluid .65 est.  
P<sub>c</sub> 1094 psia P<sub>c</sub> \_\_\_\_\_

No.	P <sub>w</sub> P <sub>t</sub> (psia)	P <sub>t</sub> <sup>2</sup>	F <sub>c</sub> Q	(F <sub>c</sub> Q) <sup>2</sup>	(F <sub>c</sub> Q) <sup>2</sup> (1-e <sup>-s</sup> )	P <sub>w</sub> <sup>2</sup>	P <sub>c</sub> <sup>2</sup> -P <sub>w</sub> <sup>2</sup>	Cal. P <sub>w</sub>	P <sub>w</sub> P <sub>c</sub>
1.							1,087,200		
2.									
3.									
4.									
5.									

Absolute Potential: 1804 MCFPD; n 0.85COMPANY STANLIND OIL AND GAS COMPANYADDRESS Box 427, Farmington, New Mexico R.M. Bauer, Jr.AGENT and TITLE R. M. Bauer, Field Engineer

WITNESSED \_\_\_\_\_

COMPANY \_\_\_\_\_

REMARKS



OIL CONSERVATION COMMISSION	
AZTEC DISTRICT OFFICE	
No. Copies Required	3
DATE OF ORDER	
Operator	
Operator	1
Operator	
Operator	
Operator	1
Operator	
Operator	1
Operator	

NEW MEXICO OIL CONSERVATION COMMISSION  
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY STANOLIND OIL AND GAS COMPANY Box 482 - Farmington, N. M.  
(Address)

LEASE JAQUEZ GAS UNIT 'B' WELL NO. 2 UNIT C S 4 T 29-N R 9-W  
DATE WORK PERFORMED 10-18-56 POOL Blanco-Pictured Cliffs

This is a Report of: (Check appropriate block) ☒ Results of Test of Casing Shut-off  
☐ Beginning Drilling Operations ☐ Remedial Work  
☐ Plugging ☐ Other \_\_\_\_\_

Detailed account of work done, nature and quantity of materials used and results obtained.

On October 17, 1956, this well was spudded, and on October 19, 1956, 8-5/8" casing was landed at 266 feet and cemented with 175 sacks of cement. After waiting on cement for 24 hours, casing and water shut off were tested with 750 pounds pressure for 30 minutes with no drop in pressure. Drilling operations were continued.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. \_\_\_\_\_ TD \_\_\_\_\_ PBD \_\_\_\_\_ Prod. Int. \_\_\_\_\_ Compl Date \_\_\_\_\_  
Tbng. Dia \_\_\_\_\_ Tbng Depth \_\_\_\_\_ Oil String Dia \_\_\_\_\_ Oil String Depth \_\_\_\_\_  
Perf Interval (s) \_\_\_\_\_  
Open Hole Interval \_\_\_\_\_ Producing Formation (s) \_\_\_\_\_

RESULTS OF WORKOVER:

BEFORE AFTER

Date of Test	_____	_____
Oil Production, bbls. per day	_____	_____
Gas Production, Mcf per day	_____	_____
Water Production, bbls. per day	_____	_____
Gas-Oil Ratio, cu. ft. per bbl.	_____	_____
Gas Well Potential, Mcf per day	_____	_____
Witnessed by _____	_____	_____

(Company)

OIL CONSERVATION COMMISSION

Name Emery C. Arnold  
Title Oil and Gas Inspector Dist. #3  
Date 11-5-56

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name W. H. Hall  
Position Field Clerk  
Company STANOLIND OIL AND GAS COMPANY



OIL CONSERVATION COMMISSION		
AZTEC DISTRICT OFFICE		
No. Copies Received <u>2</u>		
DISTRIBUTION		
	NO. EXEMPTED	
Operator	<u>1</u>	
Santa Fe	<u>1</u>	
Proration Office		
State Land Office		
U. S. G. S.		
Transporter		
File	<u>1</u>	<input checked="" type="checkbox"/>



