Ko

## SUBMIT IN TRIPLICATE\*

(Other instructions on reverse side)

Form approved. Budget Bureau No. 42-R1425.

UNITED STATES
DEPARTMENT OF THE INTERIOR

| DRILL DEEPEN DIEGO AND PLUG BACK DIEGO AND COMPANY  Tenneco Oil Company  S. Address of Overation  P. O. Box 17/14, Durange, Colorado  4. Location of wall. (Report location clearly and in accordance with any State requirements.)  At proposed prod. sone  11. Sec. 12, T298, B9W  12. COUNT ON PARISH I. S. STATE  LOCATION TO BEAREST TOWN PROPOSED.  13. DISTANCE FROM PROPOSED.  14. DISTANCE FROM PROPOSED.  15. DISTANCE FROM PROPOSED.  16. NO. OF ACRES IN LEASE  17. No. OF ACRES AND OBSERVATION NOW MEADER TOWN OR POST OFFICE*  12. COUNT OF PARISH I. S. STATE  13. STATE  14. DISTANCE FROM PROPOSED.  15. DISTANCE FROM PROPOSED.  16. NO. OF ACRES IN LEASE  17. No. OF ACRES AND OBSERVATION NOW MEADER TOWN OR POST OFFICE*  18. DISTANCE FROM PROPOSED.  19. DISTANCE FROM PROPOSED.  10. DISTANCE FROM PROPOSED.  10. DISTANCE FROM PROPOSED.  10. DISTANCE FROM PROPOSED LOCATION  10. DISTANCE FROM PROPOSE |  | 5. LEASE DESIGNATION SP 078201 | 5. LEASE DESIGNATION AND SERIAL NO. |                     |             |   |                                       |
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| ONLY OF STATE OF STAT | 1a. TYPE OF WORK  DRIL   |                                |                                     |                     |             | 7. UNIT AGREEMENT   | NAME                                  |
| Tenneco Oil Company  3. ADRIGHA OF OPERATOR  P. O. BOX 1718, Durango, Colorado  4. Interface 1120 FRL, 880 FRL, Unit Letter A  At proposed prod. sone  14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*  15. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*  16. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*  15. DISTANCE FROM PROFOSED*  16. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*  16. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*  17. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*  18. DISTANCE FROM PROFOSED*  19. DISTANCE FROM PROFOSED*  19. DISTANCE FROM PROFOSED*  10. DISTANCE FROM PROFOSED*  10. DISTANCE FROM PROFOSED*  11. DISTANCE FROM PROFOSED*  12. DISTANCE FROM PROFOSED*  13. DISTANCE FROM PROFOSED*  14. DISTANCE FROM PROFOSED*  15. DISTANCE FROM PROFOSED*  16. NO. OF THIS BASE, FT.  16. NO. OF ACREE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*  16. NO. OF THIS BASE, FT.  16. NO. OF ACREE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*  18. PROFOSED OR LARGE MINES FOR PASSED IN TAKEN TO ACREE IN TAKEN TOWN WILL PRANT  | OIL GAS  |                                |                                     |                     | PLE         | 8. FARM OR LEASE  | NAME                                  |
| B. DECRES OF PERSONNE P. O. BOX 1714, Duranga, Colorado P. O. BOX 1714, Duranga, Colorado 10. Filld AND FOOL, OR WILDCAT 110. FRILL AND FOOL, OR WILDCAT 110. FRILL, SEO FELL, Unit Letter A  At proposed prod. zone 12. Tank, AR proposed prod. zone 13. Durance FROM PROFORDE 14. DURANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR FOST OFFICE 13. Durance FROM PROFORDE 14. DURANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR FOST OFFICE 15. Durance FROM PROFORDE 16. NO. OF ACRES IN INAM 17. NO. OF ACRES ASSOCIATION 18. NO. OF ACRES IN INAM 18. NO. OF ACRES ASSOCIATION 19. PROFORD CASING DIRECTION FROM NEAREST TOWN OR FOST OFFICE 19. PROFORD CASING AND CEMENTING PROGRAM 17. NO. OF ACRES ASSOCIATION 18. NO. OF ACRES IN INAM 18. NO. OF ACRES ASSOCIATION 19. PROFORD CASING DIRECTION FROM NEAREST TOWN OR THIS MANN 19. PROFORD CASING AND CEMENTING PROGRAM 20. AFFECT AND ACRES ASSOCIATION 21. ACRES ASSOCIATION 22. AFFECT AND ACRES ASSOCIATION 23. AFFECT AND ACRES ASSOCIATION 24. ACRES ASSOCIATION 25. AFFECT AND ACRES ASSOCIATION 26. ACRES ASSO | WELL WE  2. NAME OF OPERATOR   | Florance                       |                                     |                     |             |   |                                       |
| 8. ADDRESS OF OPERATOR  P. O. BOX 1714, Durange, Coloredo  4. COLVENT OF WELL. (Report location clearly and in accordance with any State requirements.)  At proposed prod. Some  12. PERLA, 880 FELL, 880 FELL, 880 FELL, White Letter A  13. IN A proposed prod. Some  14. Durance in Miles and Direction Fig. (In it Letter A  15. IN A proposed prod. Some  16. Durance from Wiles and Direction Fig. (In it Letter A)  16. No. OF ACRES IN MILES AND DIRECTION FROM NEAREST TOWN OR FORE OFFICE.  16. No. OF ACRES AREASHED TOWN TOWN THE PROPOSED PROPOSED CASHING THE PROPOSED CASHING THE PROPOSED CASHING THE PROPOSED PROPOSED CASHING THE PROPOSED CASHING THE PROPOSED PROPOSED CASHING THE PROPOSED | Tenneco Oil C  | 9. WELL NO.                    |                                     |                     |             |   |                                       |
