

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Grande Rd., Las Alamos, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-045-08814
5. Indicate Type of Lease	STATE ☐ FEE ☒
6. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL ☐ GAS WELL ☒ OTHER ☐	7. Lease Name or Unit Agreement Name Jacquez Gas com B
2. Name of Operator Amoco Production Company Attn: John Hampton	8. Well No. #2
3. Address of Operator P.O. Box 800, Denver, Colorado 80201	9. Pool name or Wilcox Blanco Pictured Cliffs
4. Well Location Unit Letter <u>K/C</u> : 990 Feet From The <u>North</u> Line and <u>1500</u> Feet From The <u>West</u> Line Section <u>8</u> Township <u>29N</u> Range <u>9W</u> <u>N.M.</u> <u>San Juan</u> County	10. Elevation (Show whether OF, R.R.D., RT, GR, etc.) 5635' GL

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐	REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐	ALTERING CASING ☐
PULL OR ALTER CASING ☐	COMMENCE DRILLING OPS. ☐
OTHER: ☐	PLUG AND ABANDONMENT ☐
	CASING TEST AND CEMENT JOB ☐
	OTHER: <u>Bradenhead Repair</u> ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Please see attachment for procedures.

RECEIVED
APR 9 1992
OIL CON. DIV.
DIST. 3

If you have any questions please contact Julie Zamora (303) 830-6003.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE J.L. Hampton TITLE Sr. Staff Admin. Supv. DATE 4/6/92
TYPE OR PRINT NAME John Hampton TELEPHONE NO.

(This space for State Use)

Original Signed by CHARLES GONLEON

DEPUTY OIL & GAS INSPECTOR, DIST. #3

APPROVED BY _____ TITLE _____ DATE **FEB 09 1992**

COMMISSIONER OF MINERAL & NATURAL RESOURCES

RECEIVED

AIR MAIL

OIL CONTROL
DIST.

FEB 03 1950

OFFICE OF THE DIRECTOR OF THE BUREAU OF OIL CONTROL

U.S. DEPARTMENT OF THE INTERIOR

Jacques Gas Unit B 2

1/7/92 - 1/19/92

MIRUSU, NDWH, NUBOPS. TIH with scraper and tag fill @ 2282' (PBD 2300'). 19' fill. RU to circ. clean out to a depth of 2295' by tally. Circ hole clean. TOH. TIH and set BP @ 2200', pull 1jt and set PKR. Press. test CSG to 1500psi. Held Ok. Press. test backside well feeding at 400psi. Release PKR. pull 20 jnts and set PKR @ 1510'. test CSG to 1500psi. Held OK. Pull additional 20 jnts set PKR @ 760', test CSG to 1500psi. returns up CSG. Reset PKR up 1 jnt, same results. Decision made to pull PKR, TOH, rubbers missing off of PKR. Wait on second pkr. TIH with PKR. Locate hole in CSG between 1176'-1206'. Establish feed rate of 2 BPM @ 800psi. Attempt to circ up bradenhead. est circ. Add dye to water, Pump 75 BBls to obtain complete circ. Pull up and set PKR @ 652'. Press. up backside to 800psi. OK. Mix and pump 550sxs CL B Oilwell W/2% CACL, full returns for first 70 BBls and partial returns for remaining cmt and displacement. Displace cmt to depth of 900'. Average rate of 4 BPM @ 300psi. Release PKR and TOH. RU WLE and run temperature survey from 905' to surface. Probable cmt top @ 290'-300'. RD WLE. TIH and tag cmt @ 921', drill cmt to a depth of 1226', circ hole clean. Press. test CSG to 600psi Held OK. RU WLE and run CBL, VDL, GR, CCl log from 1400' to surface. Cmt bond from 1400'-770', from 770' to surface no cmt. Run in hole and perf 2 holes @ 664'. Pump 45BBls water with dye for complete circ. Mix and pump 350sxs Cl B oilwell W/2% CACL (77BBls slurry mixed @ 15.7ppg.) 100% returns thru job. Approx 15 BBls cmt returns up bradenhead. TIH and tag cmt @ 494', drill cmt to depth of 663'. Circ hole clean. Press. test csg to 500psi. Bled off 100psi. in 10min. TIH set PKR @ 1213', pr. to 500psi. Bled off. Hole between 1213'-1246'. TOH W/PKR. Isolate hole in CSG, hole between 1218'-1223'. Press up to 1000psi. RU WLE and RI and shoot 2 holes @ 1220'. WD WLE. TIh with TBG open ended, spot cmt plug from 1310' to 1010', mix and pump 35 sxs CL B oilwell. Squeezed approx. 1/2BBls thru perf holes. TIh and tag cmt @ 1019', drill cmt to a depth of 1310'. Circ hole clean. Press test CSG to 500psi. Held OK. TIh with RET head and latch onto plug & release. TIH and landed 2 3/8" TBG @ 2251'. NDBOPS. NUWH. Return to Prod.