## UNITED STATES

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Form Approved.
Budget Byreau No. 42-R1424

DEPARTMENT OF THE INTERIOR	5. LEASE
	SF 078201 2 6 5 5 5 5
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331—C for such proposals.)	
reservoir. Use Form 9-331-C for Such proposals.)	8. FARM OR LEASE NAME
1. oil gas well other	Florance: All Silling
2. NAME OF OPERATOR	9. WELL NO.
	<u>60 9 5 7 9 9 5 9 9 5 9 9 9 9 9 9 9 9 9 9 9</u>
Tenneco Oil Company  3. ADDRESS OF OPERATOR	10. FIELD OR WILDCAT.NAME
	Blanco Pictured Cliffs
720 S. Colorado Blvd., Denver, Co. 80222  4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	11. SEC., T., R., M., OR BLK. AND SURVEY OR
below.)	Sec. 1, T-29-N, R-9-1
AT SURFACE: 935' FSL & 1755' FWL, Unit N	12. COUNTY OR PARISH 13. STATE
AT TOP PROD. INTERVAL:	San Juan New Mexico
AT TOTAL DEPTH:	14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	6360' GR
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:   SUBSEQUENT REPORT OF:   FEST WATER SHUT-OFF   THE SUBSEQUENT REPORT OF:   SUBSEQUENT REPORT OF:   FEST WATER SHUT-OFF   THE SUBSEQUENT REPORT OF:   S	
RACTURE TREAT	
SHOOT OR ACIDIZE	(1987年) · [1987年   第二號高級數
REPAIR WELL	(NOTE: Report results of multiple completion or zone
PULL OR ALTER CASING	change on Form 9–330.)
CHANGE ZONES	
ABANDON* KI	그 그는 그는 그를 잃었다. 그 그 그 사람이 사람이 되었다.
other)	그 그 그 그는 그를 활동하는 일 경주일입니다.
	= 조리함티 - ㅎ #통구위 - 현 -
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state including estimated date of starting any proposed work. If well is di	all pertinent details, and give pertinent dates,
including estimated date of starting any proposed work. If well is dismeasured and true vertical depths for all markers and zones pertinent	rectionally drilled, give subsurface locations and to this work.)*
The casing for this well is collapsed.	
We propose to plug & abandon via the following	o proceedure.
I) MIKUPU	g proceedure.
2) RI H w/l 1/4" I J tbg to 2700'	그 그 그 그 그 그 그 그 그 그 그 그 그 그 그 그 그 그 그
3) Mix & pump 23 bbls 50/50 poz mix slurry w	/6% Bentonite Gel dn tha
Displace W/2.25 DDIS Water, cement to surf	face
4) POOH w/tbg-laying down	三、三、三、三、三、三、三、三、三、三、三、三、三、三、三、三、三、三、三、
5) Fill hole w/50-50 poz mix slurry 6% Bentor	nite Gel Close BOP & numn
cement an the to bot bs1 squeeze pressure	(total of 1/15 SV day coment
TEQUITED - dsshilling by symposise for course	070)
6) Cut off wellhead l' below grade & install	P&A marker Cloan &
restore location in accordance with USGS r	requirements
Subsurface Safety Valve: Manu. and Type	
	Set @ Ft.
18. I hereby certify that the foresping is true and correct	
GIGNED LINEY / WILLE Admin. Supervi	isor DATE 4/12/71
(This space for Federal or State offic	ce use)
ADDROVED BY	
CONDITIONS OF APPROVAL, IF ANY:	DATE
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	19 2019
	State of the state
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\*See Instructions on Reverse Side