| A COUTTON OW WELL. (Report location clearly and in accordance with any State requirements.)  A COUTTON OW WELL. (Report location clearly and in accordance with any State requirements.)  A PROPOSED FILE. 1120 FILE, 880 FEL, Unit Letter A  At proposed prof. Some  14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE.  15. DISTANCE FROM PROPOSED.  16. DISTANCE FROM PROPOSED.  16. DISTANCE FROM PROPOSED.  17. NO. OF ACRES ASSIGNED  18. DISTANCE FROM PROPOSED.  18. DISTANCE FROM PROPOSED.  19. DISTANCE FROM PROPOSED.  10. DISTANCE FROM PROPOSED.  11. NO. OF ACRES ASSIGNED.  12. NO. OF ACRES ASSIGNED.  12. DISTANCE FROM PROPOSED.  12. DISTANCE FROM PROPOSED.  13. DISTANCE FROM PROPOSED.  14. DISTANCE FROM PROPOSED.  15. DISTANCE FROM PROPOSED.  16. DISTANCE FROM PROPOSED.  16. DISTANCE FROM PROPOSED.  16. DISTANCE FROM PROPOSED.  17. NO. OF ACRES ASSISTANCE TO A PROPOSED.  18. DISTANCE FROM PROPOSED.  18. DISTANCE FROM PROPOSED.  19. DISTANCE FROM PROPOSED.  10. DISTANCE FROM PROPOSED.  11. NO. OF ACRES ASSISTANCE TO A PROPOSED.  11. NO. OF ACRES ASSISTANCE TO A PROPOSED.  16. DISTANCE FROM PROPOSED.  16. DISTANCE FROM PROPOSED.  17. NO. OF ACRES ASSISTANCE TO A PROPOSED.  18. DISTANCE FROM PROPOSED.  18. DISTANCE FROM PROPOSED.  19. DISTANCE FROM PROPOSED.  19. DISTANCE FROM PROPOSED.  10. DISTANCE FROM PROPOSED.  10. DISTANCE FROM PROPOSED.  11. NO. OF ACRES IN LEASE.  11. NO. OF ACRES IN LEASE.  11. NO. OF ACRES IN LEASE.  11. NO. | 3. ADDRESS OF OPERATOR   |                                |                                     |                     |             | 61.   |                                       |
| At proposed prod. 2006  At proposed prod. 2006  14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*  15. COCKYT OF CASHES 13. SYATE 200 10. NO. OF ACRES IN LARSE 200 17. NO. OF ACRES AND ACRES 200 18. DISTANCE AND FEDOMES DISCATORY OF CASHES 200 16. NO. OF ACRES IN LARSE 200 17. NO. OF ACRES AND ACRES 200 18. DISTANCE AND FEDOMES DISCATORY OF CASHES 200 18. DISTANCE 200 18. DISTAN | P. O. Box 171  | 4, Durango, Co                 | lorado                              |                     |             | 10. FIELD AND POOL  | , OR WILDCAT                          |
| At proposed prod. some    Sec. 12, T29E, R9W   | A + currence   | 11. SEC., T., R., M., OR BLK.  |                                     |                     |             |   |                                       |
| 15. DISTANCE FROM PROPOSED  15. DISTANCE FROM PROPOSED  15. DISTANCE FROM PROPOSED  15. DISTANCE FROM PROPOSED  16. NO. OF ACRES IN 18-ASS  17. NO. OF ACRES ASSIGNED  27. NO. OF ACRES ASSIGNED  28. THE PROPOSED PROPOSED PROPOSED  18. PROPOSED DEPTH  3040  18. PROPOSED DEPTH  3040  19. PROPOSED DEPTH  3040  20. DOTARY OR CABLE TOOLS  ROTARY  7 STREAM WHILE DISTANCE  10. NO. OF ACRES IN 18-ASS  17. NO. OF ACRES ASSIGNED  29. OTARY OR ACRES ASSIGNED  20. OTARY OR CABLE TOOLS  10. NO. OF ACRES ASSIGNED  20. OTARY OR CABLE TOOLS  10. NO. OF ACRES ASSIGNED  20. OTARY OR CABLE TOOLS  10. NO. OF ACRES ASSIGNED  20. OTARY OR CABLE TOOLS  10. NO. OF ACRES ASSIGNED  20. OTARY OR CABLE TOOLS  10. NO. OF ACRES ASSIGNED  20. OTARY OR CABLE TOOLS  10. NO. OF ACRES ASSIGNED  20. OTARY OR CABLE TOOLS  10. NO. OF ACRES ASSIGNED  20. OTARY OR CABLE TOOLS  10. NO. OF ACRES ASSIGNED  20. OTARY OR CABLE TOOLS  10. NO. OF ACRES ASSIGNED  20. OTARY OR CABLE TOOLS  10. NO. OTARY OR CABLE TOOLS  10. NO. OF ACRES ASSIGNED  20. OTARY OR CABLE TOOLS  10. NO. OTARY OR C |  |                                |                                     |                     |             |   |                                       |