NEW MEXICO OIL CONSERVATION COMMISSION  
MISCELLANEOUS REPORTS ON WELLS  
(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY STANOLIND OIL AND GAS COMPANY Box 181 Farmington, N.M.  
(Address)

LEASE JAQUEZ GAS UNIT 'B' WELL NO. 2 UNIT C S 4 T 29-N R 9-W  
DATE WORK PERFORMED 10-27-56 POOL Blanco-Pictured Cliffs

This is a Report of: (Check appropriate block) ☒ Results of Test of Casing Shut-off  
☐ Beginning Drilling Operations ☐ Remedial Work  
☐ Plugging ☐ Other \_\_\_\_\_

Detailed account of work done, nature and quantity of materials used and results obtained.

On October 27, 1956, 5-1/2" casing was landed at 2331 feet and cemented with 100 sacks cement.  
After waiting on cement for five days, casing and water shut off were tested with bailing  
test for two hours. Test proved successful. Completion operations were begun.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. \_\_\_\_\_ TD \_\_\_\_\_ PBD \_\_\_\_\_ Prod. Int. \_\_\_\_\_ Compl Date \_\_\_\_\_  
Tbng. Dia \_\_\_\_\_ Tbng Depth \_\_\_\_\_ Oil String Dia \_\_\_\_\_ Oil String Depth \_\_\_\_\_  
Perf Interval (s) \_\_\_\_\_  
Open Hole Interval \_\_\_\_\_ Producing Formation (s) \_\_\_\_\_

RESULTS OF WORKOVER:

BEFORE AFTER

Date of Test \_\_\_\_\_  
Oil Production, bbls. per day \_\_\_\_\_  
Gas Production, Mcf per day \_\_\_\_\_  
Water Production, bbls. per day \_\_\_\_\_  
Gas-Oil Ratio, cu. ft. per bbl. \_\_\_\_\_  
Gas Well Potential, Mcf per day \_\_\_\_\_  
Witnessed by \_\_\_\_\_



_____	_____
_____	_____
_____	_____
_____	_____
_____	_____
_____	_____

(Company)

OIL CONSERVATION COMMISSION

Name A. R. Kerzifick  
Title PETROLEUM ENGINEER DIST. NO. 3  
Date NOV 8 1956

I hereby certify that the information given  
above is true and complete to the best of  
my knowledge.

Name J. G. Gault  
Position Field Clerk  
Company STANOLIND OIL AND GAS COMPANY

OIL CONSERVATION COMMISSION	
AZT CO. STATE OF ARIZONA	
No. Of Acres	3
Operator	/
Survey No.	/
Production Office	
State Land Office	

NEW MEXICO OIL CONSERVATION COMMISSION  
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY STANOLIND OIL AND GAS COMPANY  
(Address)

Box 487 - Farmington, N. M.

LEASE JAEZ GAS UNIT 'B' WELL NO. 2 UNIT C S 4 T 29-N R 9-W  
DATE WORK PERFORMED 11/4/56 POOL Blanco-Pictured Cliffs

This is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off  
☐ Beginning Drilling Operations ☐ Remedial Work  
☐ Plugging ☒ Other SandWater Frac

Detailed account of work done, nature and quantity of materials used and results obtained.

On November 4, 1956, this well was perforated with four jet shots per foot from 2235 feet to 2290 feet. The well was then fracked with 20,000 gallons water and 30,000 pounds sand. Formation broke at 2800 pounds. Average injection rate 55 barrels per minute.

