

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐				5. LEASE DESIGNATION AND SERIAL NO. SF 080000		
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐				6. IF INDIAN, ALLOTTEE OR TRIBE NAME		
2. NAME OF OPERATOR Tenneco Oil Company				7. UNIT AGREEMENT NAME		
3. ADDRESS OF OPERATOR P. O. Box 1714, Durango, Colorado 81301				8. FARM OR LEASE NAME Florange		
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 900 F3L 1600 FEL At top prod. interval reported below At total depth				9. WELL NO. #72		
14. PERMIT NO.				13. STATE New Mexico		
DATE ISSUED				10. FIELD AND POOL, OR WILDCAT Blanco Pictured Cliffs		
15. DATE SPUDDED 4/9/66				11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 23, T-29-N, R-9-W		
16. DATE T.D. REACHED 4/12/66				12. COUNTY OR PARISH San Juan		
17. DATE COMPL. (Ready to prod.) 5/6/66				18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6024 GR		
19. ELEV. CASINGHEAD 6024				20. TOTAL DEPTH, MD & TVD 2630		
21. PLUG, BACK T.D., MD & TVD 2585				22. IF MULTIPLE COMPL., HOW MANY*		
23. INTERVALS DRILLED BY 0-2630				24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 2500-2532 Pictured Cliffs		
25. WAS DIRECTIONAL SURVEY MADE Yes				26. TYPE ELECTRIC AND OTHER LOGS RUN 3ES		
27. WAS WELL CORED No				28. CASING RECORD (Report all strings set in well)		
CASING SIZE		WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8		20 & 24#	127	12-1/4	100 sx	None
3-1/2		9.2#	2628	7-7/8	255 sx	
29. LINER RECORD						
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)
NONE						NONE
30. TUBING RECORD						
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)
NONE						NONE
31. PERFORATION RECORD (Interval, size and number) 2500-2532 24 holes						
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.						
DEPTH INTERVAL (MD)				AMOUNT AND KIND OF MATERIAL USED		
30,000 lbs acid &				30,000 gals wtr (2500-2532)		
33.* PRODUCTION						
DATE FIRST PRODUCTION SI		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing				WELL STATUS (Producing or shut-in) SI
DATE OF TEST 5/6/66	HOURS TESTED 3	CHOKE SIZE 3/4	PROD'N. FOR TEST PERIOD 1837 MCFD	OIL—BBL.	GAS—MCF.	WATER—BBL.
FLOW. TUBING PRESS. 137	CASING PRESSURE ---	CALCULATED 24-HOUR RATE ---	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) SI						
35. LIST OF ATTACHMENTS NONE						
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records Harold C. Nichols Senior Production Clerk SIGNED Harold C. Nichols TITLE Senior Production Clerk DATE June 2, 1966						

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES			38. GEOLOGIC MARKERS			
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Pictured cliffs	2500	2532	Sand - Gas			