| 13. DEFENCE FOR PROPOSED PROCESS.  14. NO. OF ACRES IN LEASE  16. NO. OF ACRES ASSESSED  16. NO. OF ACRES ASSESSED  17. NO. OF ACRES ASSESSED  18. NO. OF ACRES ASSESSED  18. NO. OF ACRES ASSESSED  19. NO. OF ACRES ASSESSED  19. NO. OF ACRES ASSESSED  19. NO. OF ACRES ASSESSED  10. NO. OF ACRES ASSESSED  20. NO. ACRES ASSESSED  20. NO. ACRES ASSESSED  20. NO. ACRES ASSESSED  20. NO. ACRES ASSESSED  21. LEVATION (Show Methed Proposed ASSESSED  22. APPROV. DATE OF ACRES ASSESSED  22. APPROV. DATE OF ACRES ASSESSED  22. APPROVAL DATE  17. NO. OF ACRES  20. NO. ACRES ASSESSED  22. APPROVAL DATE  17. NO. OF ACRES  22. APPROVAL DATE  23. APPROVAL DATE  24. APPROVAL DATE  25. APPROVAL DATE  26. APPROVAL DATE  27. APPR | 14. DISTANCE IN MILES A  | ND DIRECTION FROM NEA          | REST TOWN OR POST OFFIC             | CE*                 |             | 12. COUNTY OR PARI  | SH 13. STATE                          |
| LOCATION TO NEARE LINE, PT. PROPOSED OF LEASE LINE, PT. 10. REASETY WELL, RELLEN, COMPLETED, OR APPENDED FOR, NO THIS LEASE, PT. 22. APPROVE MELL PRICING, COMPLETED, OR APPENDED FOR, NO THIS LEASE, PT.  22. APPROVE MELL PRICING, COMPLETED, OR APPENDED FOR, NO THIS LEASE, PT.  22. APPROVE MELL PRICING, COMPLETED, OR APPENDED FOR, NO THIS LEASE, PT.  22. APPROVE MELL PRICING, COMPLETED, OR APPROVED BY THE LEASE, PT.  22. APPROVE MELL PRICING, COMPLETED, OR APPROVED BY THE WELL PLANE WELL PLANE TO THIS WELL  16.  10. ROTARY OR CABLE TOOLS  22. APPROV. DATE WORK WILL PLANE TO THIS WELL  16.  22. APPROV. DATE WORK WILL PLANE TO THIS WELL  22. APPROV. DATE WORK WILL PLANE TO THIS WELL  23. BOARD TO CABLE TOOLS  24.  25. APPROV. DATE  26.  27. APPROVED BY THE WELL  28. BOARD TO CABLE TOOLS  28. BOARD TO CABLE TOOLS  28. BOARD TO CABLE TOOLS  29. BOARD TO CABLE TOOLS  20. BOARD TOOLS  20 | 11 - HOR LYGD BOOM PROPOS  | mn#                            | 16 N                                | O OF ACRES IN LEASE | 1 17 NO (   |   | WAR MANTOC                            |
| 18. DEFRACE PROM PROPOSED LOCATION* TO SEARING WELL, DELLAG, COMPLETE, OR APPENDE FOR, ON THIS LABIS, FT.  22. APPROX. DATE WORK WILL START*  PROPOSED CASING AND CEMENTING PROGRAM  22. APPROX. DATE WORK WILL START*  PROPOSED CASING AND CEMENTING PROGRAM  SIZE OF HOLE  SIZE OF HOLE  SIZE OF ROLE  SIZE OF ARING  WEIGHT PER FOOT  TO THE TO SOLO  SIZE OF HOLE  SIZE OF ROLE  SIZE OF CASING  WEIGHT PER FOOT  TO THE TO SOLO  Circulate cement to surface.  TO TABLE TO SOLO  Circulate cement to surface.  TO THE SOLO  OIL CON. COM.  DIST. 3  IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive concerns to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.  Original Signed Ey  PROPOSED EXCELSE TROPOSED FROGRAM: If proposal is to deepen or plug back, give data on present productive sone and proposed new productive concerns to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.  Original Signed Ey  PROPOSED EXCELSE TROPOSED FROGRAM: TITLE  Senior Production Clerk  DATE  Jamery 25, 1964  APPROVED BY  APPROVED BY  APPROVED BY  DATE  DATE  DATE   | LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT.                            |                                |                                     | _                   |             | TO THIS WELL  |                                       |
| SIZE OF HOLE SIZE OF CASING WEIGHT PER POOT SETTING PROGRAM  SIZE OF HOLE SIZE OF CASING WEIGHT PER POOT SETTING DEPTH QUANTITY OF CEMENT  12-1/4" 8-5/8" 24 150 100 sz.  7-7/8" to 2810 3-1/2" 7.7# 3040 Circulate cement to surface.  We propose to rig up, drill with rotary to approximately 3040 TD. Log, set casing as shown above. Install wellhead and conduct deliverability tests.  JAN 2 7 1966 OIL CON. COM. DIST. 3  IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on preent productive some. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.  Original Signed Ev.  Senior Production Clerk  DATE  APPROVAL DATE  DATE  DATE  TITLE  DATE  PARE TITLE  DATE  PARE TITLE  DATE  DATE  PARE TITLE  DATE  PROPOSED TASKING NO CASING DEPENDENCE  OF APPROVAL DATE  TITLE  DATE  DATE  DATE  DATE  PROPOSED TASKING AND CEMENTING PROGRAM  GUANTITY OF CEMENT  QUANTITY OF CEMENT  OF CASING DEPTH OF CASING  APPROVAL DATE  TITLE  DATE  PARE TO TASK THE STATE OF CASING DEPTH OF CASING | 18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, |                                |                                     |                     |             |   | 5. 1                                  |