Preliminary test after frac, 1150 MCF per day.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. \_\_\_\_\_ TD \_\_\_\_\_ PBD \_\_\_\_\_ Prod. Int. \_\_\_\_\_ Compl Date \_\_\_\_\_  
Tbng. Dia \_\_\_\_\_ Tbng Depth \_\_\_\_\_ Oil String Dia \_\_\_\_\_ Oil String Depth \_\_\_\_\_  
Perf Interval (s) \_\_\_\_\_  
Open Hole Interval \_\_\_\_\_ Producing Formation (s) \_\_\_\_\_

RESULTS OF WORKOVER:

BEFORE AFTER

Date of Test \_\_\_\_\_  
Oil Production, bbls. per day \_\_\_\_\_  
Gas Production, Mcf per day \_\_\_\_\_  
Water Production, bbls. per day \_\_\_\_\_  
Gas-Oil Ratio, cu. ft. per bbl. \_\_\_\_\_  
Gas Well Potential, Mcf per day \_\_\_\_\_  
Witnessed by \_\_\_\_\_



(Company)

OIL CONSERVATION COMMISSION

Name C. R. Desiderich  
Title PETROLEUM ENGINEER DIST. NO. 3  
Date NOV 8 1956

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name Snell  
Position Field Clerk  
Company STANOLIND OIL AND GAS COMPANY

OIL CONSERVATION COMMISSION	
AZTEC DISTRICT OFFICE	
No. Copies Required	3
Date _____	
Operator _____	
Scribe _____	_____
Production Officer _____	_____
State Land Office _____	_____
U. S. G. S. _____	_____

NEW MEXICO OIL CONSERVATION COMMISSION  
MISCELLANEOUS REPORTS ON WELLS  
(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Pan American Petroleum Corporation, Box 487, Farmington, New Mexico  
(Address)

LEASE Jaquez Gas Unit "B" WELL NO. 2 UNIT C S 4 T 29N R 9W

DATE WORK PERFORMED February 1, 1957 POOL Blanco-Pictured Cliffs

This is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off  
☐ Beginning Drilling Operations ☐ Remedial Work  
☐ Plugging ☒ Other See Below

Detailed account of work done, nature and quantity of materials used and results obtained.

Change of operating name from "Stanolind Oil and Gas" to  
"Pan American Petroleum Corporation".

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. \_\_\_\_\_ TD \_\_\_\_\_ PBD \_\_\_\_\_ Prod. Int. \_\_\_\_\_ Compl Date \_\_\_\_\_  
Tbng. Dia \_\_\_\_\_ Tbng Depth \_\_\_\_\_ Oil String Dia \_\_\_\_\_ Oil String Depth \_\_\_\_\_  
Perf Interval (s) \_\_\_\_\_  
Open Hole Interval \_\_\_\_\_ Producing Formation (s) \_\_\_\_\_

RESULTS OF WORKOVER:

BEFORE AFTER

Date of Test \_\_\_\_\_  
Oil Production, bbls. per day \_\_\_\_\_  
Gas Production, Mcf per day \_\_\_\_\_  
Water Production, bbls. per day \_\_\_\_\_  
Gas-Oil Ratio, cu. ft. per bbl. \_\_\_\_\_  
Gas Well Potential, Mcf per day \_\_\_\_\_  
Witnessed by \_\_\_\_\_

(Company)

OIL CONSERVATION COMMISSION

Name Original Signed Emery C. Arnold

Title Oil and Gas Inspector Dist. #3.

Date FEB 1 1957

I hereby certify that the information given  
above is true and complete to the best of  
my knowledge.

Name

Position Field Clerk

Company Pan American Petroleum Corporation



AZTEC DISTRICT OFFICE	
No. Copies Received	3
DISTRICT OFFICE	
	/
	/

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

(Form C-104)  
(Revised 7/1/52)

REQUEST FOR ~~(OIL)~~ - (GAS) ALLOWABLE

New Well  
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico May 1, 1957

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Pan American Petroleum Corporation Jaques Gas Unit, Well No. 2, in NE  $\frac{1}{4}$  SW  $\frac{1}{4}$ ,

(Company or Operator)

(Lease)

C

4

T

29N

9W

NMPM

Elanco-Pictured Cliffs

Pool

Unit Letter

San Juan

County. Date Spudded. 10-17-56

Date Completed. 11-6-56

Please indicate location:

D	C	B	A
E	F	G	H
I	K	J	I
M	N	O	P

Elevation 5635 Total Depth 2335 P.B. 2300

Top ~~oil~~ gas pay 2230 Name of Prod. Form Pictured Cliffs

Casing Perforations: See below or

Depth to Casing shoe of Prod. String 2331'

Natural Prod. Test..... BOPD

based on..... bbls. Oil in..... Hrs..... Mins.

