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U.S.G.A.	
LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	1
PRODUCTION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

Operator Terraco Oil Company	
Address P. O. Box 1714, Durango, Colorado 81301	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well <input type="checkbox"/>	Change in Transporter of: Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Recompletion <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Effective first delivery

If change of ownership give name and address of previous owner _____

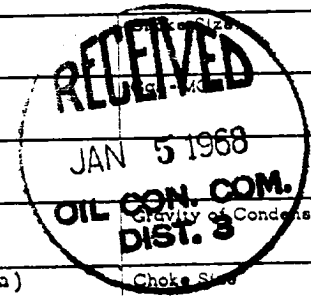
DESCRIPTION OF WELL AND LEASE		Kind of Lease	Lease No.
Lease Name Florance	Well No. 85	State, Federal or Fee Fed.	Sf 080000
Location			
Unit Letter B	885	Feet From The North	Line and 1840
Line of Section 23		Township 29N	Range 9W
		County San Juan	

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS		Address (Give address to which approved copy of this form is to be sent)	
Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>			
None			
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>		Address (Give address to which approved copy of this form is to be sent)	
El Paso Natural Gas Company		P. O. Box 990, Farmington, New Mexico	
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.
			Rge.
			Is gas actually connected? When

If this production is commingled with that from any other lease or pool, give commingling order number: _____

V. COMPLETION DATA		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Designate Type of Completion - (X)			X	Y					
Date Spudded 4/15/66	Date Compl. Ready to Prod. 5/6/66	Total Depth 2523		P.B.T.D. 2445					
Elevations (OF, RKB, RT, GR, etc.) 5833 Gr.	Name of Producing Formation Blanco Pictured Cliffs	Top Oil/Gas Pay 2393		Tubing Depth ---					
Perforations 2393-2423				Depth Casing Shoe 2523					
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT				
12-7/8"	8-5/8"		126		100				
7-7/8"	3-1/2"		2523		275				

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)			
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	
GAS WELL			
Actual Prod. Test-MCF/D 1823	Length of Test 3 hrs	Bbls. Condensate/MMCF	
Testing Method (pilot, back pr.) Back Pr.	Tubing Pressure (shut-in) ---	Casing Pressure (Shut-in) 954	Choke Size 3/4"



VI. CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED JAN 5 1968, 19	
M. R. Wagner (Signature)		Original Signed by Emery C. Arnold	
January 4, 1968 (Date)		BY SUPERVISOR DIST. #3	
		TITLE	
		This form is to be filed in compliance with RULE 1104.	
		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	
		All sections of this form must be filled out completely for allowable on new and reworked wells.	
		Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.	
		Separate Forms C-104 must be filed for each pool in multiply completed wells.	