| SIZE OF HOLE  SIZE OF CASING  RECORD SETTING DEPTH  12-1/4"  8-5/8"  244  150  100 ax.  7-7/8" to 2810  3-1/2"  7-7#  3040  Circulate count to surface.  Weight per poor  150  Circulate count to surface.  Circulate count to surface.  We propose to rig up, drill with rotary to approximately 3040 TD. Log, set casing as about above. Install wellheed and conduct deliverability tests.  JAN 27 1966  OIL CON. COM. DIST. 3  JAN 27 1966  OIL CON. COM. DIST. 3  JAN 26 135  JAN 26 135  JAN 26 135  JAN 27 1966  OIL CON. COM. DIST. 3  JAN 27 1966  OIL CON. COM. DIST. 3000  JAN 27 1966  OIL CON. COM. DIST. 3000  J | 21. ELEVATIONS (Show whether DF, RT, GR, etc.)                             |                                |                                     | 6279 CPR            |             |   |                                       |
| 12-1/4" 8-5/8" 24 150 100 sx.  7-7/8" to 2810 3-1/2" 7.74 3040 Circulate cement to surface.  We propose to rig up, drill with rotary to approximately 3040 TD. Log, set casing as shown above. Install wellhead and conduct deliverability tests.  JAN 27 1966 OIL CON. COM. DIST. 3  IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on preent productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.  Original Signed Ey  BIGNED OF Federal or State office use)  PERMIT NO.  APPROVAL DATE  DATE  DATE  DATE  DATE  DATE  | 23.  | 1                              | PROPOSED CASING AN                  | D CEMENTING PROGR   | AM          | <u>·                                      </u>              |                                       |
| Ne propose to rig up, drill with rotary to approximately 3000 TD. Log, set casing as shown above. Install wellhead and conduct deliverability tests.  JAN 27 1966 OIL CON. COM. DIST. 3  IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive program, if any.  34.  Original Signed Ey  TITLE  Senior Production Clerk  DATE  DA | SIZE OF HOLE   | SIZE OF CASING                 | WEIGHT PER FOOT                     | SETTING DEPTH       |             | QUANTITY OF CEMENT  |                                       |
| We propose to rig up, drill with rotary to approximately 30%0 FD. log, set casing as shown above. Install wellhead and conduct deliverability tests.  JAN 27 1966 OIL CON. COM. DIST. 3  IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone and proposed new productive proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.  Original Signed Ey  SIGNED  Original Signed Ey  TITLE  Senior Production Clerk  DATE  DATE | 12-1/4"  | 8-5/8*                         |                                     |                     |             |   | · · · · · · · · · · · · · · · · · · · |
| IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on preent productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.  24.  Original Signed Ey  HEFECA CYC Withols  (This space for Federal or State office use)  PERMIT NO.  APPROVAL DATE  DATE  DATE  DATE  DATE  DATE  DATE   | 7-7/8" to 2810   | 3-1/2"                         | 7.7#                                | 3040                | Circu       | ulate cement to surface.                                    |                                       |
| Preventer program, if any.  24.  Original Signed Ey  RIFFORM GYC'FIEBOLS  (This space for Federal or State office use)  PERMIT NO.  APPROVED BY  TITLE  DATE  DATE  DATE  DATE   | shown above.   | Install well!                  | JAN 27 OIL CON DIST                 | 1966 . COM.         | present pro | S. GEOLOGICAL SU<br>S. GEOLOGICAL N. ducative zone and prop | DRYEY M.  Housed new productive       |
| (This space for Federal or State office use)  PERMIT NO. APPROVAL DATE  APPROVED BY // U   |  |                                |                                     |                     |             |   |                                       |
| (This space for Federal or State office use)  PERMIT NO APPROVAL DATE  | OICNED   |                                | TITLE                               | Senior Product:     | ion Cle     | PATE JAN  | nary 25, 196                          |
| APPROVED BY DATE   | HEFFELGE   |                                |                                     |                     | <del></del> |   |                                       |
| APPROVED BY ZU TITLE DATE  | (This space for Feder  | at or State omce use)          |                                     |                     |             |   |                                       |
| AFFROVED BI  | PERMIT NO.   |                                |                                     | APPROVAL DATE       |             |   |                                       |
|  |  | AT IP ANY                      | TITLE                               |                     |             | DATE  |                                       |

