		٦			1 .		
	DISTRIBUTION  SANTA FE	1	ONSERVATION COMMISSION FOR ALLOWABLE			Form C-104 Supersedes Old C-104 and C-11	
	U.S.G.S.  LAND OFFICE  TRANSPORTER  OIL	AND  AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS					
ı.	OPERATOR 2 PRORATION OFFICE Operator						
	Tenneco Oil Company Address						
	Suite 1200 Lincoln Tower Building, Denver, Colo. 80203						
	Reason(s) for filing (Check proper box)  New We!! Change in Transporter of:  Recompletion OII Dry Gas Change in Ownership Casinghead Gas Condensate						
	f change of ownership give name nd address of previous owner						
11.	DESCRIPTION OF WELL AND LEASE						
	Florance	60 Blanco Picture		State, Federal or F	Fed.	Lease No. SF078201	
	Location N 935 South 1755 West  Unit Letter Feet From The Line and Feet From The						
	Line of Section 1 Township 29N Range 9W , NMPM, San Juan County						
III.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS						
	Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent)  None						
	Name of Authorized Transporter of Casinghead Gas or Dry Gas El Paso Natural Gas Co.		Address (Give address to which approved copy of this form is to be sent)  Box 990, Farmington, N. M.				
	If well produces oil or liquids, give location of tanks.  Unit Sec. Twp. Rge. Is gas actually connected? When Yes Jan. 21, 1968						
IV.	If this production is commingled with that from any other lease or pool, give commingling order number:  COMPLETION DATA						
	Designate Type of Completion	on - (X)   Oil Well   Gas Well	New Well Workover	Deepen Plu	g Back   Same Res	v. Diff. Res'v,	
	Date Spudded 2-10-66	Date Compl. Ready to Prod.	Total Depth 3131'	P.E	3064'		
	Elevations (DF, RKB, RT, GR, etc.) 6360 GR	Name of Producing Formation Blanco Pictured Cliffs	Top Oil/Gas Pay Tubin 2997		oing Depth 3010		
	Perforations 2997 - 3023		Depth		oth Casing Shoe	Casing Shoe 3129	
	TUBING, CASING, AND CEMENTING RECORD						
	HOLE SIZE CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT 100		
	7-7/8"	2-1/4" 8-5/8" 7-7/8" 3-1/2"			420		
		1-1/4"	3129' 3010'				
V.	TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL  (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)						
	Date First New Oil Run To Tanks	First New Oil Run To Tanks Date of Test		Producing Method (Flow			
-	Length of Test	Tubing Pressure	Casing Pressure	Pressure KLULIV LE ok			
	Actual Prod. During Test	Oil-Bbis.	1	IAR 7 1969	1		
	GAS WELL OIL CON. COM.						
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMC		wity of Condensate		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut	-in) Cho	oke Size		
VI.	CERTIFICATE OF COMPLIANO	OIL CONSERVATION COMMISSION MAR 7 1969					
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		APPROVED, 19 By_Original Sianed by Emery C. Arnold				
	above is true and complete to the best of my knowledge and belief.		TITLE SUPERVISOR DIST. #3				
			This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or despend well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.				
	(Signature)						
	Production Clerk						

## VI.

Der D. Coh	
Production Clerk (Signature)	
3-5-69 (Title)	

(Date)

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.