Test after acid or shot..... BOPD

Based on..... bbls. Oil in..... Hrs.....

Gas Well Potential 1850 MCFPD

Size choke in inches 2" Outlet

Date first oil run to tanks or gas to Transmission system:.....

Transporter taking Oil or Gas: El Paso Natural Gas Company

Section 4

Casing and Cementing Record

Size Feet Sax

8-5/8"	266'	175
5-1/2"	2331'	100
1-1/4"	2277'	



Remarks: Includes 2331' of 5-1/2" OD 5.012 ID 14 lb casing. 2277' of 1-1/4" ID 1.66" OD 2.3 lb tubing. Perforated with 4 shots per foot 2235 to 2290. Well was sand-water fracked with 20,000 gallons water and 30,000 lbs sand. Formation broke at 2800 lbs. Average injection rate was 55 barrels per minute. — Preliminary test 1150 MCFPD.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved..... MAY 6 1957, 19.....

Pan American Petroleum Corporation  
(Company or Operator)

OIL CONSERVATION COMMISSION

By: Shutt  
(Signature)

By: Eccoy

Title Field Clerk  
Send Communications regarding well to:

Title Supervisor Dist. # 3

Pan American Petroleum Corporation  
Name Box 487, Farmington, New Mexico

Address.....

OIL CONSERVATION COMMISSION		
AZTEC DISTRICT OFFICE		
No. Copies Received <u>4</u>		
DISTRIBUTION		
	NO. FURNISHED	
Operator	/	
Santa Fe	/	
Proration Office	/	
State Land Office		
U. S. G. S.		
Transporter		
File	/	✓



NEW MEXICO OIL CONSERVATION COMMISSION  
SANTA FE, NEW MEXICO

Form C-110  
Revised 7/1/55

(File the original and 4 copies with the appropriate district office)

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION  
TO TRANSPORT OIL AND NATURAL GAS

Company or Operator PAN AMERICAN PETROLEUM CORPORATION Lease Jacquez Gas Unit "B"

Well No. 2 Unit Letter C S 4 T 29N R 9W Pool Blanco-Pictured Cliffs

County San Juan Kind of Lease (State, Fed. or Patented) Patented

If well produces oil or condensate, give location of tanks: Unit S T R

Authorized Transporter of Oil or Condensate El Paso Natural Gas Co.

Address 1234 Main St., Santa Fe, N.M.

(Give address to which approved copy of this form is to be sent)

Authorized Transporter of Gas El Paso Natural Gas Co.

Address Box 997, Farmington, N. M.

(Give address to which approved copy of this form is to be sent)

If Gas is not being sold, give reasons and also explain its present disposition:

Reasons for Filing: (Please check proper box) New Well (x)

Change in Transporter of (Check One): Oil ( ) Dry Gas ( ) C'head ( ) Condensate ( )

Change in Ownership ( ) Other ( )

Remarks: (Give explanation below)



The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the 30th day of April 19 57

By L. J. Smith

Approved MAY 2 1957 19

Title Field Clerk

OIL CONSERVATION COMMISSION

By Original Signed Emery C. Arnold

Company PAN AMERICAN PETROLEUM CORPORATION  
Address P.O. BOX 487  
FARMINGTON, NEW MEXICO

Title Supervisor Dist. # 3

OIL CONSERVATION COMMISSION		
AZTEC DISTRICT OFFICE		
No. Copies Received 5		
DISTRIBUTION		
	NO. FURNISHED	
Operator	2	
Santa Fe	1	
Proration Office		
State Land Office		
U. S. G. S.		
Transporter	1	
File	1	✓