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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240 DISTRICT II P.O. Drawer DD, Artesia, NM 88210

State of New Mexico Energy, Minerals and Natural Resources Department

Furm C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III

STRICT III W Rio Brizos Rd., Azie	c, NM 87410	REQL	JEST FO	R AL	LOWA	BLE AND A	UTHORI	ZATION/	/			
TO TRANSPORT OIL A							WEIL VLI NO					
MOCO PRODUCT	ION COMPAN	Υ						300	04511640	J		
idress P.O. BOX 800,	DENVER, C	OLORAI	0 8020	1								
ason(s) for Filing (Che	ck proper box)		Change in	Transpo	ater of:	L) Othe	t (Please explo	2UK)				
ew Well ecompletion	Ĭ	Oil		Dry Ga	. <u>U</u>							
ange in Operator		Casinghea	d Gas	Conder	IERE L							
hange of operator give address of previous of	perator											
DESCRIPTION	ND LEASE Well No. Pool Name, Including				tine Formation	g Formation Kind of			Le	ase No.		
FLORANCE		85					ICT CLIFFS)		FEDERAL		SF080000	
ocation	В		885	Fred Fr	rom The _	FNL Line	and	1840 Fee	t From The _	FEL	Line	
Unit Letter	23	29) N	Range	ดเม		MPM,	SA	N JUAN		County	
Section	Iownship											
I. DESIGNATIO	N OF TRANS	PORTE	or Conder	Sale	L		e address to w	hich approved	copy of this f	orm is to be se	nr)	
MERIDIAN OIL	INC.				<u> </u>	3535 I	EAST 30T	H STREET	, FARMI	NGTON, N	M <u>8740</u>	
ame of Authorized Tra EL PASO NATU	nsporter of Casingl IRAL GAS CO	nead Gas MPANY		or Dry	Cas [, EL PAS				
well produces oil or live location of tanks.	quids,	Unit	Soc.	Twp.	Rge	e. is gas actuali	y connected?	When	7			
this production is come	ningled with that f	rom any o	her lease of	pool, gi	ive commit	gling order aum	ber:					
. COMPLETIO	N DATA						Workover	Deepea	Plug Back	Same Res'v	Diff Res'v	
Designate Type of	of Completion -	· (X)	Oil Wel		Gas Well	1 LISA MET	- HORDITEI			i		
ale Spudded			npl. Ready I	o Prod.		Total Depth			P.B.T.D.			
levations (DF, RKB, R	ne of Producing Formation				op Oil/Gas Pay			Tubing Depth				
erforations						_1			Depth Case	ng Shoe		
			## 101h10	CAS	INC. AN	D CEMEN'T	NG RECO	RD	<u> </u>			
1015	TUBING, CASING AND CASING & TUBING SIZE				D CEMENT.	DEPTH SET			SACKS CEMENT			
HOLES	126											
									 			
		 										
. TEST DATA	AND REQUES [est must be after t	T FOR	ALLOW	ABL	E		or exceed 100 G	illowable for th	u depth or b	e for full 24 ho	urs.)	
OIL WELL (I		Date of		e of loa	a ou ana m	Producing !	Method (Flow,	pump, gas lift,	eic.)		_	
Date First New Oil Kui	10 1444	J-20 G						V E	Chuke Siz	e -		
Length of Test		Tubing	Pressure			The "						
Actual Prod. During To	:#	Oil - Bb	ols.			Water - Bb	FEB25	1991	Gas- MCI			
CACAVELL						O	[COV	1. DIA				
Actual Prod. Test - MC	Length of Test				Bbls. Cond	Bbls. Condensate 1984: 3			Gravity of Condensate			
l'esting Method (pitot,	Tubing Pressure (Shut-in)				Casing Pro	Casing Pressure (Shut-in)			Choke Size			
VI. OPERATO	D CEBLIEIG	ATE (OF COM	1PLI	ANCE		011.00	ONSER\	/ATION	J DIVISI	ON	
1 to a but a marifer tha	the rules and recu	lations of	the Oil Con	scrvatio	ra.		OIL CC	JNOERV				
Division have been	complied with an	d that the s	UIOUMATION !	graca w	AJVE	Da	ite Appro	ved	FEB 2	<u> </u>		
	1.00	•						7		1	•	
Signature W. Whaley, Staff Admin. Supervisor						- ∥ Ву	By SUPERVISOR DISTRICT 13					
Punted Name		1 Adm		111	16	- Til	le					
February	8, 1991		303	-830 Telepho	1-4280 nc No.	-						

- INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- All sections of this form must be filled out for allowable on new and recompleted wells.
 Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.