## Instructions

General: This form is designed for submitting proposals to perform certain well operations, as indicated, on all types of lands and leases for appropriate action by either a Federal or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 1: If the proposal is to redrill to the same reservoir at a different subsurface location or to a new reservoir, use this form with appropriate notations. Consult applicable State or Federal regulations concerning subsequent work proposals or reports on the well.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 14: Needed only when location of well cannot readily be found by road from the land or lease description. A plat, or plats, separate or on this reverse side, showing the roads to, and the surveyed location of, the well, and any other required information, should be furnished when required by Federal or State agency offices.

Items 15 and 18: If well is to be, or has been directionally drilled, give distances for subsurface location of hole in any present or objective production zone.

Item 22: Consult applicable Federal or State regulations, or appropriate officials, concerning approval of the proposal before operations are started.

女 U.S. GOVERNMENT PRINTING OFFICE: 1963---O-711-396

## NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form 1-11 Supersedes C-128 Ettective .-|-f

All distances must be from the outer boundaries of the Section Operc or TENNECO OIL COMPANY FLORENCE 61 whatte 12 9 West San Juan 29 Worth Actual Footage Location of Well: 1120 feet from the North 880 Rast line and Ground Level Elev. Producing Formation Pocl Deficated Acreage P.C. 160 6279'ungraded Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation \_ If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Original Signed By 880 Position. Senior Fred. Clark DIST. Tenneco Oil Company Section 12 January 25, 1966 I hereby certify that the well location shown on this plat was platted from field notes of actual surveys made by me or NEW knowledge and belief ROBERT H. ERNST NO. 2463 20 December 1965 N. Mex. PE & LS 2463

2000

1500

1000

Ernst Engineering Company, Durango, Colorado